Saskatchewan
Industry and
Resources

Petroleum and
Natural Gas

Miscellaneous Report 05-3

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Mineral Statistics Yearbook 2004

Saskatchewan

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General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

Saskatchewan Production and Disposition Areas –
Petroleum and Natural Gas

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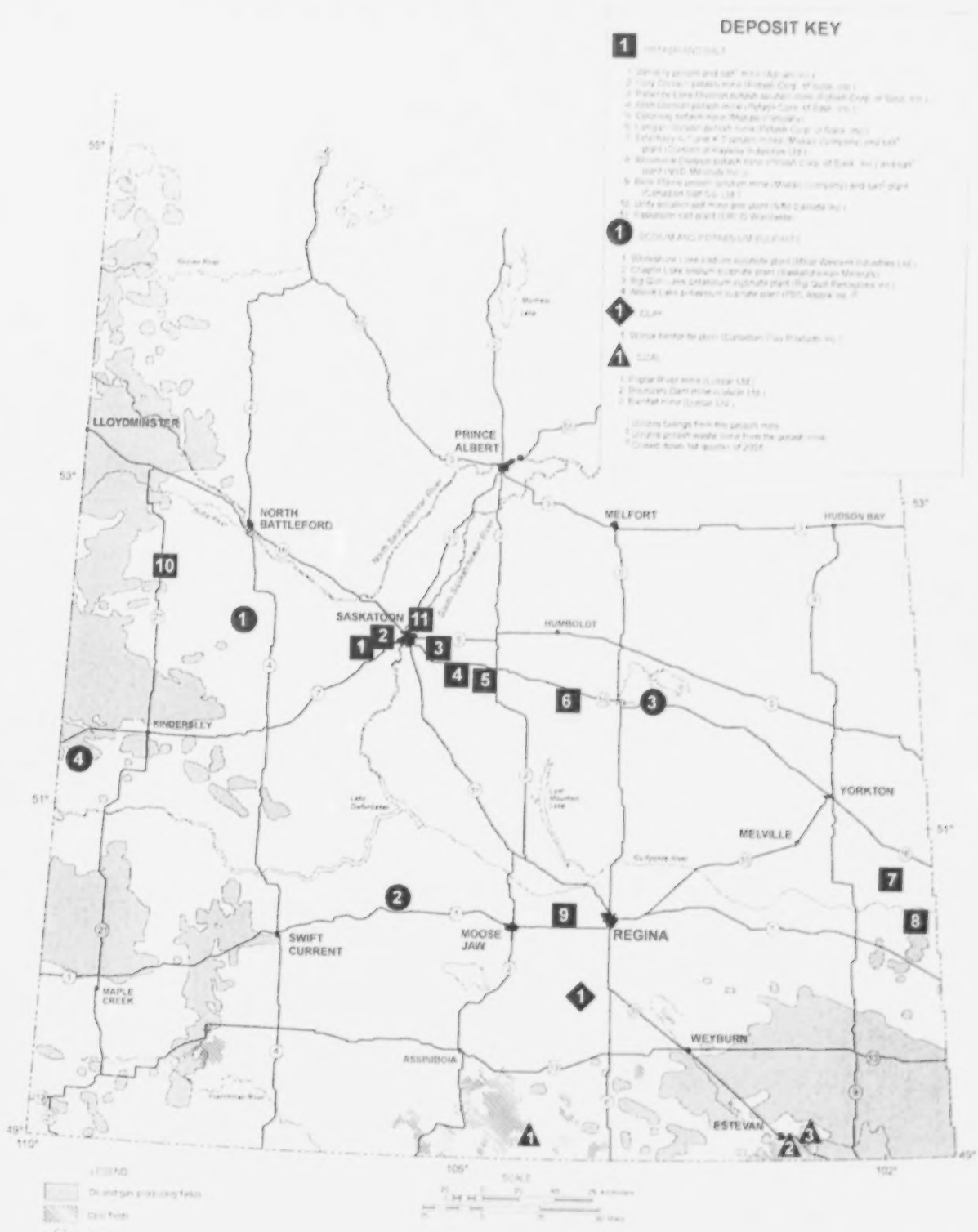
MAP DIRECTORY

Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
POTASH AND SALT		
1. Vanscoy	Potash	Agrium Inc. (Agrium Potash)
	Salt[1]	Agrium Inc. (Agrium Potash)
2. Saskatoon	Potash	Potash Corporation of Saskatchewan (PCS, Cory Division)
3. Patience Lake	Potash	Potash Corporation of Saskatchewan (PCS, Patience Lake Division)
4. Allan	Potash	Potash Corporation of Saskatchewan (PCS, Allan Division)
5. Colonsay	Potash	Mosaic Potash Colonsay
6. Lanigan	Potash	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
7. Esterhazy	Potash	Mosaic Potash Esterhazy
	Salt[1]	Kayway Salt (Division of Kayway Industries Ltd.)
8. Rocanville	Potash	Potash Corporation of Saskatchewan (PCS, Rocanville Division)
	Salt[1]	NSC Minerals Inc.
9. Belle Plaine	Potash	Mosaic Potash ULC (Belle Plaine)
	Salt[2]	Canadian Salt Co. Ltd.
10. Unity	Salt	Sifto Canada Inc.
11. Saskatoon	Salt	ERCO Worldwide
SODIUM SULPHATE AND POTASSIUM SULPHATE		
1. Whiteshore Lake	Sodium Sulphate	Millar Western Industries Ltd.
2. Chaplin	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division)
3. Big Quill Lakes	Potassium Sulphate	Big Quill Resources Inc.
4. Alsask[3]	Potassium Sulphate	PSC Alsask Inc.
CLAY		
1. Wilcox	Bentonite	Canadian Clay Products Inc.
COAL		
1. Coronach	Coal	Luscar Ltd. (Poplar River Mine)
2. Estevan	Coal	Luscar Ltd. (Boundary Dam Mine)
3. Estevan	Coal	Luscar Ltd. (Bienfait Mine)

[1] Utilizes tailings from the potash mine.
[2] Utilizes potash waste brine from the potash mine.
[3] Closed down 1st quarter of 2004



ACTIVE MINERAL PRODUCTION AREAS
SOUTHERN SASKATCHEWAN

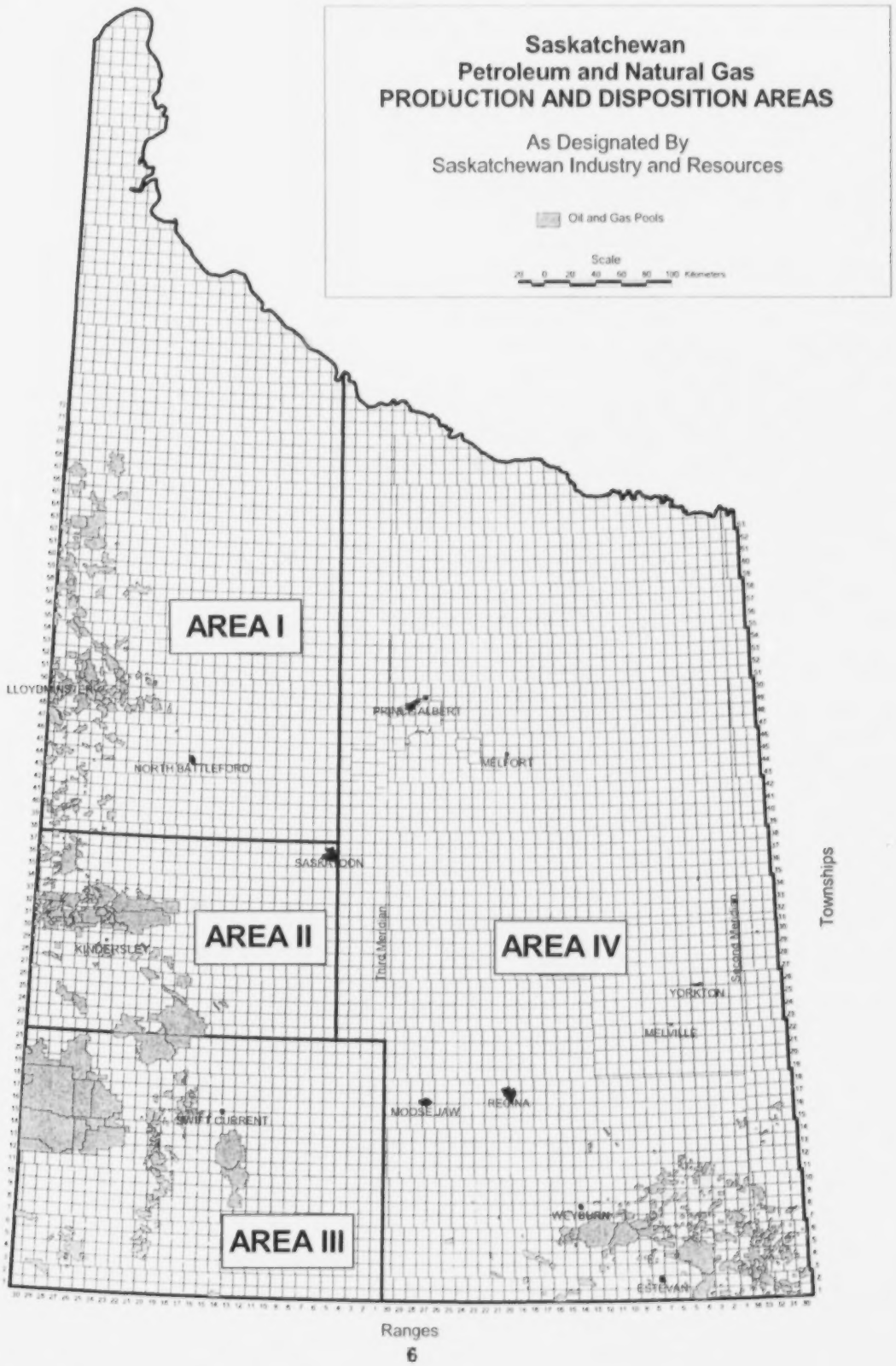
MAP DIRECTORY

Northern Saskatchewan

LOCATION	NATURE OF MINE (Active)	COMPANY
■ URANIUM		
1. Cluff Lake Mine	Uranium	COGEMA Resources Inc. (closed)
2. Eagle Point / Rabbit Lake Mine	Uranium	Cameco Corp.
3. McArthur River Mine	Uranium	Cameco Corp. and COGEMA Resources Inc.
4. Key Lake Mill	Uranium	Cameco Corp. and COGEMA Resources Inc
5. McClean Lake Mine	Uranium	COGEMA Resources Inc. and Denison Mines Ltd. and OURD (CANADA) Co. Ltd.
● GOLD		
1. Northeast La Ronge (Seabee Mine)	Gold	Claude Resources Inc.
◆ COPPER-ZINC		
1. Flin Flon – Callinan Mine	Base Metals	Hudson Bay Mining & Smelting Company Limited
2. Denare Beach (Konuto Mine)	Base Metals	Hudson Bay Mining & Smelting Company Limited

Note: Rabbit Lake Mine closed, mill processing ore from Eagle Point Mine.
Key Lake Mill processes McArthur River Mine ores.

ACTIVE MINERAL PRODUCTION AREAS
NORTHERN SASKATCHEWAN


Saskatchewan
Petroleum and Natural Gas
PRODUCTION AND DISPOSITION AREAS
As Designated By
Saskatchewan Industry and Resources
Oil and Gas Pools
Scale
Kilometers
AREA I
AREA II
AREA III
AREA IV
LLOYDMINSTER
NORTH BATTLEFORD
PRINCE ALBERT
MELFORT
SASKATOON
KINDERSLEY
Third Meridian
Second Meridian
YORKTON
MELVILLE
SWIFT CURRENT
MOOSE JAW
REGINA
WEYBURN
ESTEVAN
Townships
Ranges

Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

Table 1 - 1 - 1

SUMMARY OF MINERAL PRODUCTION

Fuel Minerals	2004	2003
Crude Oil - m^3		
Light Gravity	5 066 013.7	5 084 822.5 *
Medium Gravity	6 436 338.2	6 593 212.8 *
Heavy Gravity	13 083 461.2	12 654 051.9 *
TOTAL OIL PRODUCTION	24 585 813.1	24 332 087.2 *
Natural Gas - 10^3m^3		
Non-Associated	7 701 857.1	7 371 146.6 *
Associated	1 711 591.9	1 477 132.3 *
TOTAL GAS PRODUCTION	9 413 449.0	8 848 278.9 *
L.P.G. - M^3		
Pentanes Plus	28 141.9	28 868.2
NGL (C_{4+})	2 757.1	1 859.8
NGL (C_{3+})	126 052.6	131 315.0
NGL (C_{2+})	53 243.9	44 885.1
Butane	23 535.3	22 425.0
Propane	44 548.3	41 244.3
Ethane	39 079.5	39 527.1
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	9 638 142.0	8 638 447.0
Salt - tonnes	1 122 849.3	1 004 574.0
Sodium Sulphate - tonnes	N/A	171 436.7
[2]Sand, Gravel & Clay Products - tonnes	13 628 545.0 **	13 743 065.0 *
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Zinc	N/A	N/A
[1]Uranium (U_3O_8) -kg	13 645 082.2	12 426 180.4
[1]Other (kg)	11 680 302 335.6	10 679 536 009.13 *

* Revised
** Estimated

1. "Other" includes: Bentonite, Coal, Copper, Zinc, Gold, Silver and Sodium Sulphate production for 2004.

   Note:

   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.

2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

Fuel Minerals	**2004**	**2003**
Crude Oil - m^3	24 570 526.1	24 325 026.5 *
Natural Gas - 10^3m^3	7 283 027.5	6 995 909.1 *
L.P.G. - M^3		
Pentanes Plus	28 182.0	28 625.5
NGL (C_{4+})	2 757.1	1 859.8
NGL (C_{3+})	127 284.0	132 791.7
NGL (C_{2+})	53 180.5	44 975.7
Butane	23 533.1	22 448.7
Propane	44 497.8	41 254.0
Ethane	38 846.4	41 072.3
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	9 997 579.9	8 791 044.7
Salt - tonnes	1 123 473.6	1 007 672.7
Sodium Sulphate - tonnes	N/A	168 118.4
[2]Sand, Gravel & Clay Products - tonnes	13 628 545.0 **	13 743 065.0 *
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1] Zinc	N/A	N/A
[1]Uranium (U_3O_8) - kg	14 265 943.1	14 107 198.1
[1]Other (kg)	11 679 303 899.7	10 684 519 737.5 *

* Revised
** Estimated

1. "Other" includes: Bentonite, Coal, Copper, Zinc, Gold, Silver and Sodium Sulphate production for 2004.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 3

SUMMARY OF GROSS VALUE OF MINERAL SALES

Fuel Minerals	**2004**	**2003**
Crude Oil	$5,650,026,271	$4,812,943,941 *
Natural Gas	$1,644,975,184	$1,554,562,775 *
Pentanes Plus	$9,027,099	$7,839,488
NGL (C_{4+})	$846,902	$445,987
NGL (C_{3+})	$38,348,262	$34,129,737
NGL (C_{2+})	$13,716,423	$9,508,047
Butane	$5,803,414	$4,831,741
Propane	$9,566,379	$8,067,837
Ethane	$4,561,196	$5,251,424
Coal - tonnes	N/A	N/A
SUB TOTAL	$7,376,871,130	$6,437,580,978
Industrial Minerals		
Potash - K_2O equivalent tonnes	$2,167,702,059	$1,631,660,229
Salt - tonnes	$22,399,311	$22,705,202
Sodium Sulphate - tonnes	N/A	$20,020,335
[2]Sand, Gravel & Clay Products - tonnes	$44,870,927 **	$48,847,892 *
SUB TOTAL	$2,234,972,298	$1,723,233,658 *
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1] Zinc	N/A	N/A
[1]Uranium (U_3O_8)	$577,218,486	$543,542,719
SUB TOTAL	$577,218,486	$543,542,719
Other (kg)	$239,500,838	$214,262,984 *
TOTAL VALUE	$10,428,562,751	$8,918,620,339 *

* Revised
** Estimated

1. "Other" includes: Bentonite, Coal, Copper, Zinc, Gold, Silver and Sodium Sulphate production for 2004.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.
3. Natural gas value does not include the value of raw associated gas. See table 2-2-9 for value of raw associated gas sales.

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	2004	2003
FUEL MINERALS		
Oil Royalty & Production Tax	$752,430,616.63	$676,829,420.91
Rentals - Oil & Gas	$17,666,569.84	$17,252,988.18
Bonus Bids	$80,885,237.26	$158,776,997.14
Gas Royalty & Production Tax	$214,551,072.28	$223,664,545.93
Coal Royalty & Production Tax	N/A	N/A
Other Revenues	$3,616,212.57	$3,778,270.96
SUBTOTAL	$1,069,149,708.58	$1,080,302,223.12
INDUSTRIAL MINERALS		
Potash Royalty & Tax	$192,471,536.36	$144,766,548.24
Salt and Sodium Sulphate Royalty & Tax	$1,674,376.08	$1,470,110.96
Other Revenues	$1,115,037.33	$1,197,755.71
SUBTOTAL	$195,260,949.77	$147,434,414.91
METALLIC MINERALS		
Metallic Royalty	N/A	N/A
Other Revenues	$1,711,608.76	$370,473.21
SUBTOTAL	$1,711,608.76	$370,473.21
OTHER MINERAL REVENUE	$15,998,718.45	$11,743,272.35
[1]OTHER MINERAL ROYALTY & TAX	$39,377,586.52	$48,758,573.44
[2] TOTAL - PROVINCIAL REVENUES	**$1,321,498,572.08**	**$1,288,608,957.03**

1. "Other Mineral Royalty & Tax" includes: Coal, Gold, and Uranium Royalties and Tax.

* Revised

Table 1 - 1 - 5

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1945	$77	N.A.	N.A.	$599	N.A.	N.A.	$676
1946	$522	N.A.	N.A.	$677	N.A.	N.A.	$1,199
1947	$15,131	N.A.	N.A.	$646	N.A.	N.A.	$15,777
1948	$30,023	N.A.	N.A.	$911	N.A.	N.A.	$30,934
1949	$20,106	N.A.	N.A.	$985	N.A.	N.A.	$21,091
1950	$28,702	N.A.	N.A.	$2,261	N.A.	N.A.	$30,963
1951	$55,716	N.A.	N.A.	$2,667	N.A.	N.A.	$58,383
1952	$75,582	N.A.	$227,116	$3,324	N.A.	N.A.	$306,022
1953	$142,353	N.A.	$2,718,245	$3,699	N.A.	N.A.	$2,864,297
1954	$291,272	N.A.	$424,988	$7,284	N.A.	N.A.	$723,544
1955	$788,851	N.A.	$1,410,150	$18,927	N.A.	N.A.	$2,217,928
1956	$1,517,733	N.A.	$9,813,137	$28 621	N.A.	N.A.	$11,359,491
1957	$4,553,759	N.A.	$16,484,146	$51,079	N.A.	N.A.	$21,088,984
1958	$6,425,736	N.A.	$7,435,577	$75,887	N.A.	N.A.	$13,937,200
1959	$6,342,374	N.A.	$3,509,826	$114,979	N.A.	N.A.	$9,967,179
1960	$6,818,289	N.A.	$2,079,738	$110,792	N.A.	N.A.	$9,008,819
1961	$7,979,130	N.A.	$1,303,506	$123,328	N.A.	N.A.	$9,405,964
1962	$9,487,241	N.A.	$3,672,263	$112,292	N.A.	N.A.	$13,271,796
1963	$14,892,891	$2,480,402	$5,290,699	$126,621	$29,835	$11,595	$22,832,045
1964	$19,255,437	$2,935,313	$8,303,568	$150,847	$18,011	$10,294	$30,673,472
1965	$19,171,831	$3,228,425	$11,309,288	$187,770	$16,373	$12,119	$33,925,809
1966	$21,611,264	$3,534,640	$7,108,329	$225,302	$26,538	$12,243	$32,518,318
1967	$20,867,250	$4,005,617	$9,336,783	$237,693	$14,888	$13,982	$34,476,215
1968	$20,096,815	$4,217,669	$5,151,081	$282,422	$25,854	$14,238	$29,788,080
1969	$18,995,265	$4,479,684	$4,870,435	$311,865	$33,186	$23,301	$28,713,738
1970	$18,675,070	$3,903,595	$3,820,272	$322,081	$78,941	$76,656	$26,876,617
1971	$19,131,267	$3,819,688	$2,473,240	$438,961	$120,019	$167,468	$26,150,645
1972	$19,317,943	$3,943,977	$4,691,175	$410,170	$113,585	$219,161	$28,696,013
1973	$28,498,811	$4,337,780	$5,208,457	$623,348	$131,947	$291,216	$39,091,560
1974	$42,620,802	$3,930,526	$3,968,157	$805,342	$107,566	$466,335	$51,898,730
1975	$199,891,756	$3,307,184	$15,082	$838,910	$64,681	$480,634	$204,598,249
1976	$183,713,732	$3,395,519	$9,069,749	$849,751	$88,260	$532,490	$197,649,503
1977	$218,317,505	$3,409,580	$10,751,482	$697,511	$148,206	$581,754	$233,906,039
1978	$267,769,247	$3,524,340	$22,659,501	$693,389	$108,575	$703,294	$295,458,348
1979	$359,957,584	$3,137,406	$52,157,529	$619,264	$1,650,821	$1,030,366	$418,552,973
1980	$386,014,992	$5,293,337	$77,665,342	$678,359	$2,768,759	$1,363,721	$473,784,511
1981	$333,859,653	$4,067,263	$37,346,302	$711,711	$5,233,417	$953,282	$382,171,631
1982	$736,626,565	$4,090,763	$34,123,008	$714,801	$8,468,676	$960,774	$784,984,590
1983	$567,896,912	$3,947,365	$108,177,182	$2,611,203	$13,417,688	$897,034	$696,947,387
1984	$603,045,712	$4,367,862	$123,465,197	$7,157,163	$17,901,391	$1,293,995	$757,231,322
1985	$613,378,645	$5,034,899	$148,500,077	$10,192,860	$13,634,736	$1,179,074	$791,920,293
1986	$238,815,876	$4,523,998	$18,132,064	$19,264,442	$13,469,509	$881,816	$295,087,709
1987	$291,514,823	$4,766,810	$59,942,052	$24,192,441	$13,225,491	$1,218,873	$394,860,493
1988	$170,780,468	$6,549,981	$30,477,371	$26,760,206	$15,715,545	$1,801,025	$252,084,599
1989	$177,127,145	$7,613,718	$36,161,856	$39,915,133	$12,613,167	$1,791,291	$275,222,313
1990	$240,657,567	$7,350,461	$32,344,974	$43,264,939	$12,652,314	$1,903,655	$338,173,911
1991	$205,983,593	$10,095,550	$16,401,504	$50,299,752	$13,953,296	$2,580,673	$299,314,370
1992	$210,080,436	$9,719,005	$12,253,495	$32,586,899	$13,795,515	$1,963,653	$280,399,005
1993	$224,394,456	$9,972,438	$83,196,744	$38,998,528	$12,594,388	$2,851,068	$372,007,623
1994	$252,763,029	$11,703,012	$199,407,803	$69,331,321	$15,451,010	$2,957,783	$551,613,959
1995	$341,655,272	$13,551,716	$65,723,240	$40,715,848	$14,394,017	$2,678,926	$478,719,019

Table 1 - 1 - 5 (continued)

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

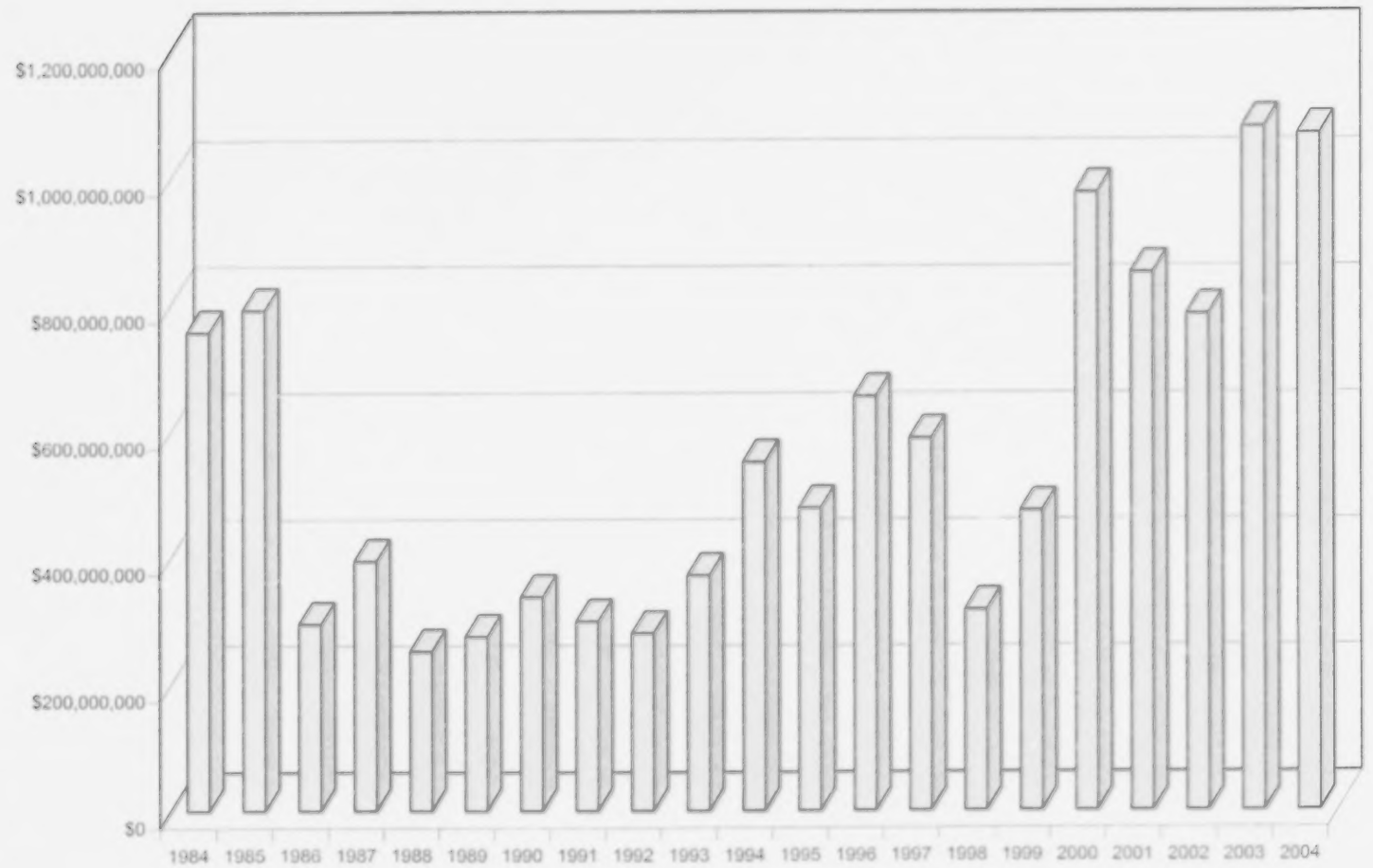
Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1996	$461,244,599	$14,838,230	$122,279,369	$34,916,565	$15,544,851	$6,618,359	$655,441,974
1997	$471,669,748	$15,820,969	$131,821,209	$59,121,798	$14,043,448	$4,005,108	$696,482,279
1998	$234,643,830	$16,792,124	$54,289,120	$55,828,635	[1]N/A	$3,811,003	$365,364,712
1999	$400,439,207	$16,615,253	$45,678,505	$86,818,266	[1]N/A	$3,331,267	$552,882,498
2000	$761,922,816	$16,552,352	$47,964,555	$144,037,084	[1]N/A	$6,173,896	$976,650,703
2001	$552,471,515	$16,411,364	$57,058,339	$220,425,263	[1]N/A	$3,368,023	$849,734,504
2002	$562,120,824	$16,956,749	$103,477,595	$98,429,423	[1]N/A	$3,315,910	$784,300,501
2003	$676,829,421	$17,252,988	$158,776,997	$223,664,546	[1]N/A	$3,778,271	$1,080,302,223
2004	$752,430,617	$17,666,570	$80,885,237	$214,551,072	[1]N/A	$3,616,213	$1,069,149,709

N.A. - Not available. Other Revenues include coal lease rentals, well name change fees, drilling licence fees, and miscellaneous fee categories. The Oil Royalty & Production Tax column includes Oil Export Tax receipts for the years 1982-85 (1982 - $349 mill., 1983 - $55 mill., 1984 - $85 mill.,1985 - $66 mill.).

1. The Coal Royalty & Production Tax value has been included in the "Other Mineral Royalty" section of Table 1 - 1 - 6.

Where there are less than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.

PROVINCIAL REVENUE FROM FUEL MINERALS



Graph 1 - 1 - 5

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Table 1 - 1 - 6

Year	INDUSTRIAL MINERALS			METALLIC MINERALS					
	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty ($)	Total Revenues ($)
1963	N.A.	$455,883	$420,362	N.A.	$2,239,978	$30,504	$1,532,988	N/A	$4,679,715
1964	N.A.	$599,578	$523,614	N.A.	$1,813,264	$30,115	$1,635,606	N/A	$4,602,177
1965	N.A.	$787,594	$592,655	N.A.	$1,168,747	$42,041	$1,536,942	N/A	$4,127,979
1966	N.A.	$1,331,224	$665,375	N.A.	$1,173,999	$71,813	$2,256,633	N/A	$5,499,045
1967	N.A.	$1,311,881	$604,806	N.A.	$1,072,603	$161,430	$2,504,989	N/A	$5,655,709
1968	N.A.	$1,405,359	$467,723	N.A.	$1,229,844	$191,417	$2,794,592	N/A	$6,088,936
1969	N.A.	$1,953,803	$430,637	N.A.	$988,284	$805,496	$3,799,055	N/A	$7,977,275
1970	N.A.	$2,010,521	$399,213	N.A.	$1,121,221	$317,026	$3,688,053	N/A	$7,536,034
1971	N.A.	$1,932,047	$422,601	N.A.	$70,305	$78,128	$3,910,055	N/A	$6,413,135
1972	$1,957,190	$2,383,636	$326,505	N.A.	$263,713	$66,824	$5,967,351	N/A	$10,965,219
1973	$5,022,948	$2,281,057	$423,080	N.A.	$926,137	$62,320	$5,503,905	N/A	$14,219,447
1974	$11,620,228	$3,889,266	$308,113	N.A.	$1,032,164	$68,307	$23,966,832	N/A	$40,884,911
1975	$72,138,381	$5,641,518	$318,029	N.A.	$1,329,908	$66,585	$7,595,450	N/A	$87,089,871
1976	$88,543,818	$909,475	$480,893	$1,002,112	N.A.	$443,952	$41,396,114	N/A	$132,776,364
1977	$109,784,982	$1,639,274	$444,341	$1,191,594	N.A.	$622,024	$6,353,477	N/A	$120,035,692
1978	$125,313,599	$1,236,306	$587,731	$5,410,937	N.A.	$1,222,818	$7,587,705	N/A	$141,359,095
1979	$152,116,325	$1,262,216	$349,231	$12,541,471	N.A.	$1,031,059	$12,129,411	N/A	$179,429,713
1980	$228,305,200	$1,292,285	$441,221	$14,316,251	$876,625	$862,949	$7,320,283	N/A	$253,414,814
1981	$264,690,054	$1,597,525	$315,112	$23,816,558	$190,007	$803,554	$4,851,815	N/A	$296,264,625
1982	$80,560,222	$1,958,917	$351,881	$28,472,528	N.A.	$409,518	$4,548,373	N/A	$116,301,439
1983	$1,202,856	$1,962,514	$268,051	$13,700,754	N.A.	$328,037	$5,637,733	N/A	$23,099,944
1984	$64,821,491	$1,741,368	$286,362	$22,354,741	N.A.	$135,401	$6,312,147	N/A	$95,651,510
1985	$45,322,850	$1,647,698	$282,033	$33,952,361	N.A.	$464,180	$5,219,874	N/A	$86,888,997
1986	$34,041,990	$1,562,904	$337,252	$19,312,336	N.A.	$330,821	$6,027,134	N/A	$61,612,438
1987	$36,462,806	$1,205,980	$348,343	$20,352,465	$94,000	$436,722	$8,019,723	N/A	$66,920,038
1988	$83,384,800	$1,246,502	$467,505	$19,804,760	$756,931	$836,286	$7,767,911	N/A	$114,264,695
1989	$68,985,896	$1,260,839	$937,003	$15,333,176	$421,427	$566,649	$5,945,528	N/A	$93,450,517
1990	$30,908,615	$1,529,306	$470,315	$18,177,621	$546,697	$424,678	$5,957,516	N/A	$58,014,748

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

	INDUSTRIAL MINERALS			METALLIC MINERALS					
Year	Potash Royalty+Tax ($)	Salt and Sodium Sulphate Royalty+Tax ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty+Tax ($)	Total Revenues ($)
1991	$48,539,259	$1,463,037	$523,722	$13,970,375	$491,903	$170,811	$6,190,490	N/A	$71,349,597
1992	$53,843,515	$1,526,605	$627,241	$21,192,680	$1,248,429	$765,064	$8,416,584	N/A	$87,620,116
1993	$55,566,964	$1,666,816	$1,241,892	$33,211,607	$78,027	$1,436,677	$8,331,430	N/A	$101,533,414
1994	$71,073,141	$1,946,060	$955,558	$24,670,303	N/A	$961,902	$8,880,818	N/A	$108,487,782
1995	$96,888,156	$1,891,648	$1,039,586	$19,813,251	N/A	$415,785	$8,216,803	N/A	$128,265,229
1996	$109,016,774	$2,226,844	$1,130,607	$67,626,361	N/A	$499,295	$8,658,941	N/A	$189,158,822
1997	$126,206,995	$2,461,716	$1,152,035	$42,264,094	N/A	$1,011,794	$8,498,578	N/A	$181,595,211
1998	$215,816,152	$2,182,858	$1,096,844	N/A	N/A	$562,035	$9,376,827	$52,804,754	$281,839,470
1999	$199,330,263	$2,352,804	$1,121,204	N/A	N/A	$338,146	$8,364,254	$47,703,290	$259,209,961
2000	$166,053,700	$1,752,166	$2,103,803	N/A	N/A	$456,129	$5,983,395	$42,647,465	$218,996,657
2001	$165,714,649	$1,666,325	$1,126,547	N/A	N/A	$468,239	$8,420,388	$43,558,806	$220,954,954
2002	$186,969,072	$1,846,465	$1,207,190	N/A	N/A	$213,053	$8,409,598	$45,282,116	$243,927,494
2003	$144,766,548	$1,470,111	$1,197,756	N/A	N/A	$370,473	$11,743,272	$48,758,573	$208,306,733
2004	$192,471,536	$1,674,376	$1,115,037	N/A	N/A	$1,711,609	$15,998,718	$39,377,587	$252,348,864

N.A. - not available

Industrial Minerals include potash, salt and sodium sulphate. Other Revenues include lease rentals and other miscellaneous fee categories.

Other Revenues from Metallic Minerals include lease rentals and claim filing fees.

Other Mineral Revenues include the Mineral Rights Tax, fees from sale of publications, and other miscellaneous service revenues.

Other Mineral Royalty +Tax includes: Coal, Gold, and Uranium Royalties and Tax.

Where there are less than three producers of a mineral commodity, provincial revenue information has been aggregated as required under The Mineral Resources Act.

Table 1 - 1 - 6 (continued)

PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Graph 1 - 1 - 6

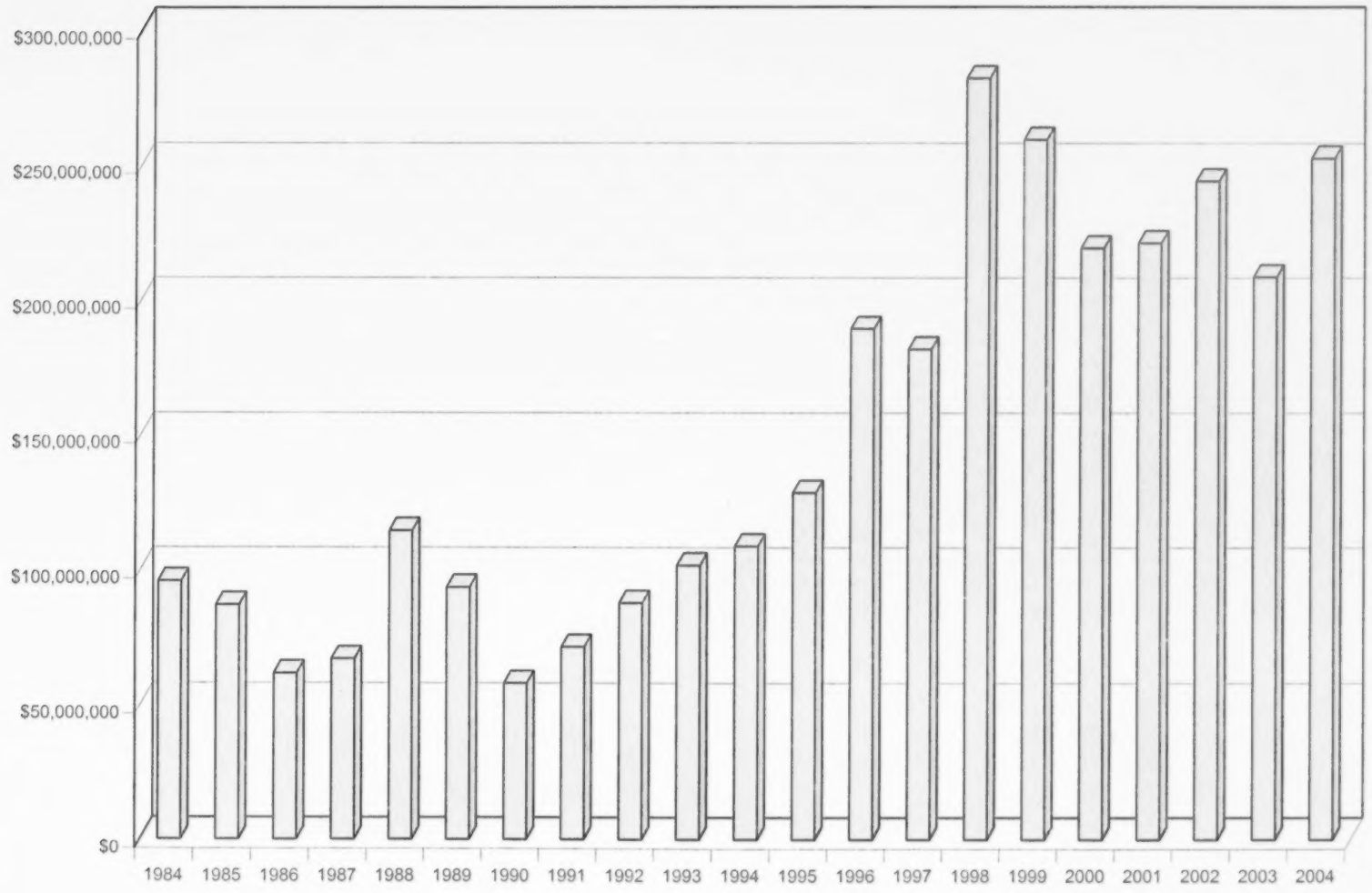


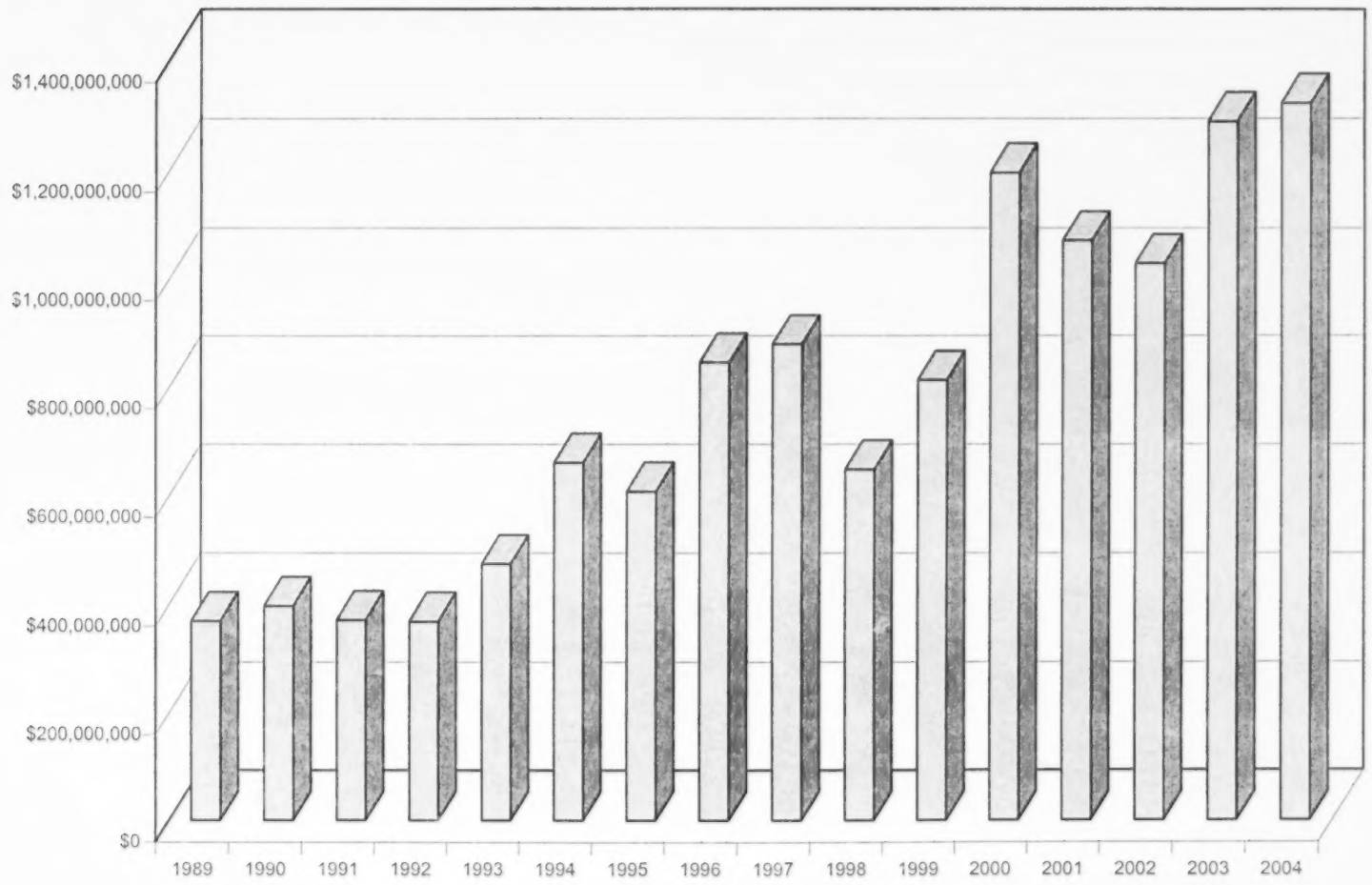
Table 1 - 1 - 7

HISTORICAL SUMMARY OF TOTAL PROVINCIAL REVENUE FROM MINERALS

Year	Revenue From Fuel Minerals ($)	Revenue From Industrial Minerals ($)	Revenue From Metallic Minerals ($)	Revenue From Other Minerals ($)	Total Provincial Revenue ($)
1963	$22,832,045	N/A	N/A	N/A	$27,534,034
1964	$30,673,472	N/A	N/A	N/A	$35,275,840
1965	$33,925,809	N/A	N/A	N/A	$38,055,647
1966	$32,518,318	$1,896,971	$1,245,813	$1,400,606	$37,061,707
1967	$34,476,215	$2,182,831	$1,468,180	$880,668	$39,007,894
1968	$29,788,080	$2,053,823	$1,628,364	$938,703	$34,408,971
1969	$28,713,738	$2,929,253	$2,131,918	$594,617	$34,369,526
1970	$26,876,617	$2,654,278	$1,843,815	$628,033	$32,002,743
1971	$26,150,645	$2,756,960	$486,174	$711,206	$30,104,986
1972	$28,696,013	$5,632,695	$561,599	$983,610	$35,873,917
1973	$39,091,560	$8,392,196	$1,096,411	$1,164,211	$49,744,378
1974	$51,898,730	$34,597,405	$1,251,763	$1,241,297	$88,989,195
1975	$204,598,249	$80,706,513	$1,642,849	$3,280,149	$290,227,759
1976	$197,649,503	$96,085,911	$1,446,064	$39,933,725	$335,115,203
1977	$233,906,039	$111,868,597	$1,813,618	$6,353,477	$353,941,731
1978	$295,458,348	$127,137,636	$6,633,755	$7,587,705	$436,817,443
1979	$418,552,973	$153,727,772	$13,572,529	$12,129,411	$597,982,686
1980	$473,784,511	$230,038,706	$16,055,825	$7,320,283	$727,199,325
1981	$382,171,631	$266,602,691	$24,810,119	$4,851,815	$678,436,256
1982	$784,984,590	$82,871,020	$28,882,046	$4,548,373	$901,286,029
1983	$696,947,387	$3,433,420	$14,028,791	$5,637,733	$720,047,331
1984	$757,231,322	$66,849,220	$22,490,142	$6,312,147	$852,882,832
1985	$791,920,293	$47,252,581	$34,416,541	$5,219,874	$878,809,290
1986	$295,087,709	$35,942,146	$19,643,158	$6,027,134	$356,700,147
1987	$394,860,493	$38,017,129	$20,883,186	$8,019,723	$461,780,531
1988	$252,084,599	$85,098,807	$21,397,977	$7,767,911	$366,349,294
1989	$275,222,313	$71,183,738	$16,321,251	$5,945,528	$368,672,830
1990	$338,173,911	$32,908,236	$19,148,996	$5,957,516	$396,188,658
1991	$299,314,370	$50,526,018	$14,633,089	$6,190,490	$370,663,967
1992	$280,399,005	$55,997,360	$23,206,172	$8,416,584	$368,019,121
1993	$372,007,623	$58,475,672	$34,726,311	$8,331,430	$473,541,037
1994	$551,613,959	$73,974,759	$25,632,206	$8,880,818	$660,101,741
1995	$478,719,019	$99,819,391	$20,229,036	$8,216,803	$606,984,249
1996	$655,441,974	$112,374,225	$68,125,656	$8,658,941	$844,600,796
1997	$696,482,279	$129,820,746	$43,275,887	$8,498,578	$878,077,490
1998	$365,364,712	$219,095,856	$562,035	$62,181,582	$647,204,185
1999	$552,882,498	$202,804,271	$338,146	$56,067,544	$812,092,459
2000	$976,650,703	$169,909,668	N/A	$48,630,860	$1,195,191,232
2001	$849,734,504	$168,507,520	N/A	$51,979,194	$1,070,221,218
2002	$784,300,501	$190,022,727	$213,053	$53,691,713	$1,028,227,995
2003	$1,080,302,223	$147,434,415	$370,473	$60,501,846	$1,288,608,957
2004	$1,069,149,709	$195,260,950	$1,711,609	$55,376,305	$1,321,498,572

1. Other Minerals include coal, gold and uranium.

TOTAL PROVINCIAL REVENUE FROM MINERALS



Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

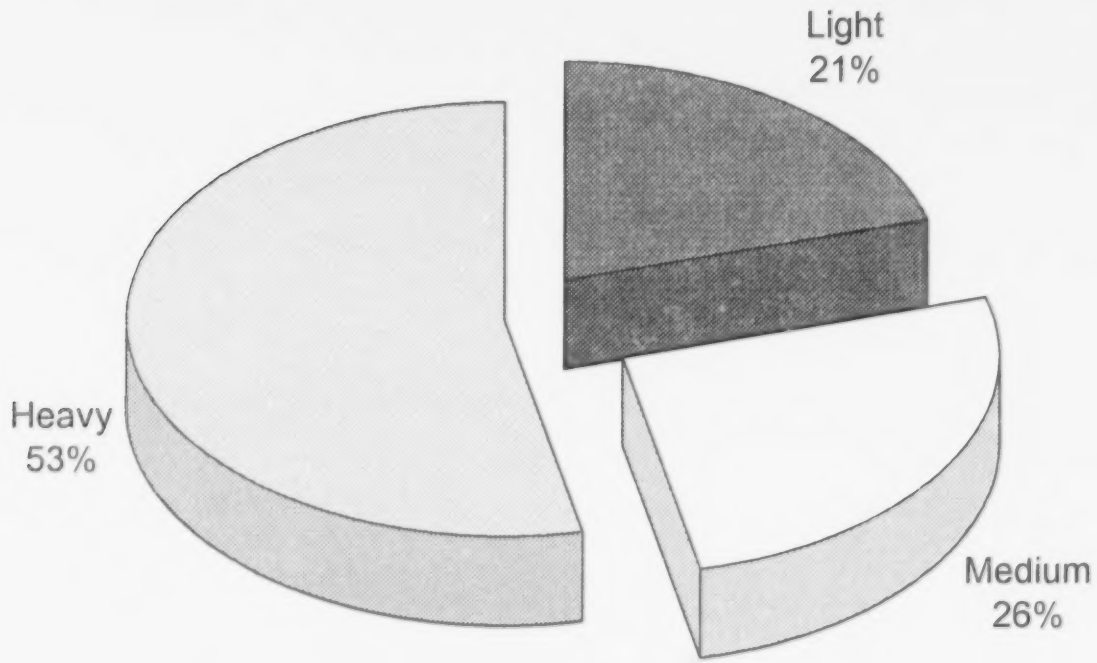
MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

2004	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	427 334.4	13 785.0	553 002.8	17 838.8	1 072 934.5	34 610.8	2 053 271.7	66 234.6
February	404 206.9	13 938.2	506 874.5	17 478.4	1 031 520.0	35 569.7	1 942 601.4	66 986.3
March	437 011.8	14 097.2	539 846.3	17 414.4	1 111 053.2	35 840.4	2 087 911.3	67 352.0
April	412 778.5	13 759.3	524 567.2	17 485.6	1 053 460.7	35 115.4	1 990 806.4	66 360.2
May	411 401.1	13 271.0	537 473.6	17 337.9	1 094 392.1	35 303.0	2 043 266.8	65 911.8
June	395 728.5	13 191.0	518 615.2	17 287.2	1 054 119.2	35 137.3	1 968 462.9	65 615.4
July	418 007.9	13 484.1	534 399.5	17 238.7	1 089 079.1	35 131.6	2 041 486.5	65 854.4
August	425 625.9	13 729.9	536 254.2	17 298.5	1 113 036.0	35 904.4	2 074 916.1	66 932.8
September	420 143.1	14 004.8	527 135.6	17 571.2	1 087 256.3	36 241.9	2 034 535.0	67 817.8
October	436 707.5	14 087.3	551 544.5	17 791.8	1 129 056.2	36 421.2	2 117 308.2	68 300.3
November	430 364.0	14 345.5	542 428.7	18 081.0	1 121 205.4	37 373.5	2 093 998.1	69 799.9
December	446 704.1	14 409.8	564 196.1	18 199.9	1 126 348.5	36 333.8	2 137 248.7	68 943.5
TOTAL	5 066 013.7	13 879.5	6 436 338.2	17 633.8	13 083 461.2	35 845.1	24 585 813.1	67 358.4

SASKATCHEWAN CRUDE OIL PRODUCTION - 2004

Graph 2 - 1 - 1



MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION
BY TYPE OF CRUDE

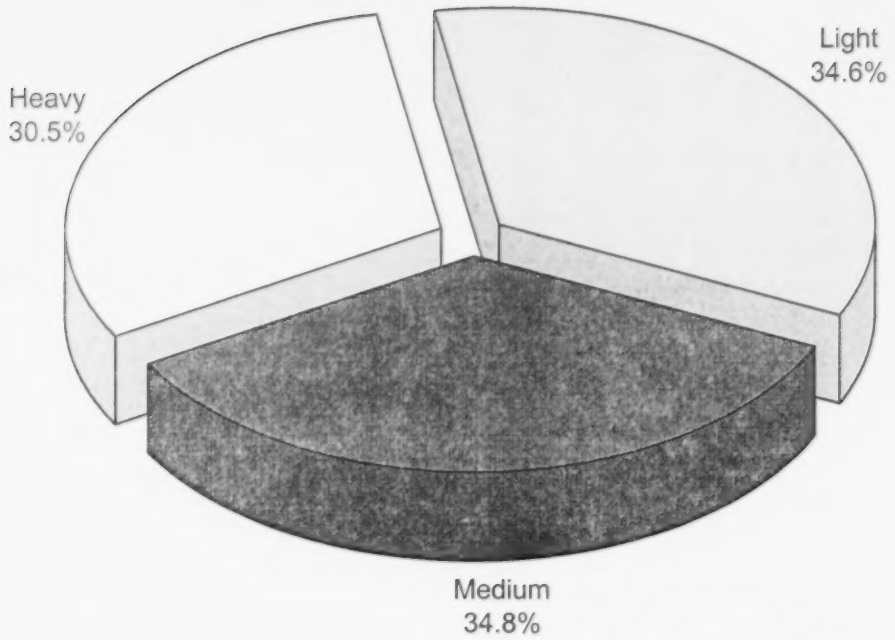
Volumes in Cubic Metres

2004	Light			Medium			Heavy			Province		
	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily
January	1778	249 244.0	8 040.1	1282	255 258.3	8 234.1	789	212 720.3	6 861.9	3 849	717 222.6	23 136.2
February	1794	236 028.4	8 429.6	1279	234 126.6	8 361.7	772	195 468.7	6 981.0	3 845	665 623.7	21 471.7
March	1812	256 811.1	8 284.2	1292	250 916.9	8 094.1	786	209 150.1	6 746.8	3 890	716 878.1	23 125.1
April	1808	242 313.6	8 077.1	1301	241 242.9	8 041.4	796	199 910.8	6 663.7	3 905	683 467.3	22 047.3
May	1805	237 605.9	7 664.7	1299	245 736.9	7 927.0	795	208 679.0	6 731.6	3 899	692 021.8	22 323.3
June	1811	229 478.5	7 649.3	1305	237 241.6	7 908.1	795	213 381.8	7 112.7	3 911	680 101.9	21 938.8
July	1829	242 765.1	7 831.1	1314	241 803.9	7 800.1	805	230 380.3	7 431.6	3 948	714 949.3	23 062.9
August	1872	250 125.9	8 068.6	1330	244 516.6	7 887.6	806	233 158.1	7 521.2	4 008	727 800.6	23 477.4
September	1880	248 402.6	8 280.1	1337	244 610.5	8 153.7	827	225 089.5	7 503.0	4 044	718 102.6	23 164.6
October	1891	257 527.9	8 307.4	1340	261 079.2	8 421.9	828	231 094.4	7 454.7	4 059	749 701.5	24 183.9
November	1914	253 278.5	8 442.6	1362	258 329.2	8 611.0	839	225 071.0	7 502.4	4 115	736 678.7	23 763.8
December	1934	265 618.5	8 568.3	1378	274 550.6	8 856.5	841	236 223.4	7 620.1	4 153	776 392.5	25 044.9
TOTAL		2 969 200.0	8 134.8		2 989 413.2	8 190.2		2 620 327.4	7 179.0		8 578 940.6	23 503.9

The horizontal well crude oil production volumes in the above table are already included in Table 2-1-1 (Monthly Crude Oil Production by Type of Crude).

Graph 2 - 1 - 1 A

SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2004



MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	67.8	91	19.9	91.4	51.4	68.4	82.4	81.3	29.3	40.5	23.7	37.8	684.9	1 662 501.1
THE ABERFELDY UNIT	327.8	263.7	172.1	51.1	103.8	73.9	81.4	66.7	91.8	84.9	91.5	181.3	1 590.0	5 419 077.2
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	285.9	268.5	327.3	284.7	293.7	364.9	269.7	328.1	277.7	259.7	261.5	229.6	3 451.3	803 314.7
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	234.5	538.7	512.8	478.9	296.2	364	391.2	392.8	251.6	183.4	13.8	46.6	3 704.5	94 762.3
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	216 372.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	689.8	512.5	815.5	600	3 142.0	1 094.1	1 132.9	1 114.4	1 124.3	760.6	918.9	599.2	12 504.2	1 133 950.2
SOUTH EPPING UNIT NO.1	1 768.9	1 381.8	1 506.2	977.7	5 541.5	1 789.1	1 847.2	1 780.1	1 795.9	1 710.7	2 286.5	1 958.2	24 343.8	2 966 496.1
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	2 049.3	2 015.8	2 235.8	1 949.3	2 861.4	2 103.9	1 972.5	2 356.6	2 153.2	2 489.7	3 362.3	2 854.4	28 404.2	699 598.6
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	4 669.1	4 294.4	5 197.6	4 791.6	5 580.2	5 571.2	6 771.1	5 341.2	5 063.8	5 321.9	5 080.2	4 312.1	62 014.4	134 085.7
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	762	764.1	696.2	654.5	785	821.7	842.2	846.1	895.2	836.2	821	842.6	9 566.8	167 418.8
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	1 027.7	941.6	930.1	862.6	1 869.0	1 077.6	959.2	1 464.6	1 011.4	1 057.6	1 859.6	529	13 610.0	1 493 053.5
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	6 495.2
GOLDEN LK SO. VOL UNIT	4 147.0	3 694.8	3 726.0	3 231.6	3 675.6	3 348.3	3 050.0	3 572.9	3 553.1	3 787.7	3 868.6	2 624.6	42 278.2	118 731.2
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	3 248.1	2 926.4	3 073.8	2 806.4	3 304.8	3 873.7	2 987.7	3 391.7	3 341.1	3 366.1	3 362.5	3 559.9	39 242.2	2 580 853.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	1 704.1	1 842.3	1 560.0	1 403.0	1 501.8	1 819.3	1 669.0	1 389.1	1 137.9	1 503.0	1 609.5	649.5	18 007.5	996 979.9
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	41.7
LASHBURN WAS. VOL UNIT	1 592.6	1 663.3	1 777.3	821.9	586.7	708.4	749.8	431.7	289.9	326.6	436	358.0	9 742.8	1 289 935.6
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	0	0	0	0	10.7	0	0	0	0	11.8	9.5	173.7	205.7	172 004.8
MANITO LAKE EAST MCLAREN														
MANITOU LK E MCLAREN VOL	391.7	548.6	479.9	599.6	505.4	596.5	521.5	482.4	456.7	508.6	428	502.5	5 981.4	66 400.9
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	4 723.3	4 673.5	5 052.4	5 280.0	5 060.7	4 805.9	4 646.7	4 608.7	4 570.8	5 769.4	5 615.2	4 952.9	59 759.5	1 804 790.9
MARSDEN S SPKY V UNIT 2	2 892.1	2 774.1	2 721.7	2 781.2	2 923.0	2 558.6	3 315.5	3 470.9	3 033.8	3 404.3	3 340.3	3 478.1	35 693.6	879 455.6
MARSDEN S SPKY V UNIT 3	612.4	612	780	749.5	571.6	414.8	500.7	667.3	631.9	611.7	622.8	630.3	7 999.1	305 403.9
MARSDEN S SPKY V UNIT 4	707.4	763.7	769.9	1 308.9	2 040.8	1 654.4	1 579.4	1 620.9	1 570.5	1 621.4	1 337.7	1 249.6	16 923.7	181 529.0
NORTHMINSTER SPARKY														
NMINSTER SPKY VOL UNIT	187.5	251.8	249.9	173.4	183.2	199.3	144.9	104.1	103.4	173.8	112.9	162.6	2 046.8	799 512.6
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	220 976.9
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	188 483.5
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	47.1	46	73.2	112.3	73.3	425.9	238.2	169.7	76.3	114.8	56.8	51	1 484.6	402 811.7
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	242 574.3
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	119 857.0
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	35 618.4
TANGLEFLAGS VOL UNIT 4	77.7	102.2	116	165.4	156.7	139.5	121.7	123	125.7	110	134.6	114.5	1 489.0	136 179.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	13 715.6
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	94 023.9
TANGLEFLAGS VOL UNIT 4	41.9	49.9	0	0	0	0	2	0	0	0	0	0	93.8	34 845.1
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	499
COMMINGLED MANNVILLE														
BIG GULLY VOL UNIT 1	253.6	306.5	269.9	180.5	310.1	304.3	324.9	375.7	311.9	244.7	193.7	168.8	3 264.6	71 272.7
LONE ROCK VOLUNTARY UNIT	0	0	0	0	19.3	0	0	0	0	0	0	0	19.3	4 945.8
TOTAL UNITS	32 469.3	31 327.2	33 083.5	30 355.5	41 467.1	34 377.7	34 201.8	34 369.1	31 917.1	34 699.1	36 045.1	30 686.4	404 998.9	25 556 568.3
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	161.3	184.7	158.1	139	0	0	38.7	0	37.1	0	0	0	718.9	71 460.4
ABERFFLDY SPARKY	1 468.2	1 872.2	2 218.8	2 153.8	2 100.4	1 764.6	1 877.6	1 669.0	1 613.2	1 747.4	1 920.8	2 257.5	22 563.5	609 422.4
BALDWINTON SPARKY	14 360.9	14 941.2	15 299.3	15 105.0	14 435.0	13 076.0	13 335.8	13 030.0	10 749.4	11 611.9	9 710.9	8 111.5	153 766.9	1 632 171.8
BIG GULLY EAST GP	2 682.2	3 016.4	3 189.7	3 181.6	3 582.7	3 057.0	3 661.3	3 728.0	3 672.7	3 742.7	4 460.0	5 338.5	43 312.8	198 243.0
BIG GULLY EAST LLOYD	19.5	0	3.3	22.2	21.4	0	47.2	45.4	0	30.6	47.4	24.5	262.5	8 649.3
BIG GULLY EAST MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	21 270.0
BIG GULLY EAST MCLAREN	255.5	349.1	142.9	285.8	375	227.5	69.2	191.2	191.7	44.3	241.8	78.5	2 452.5	15 644.2
BIG GULLY EAST SPARKY	3 258.2	3 152.5	3 257.7	3 190.3	3 587.5	3 251.4	3 367.0	3 233.2	2 844.9	2 944.1	2 915.8	3 394.4	38 397.0	351 008.8
BIG GULLY EAST WASECA	1 632.0	1 442.7	1 674.1	1 899.0	2 012.0	1 820.6	2 024.9	1 837.6	2 014.8	2 078.0	1 976.1	2 060.3	22 472.1	51 471.2
BIG GULLY MCLAREN	86.4	75	30.9	16.3	0	0	0	0	64.9	76.9	91	31	472.4	41 333.9
BIG GULLY N LLOYD	112.3	99.6	108.7	45.2	101.1	84.2	69.1	87.1	67.2	75.6	71.8	77.8	999.7	35 022.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BIG GULLY N MCLAREN	375.8	336.1	297.6	188	368.1	259.6	275.7	304.9	301.3	259.1	204.4	212.8	3 383.6	29 070.7
BIG GULLY N SPARKY	7 378.8	7 044.5	7 978.2	6 578.9	8 036.2	7 665.9	7 676.0	8 089.3	7 836.1	8 107.6	7 883.2	8 530.0	92 804.7	381 077.7
BIG GULLY SPARKY	6 739.4	7 274.3	7 122.8	7 218.5	7 056.1	7 037.1	6 751.3	7 410.3	7 307.9	7 081.6	8 233.6	9 467.8	88 700.7	579 448.3
BIG GULLY WASECA	496.2	522.2	645.4	632.9	724.7	765.6	811.7	730.8	723.7	660.9	616.9	633.8	7 964.8	41 594.3
BOLNEY COLONY-MCLAREN	17 149.6	19 423.4	22 835.2	21 835.6	28 778.5	26 223.7	23 457.7	20 961.8	19 466.4	21 031.6	18 481.5	20 241.4	259 886.4	1 625 490.6
BUZZARD LLOYDMINSTER	319.2	489.8	310.6	568.6	543.8	575.3	472	464.3	595.8	478.6	478	361.2	5 657.2	330 489.8
BUZZARD N GP	0	0	0	0	0	0	0	0	0	0	0	0	0	6 144.4
BUZZARD N LLOYDMINSTER	199.6	178.6	147.6	175.7	116.1	260.6	202.7	194.6	203	219.1	228	253.1	2 378.7	25 806.2
BUZZARD N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	4 192.4
BUZZARD N SPARKY	2 503.1	2 286.2	2 617.7	2 042.0	2 376.8	2 572.3	2 223.9	2 357.4	2 049.3	2 463.5	2 187.4	2 441.7	28 121.3	198 641.8
BUZZARD N WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 518.0
CARRUTHERS CUMMINGS	14 548.9	13 313.2	14 331.7	13 307.5	14 433.1	13 579.6	14 448.4	13 662.1	13 788.2	13 740.3	14 201.7	13 243.8	166 598.5	1 271 033.1
CELTIC G P	33 586.1	31 150.9	32 862.3	32 481.8	34 712.4	33 391.6	31 987.9	33 147.4	35 407.5	34 408.6	34 045.1	36 969.0	404 150.6	2 011 450.1
CELTIC MANNVILLE	3 153.4	3 437.5	4 080.5	3 634.4	3 979.3	4 029.2	4 272.9	3 501.8	3 148.1	3 742.5	3 962.8	3 699.2	44 641.6	1 107 847.3
CELTIC MCLAREN	350.1	385.1	394	338.5	338.7	227.1	250.3	241.9	303.3	574.4	341.9	363.8	4 109.1	67 835.3
CELTIC SPARKY	2 426.5	2 353.8	2 814.6	2 760.1	2 835.9	2 883.3	3 299.5	3 337.7	3 050.5	3 031.9	3 238.8	3 417.2	35 449.8	912 859.4
CELTIC WASECA	28 219.4	26 156.9	27 800.7	25 059.2	24 942.0	24 849.7	25 903.6	25 472.6	25 281.7	26 893.7	27 253.6	26 408.8	314 241.9	3 765 935.6
DEE VALLEY E MANNVILLE	2 646.5	3 230.6	2 987.1	3 373.8	2 756.4	3 262.5	3 368.7	3 711.1	3 243.0	2 810.2	3 559.8	3 836.5	38 785.8	123 886.2
DEE VALLEY EAST SPARKY	4 494.7	4 208.0	4 218.7	5 882.8	5 236.5	6 451.5	6 356.1	6 141.7	5 980.7	4 901.0	6 644.9	8 573.0	69 089.6	381 585.0
DEE VALLEY EAST WASECA	4 014.5	4 135.6	4 390.3	4 934.2	4 166.9	4 349.8	4 608.3	4 669.3	4 664.1	4 706.4	5 292.8	4 580.1	54 512.3	554 844.1
DEE VALLEY SOUTH WASECA	814.2	694.2	864.3	828.3	792.1	730.5	796.1	854.6	853.5	788.6	653.8	667	9 337.2	62 914.1
DEE VALLEY WASECA	6 565.0	6 949.4	6 595.2	7 130.8	6 031.9	6 777.4	6 964.4	6 917.4	6 871.3	6 436.0	7 617.9	6 880.7	81 737.4	1 326 995.6
DULWICH E GP	610	577	489.2	562.9	673.1	414.9	437.1	475.4	154.2	97.1	140.6	143	4 774.5	133 356.0
DULWICH E REX	0	0	0	0	0	0	0	0	0	0	0	0	0	16 474.6
DULWICH E SPARKY	112.3	99.3	100.8	119.6	99	116.2	119.5	74.6	141.2	67.2	69.7	51.5	1 170.9	69 809.3
DULWICH GP	106.8	94.4	100.2	98.2	161.2	130.3	80.7	123.6	88.6	197	149.1	102.9	1 433.0	12 067.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
DULWICH NORTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	6 388.7
DULWICH SPARKY	1 640.7	1 862.4	2 191.5	1 973.4	1 933.2	1 831.2	1 695.6	1 692.0	1 712.1	1 842.7	2 276.6	2 184.3	22 835.7	1 816 561.0
EAR LAKE WASECA	0	0	0	0	36.6	240	504.3	734.2	811.3	1 901.4	2 536.5	2 864.7	9 629.0	58 599.9
EDAM NORTH LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	56 181.3
EDAM NORTH SPARKY	301.5	195.1	320	245.1	258.3	216.6	150.1	173.2	148.7	124.4	158.3	146	2 437.3	18 150.0
EDAM NORTH WASECA	2 296.1	2 663.1	2 408.4	1 994.2	2 114.7	1 919.0	2 002.4	1 955.4	1 993.8	2 242.3	1 944.5	1 798.3	25 332.2	991 426.5
EDAM W MANNVILLE	615.3	695.7	635.9	341.9	281	272.6	274.3	258.1	332	537.7	311.1	268.5	4 824.1	952 520.7
EDAM WASECA	12 620.0	11 100.7	12 865.2	11 695.8	12 759.3	12 424.6	13 368.4	12 559.4	13 168.8	13 581.6	14 197.9	15 174.9	155 516.6	1 985 178.1
EDAM WEST SPARKY/G.P.	3 515.2	3 239.4	3 088.7	2 508.9	3 066.5	2 737.6	2 442.6	2 176.0	1 637.1	2 330.4	1 926.9	1 610.4	30 279.7	1 771 946.7
EDAM WEST WASECA	2 743.1	2 952.8	3 557.0	2 765.5	2 797.4	2 876.0	3 034.7	2 728.2	2 354.7	2 561.8	1 922.1	1 810.5	32 103.8	1 796 001.5
EPPING EAST SPARKY	2 800.9	2 747.9	2 827.4	2 297.1	2 792.8	2 804.3	2 720.9	2 819.7	2 708.5	2 865.8	2 972.6	3 039.5	33 397.4	57 922.5
EPPING G.P.	2 800.2	2 471.0	2 940.8	2 211.6	1 113.7	2 062.4	2 021.4	2 232.5	1 745.7	1 577.5	1 689.5	1 306.5	24 172.8	626 670.7
EPPING MANNVILLE	1 886.9	1 947.0	2 294.2	2 283.9	2 290.0	2 242.4	2 540.0	2 794.6	2 864.3	2 979.8	2 509.6	2 378.2	28 710.9	340 790.7
EPPING NORTH CUMMINGS	747.1	734.8	948.7	726.7	807.4	985.5	1 004 3	943.3	1 045.4	1 005.4	996.9	925.1	10 870.6	56 241.8
EPPING NORTH GP	0	0	0	0	0	0	0	0	0	0	0	0	0	3 431.1
EPPING NORTH MCLAREN	109.7	64	105.8	82.9	92.7	17.7	52.8	72.3	49.3	36.6	99.1	47	829.9	14 471.5
EPPING NORTH SPARKY	154.9	130.9	172.8	131.7	141.6	146.1	158.1	193.9	147.2	135.8	209.2	90.9	1 813.1	29 882.1
EPPING S SPARKY	4 675.2	4 590.2	5 068.8	5 211.6	5 154.5	4 528.9	5 562.4	5 698.3	5 893.7	5 793.4	5 987.5	5 500.4	63 664.9	525 644.0
EPPING SPARKY	14 258.4	13 087.6	14 091.9	13 785.5	10 406.3	13 568.7	13 884.9	13 877.5	12 316.2	12 007.8	13 173.8	13 300.0	157 758.6	2 785 261.3
EVESHAM NORTH MANNVILLE	1 430.9	1 087.6	1 274.0	1 220.7	1 402.0	991.3	787.3	667	768.2	841.3	663.8	684	11 818.1	69 223.1
EVESHAM NORTH MCLAREN	80	47.5	112.8	57.4	73.4	23.4	50.4	67.9	58.8	60.8	84.3	79.1	795.8	40 686.3
EVESHAM NORTH SPARKY	331.2	305	274.5	275.5	253.4	231.4	208.3	188.2	175.4	173.4	106.7	133.9	2 656.9	119 981.7
EVESHAM SPARKY	1 214.5	923.9	1 474.0	1 442.3	1 248.2	976.7	886.8	690.4	771.4	741	525.7	642.2	11 537.1	227 198.7
EYEHILL CUMMINGS/DINA	5 218.7	4 616.7	5 097.2	4 821.1	4 779.5	4 588.9	4 716.0	4 312.1	4 250.7	4 507.1	4 023.9	4 777.2	55 709.1	1 322 162.2
EYEHILL N CUMMINGS	2 457.9	2 416.5	2 391.7	2 434.2	2 496.9	2 131.6	2 203.7	2 271.1	2 288.5	2 516.7	2 056.1	2 122.9	27 787.8	661 026.9
EYEHILL N SPARKY	217.6	221.7	221.9	270.9	246	217.6	225.1	218.6	217.8	255.6	177	165.4	2 655.2	84 836.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EYEHILL SPARKY	1 776.8	1 659.8	1 675.1	1 815.1	1 853.1	1 720.7	1 691.5	1 611.5	1 540.2	1 456.5	1 252.4	1 206.5	19 259.2	39 320.6
FOREST BANK MANNVILLE	2 292.4	2 447.1	2 329.0	2 025.4	2 205.6	2 541.5	2 566.1	2 091.9	2 278.1	2 230.6	2 031.5	1 878.3	26 917.5	224 454.3
FOREST BANK SPARKY	37 219.4	37 489.4	38 804.5	35 487.4	36 623.0	37 096.5	39 708.9	43 044.5	41 540.9	41 971.8	46 394.2	46 503.1	481 883.6	1 194 831.5
FOREST BANK WASECA	6 428.1	5 987.0	5 926.9	5 666.3	5 359.9	4 943.0	5 647.9	5 892.5	5 396.6	5 682.4	6 486.5	5 877.0	69 294.1	569 347.4
FREEMONT MANNVILLE	0	0	0	24.6	0	75	90.7	144	241.9	163.7	307.1	255.6	1 302.6	55 822.1
FREEMONT SOUTH COLONY	644.2	1 089.3	951.2	982.1	953	973.8	942.8	940.6	856.3	530.6	648.3	571.9	10 084.1	104 638.7
FREEMONT SPARKY	396.3	277.9	366.7	494.7	227	470.4	366.3	473.6	421.5	353.5	354.8	291.2	4 493.9	312 368.6
FREEMONT WASECA	318.8	343.5	355.5	370.1	453	558	544.8	530.3	500.5	540.1	600.9	817.3	5 932.8	366 821.2
FREEMONT WEST SPARKY	5 147.5	5 463.0	6 071.4	6 001.0	5 471.4	5 440.1	5 747.3	5 445.5	5 848.5	5 729.4	5 806.5	5 363.9	67 535.5	368 837.5
FURNESS SPARKY	802.5	676.4	645.7	357.8	298.4	406.9	407.8	426.2	444.9	477.8	449.6	422.7	5 816.7	533 149.9
GOLDEN LAKE N MANNVILLE	172.7	198.1	199	184.9	154.5	168.7	266.5	231.8	230.9	229.1	206	492.4	2 734.6	48 127.2
GOLDEN LAKE S MANNVILLE	490.9	390.8	392.9	481.6	446.9	492.3	289.1	283.1	214.7	374.6	407.6	281.2	4 545.7	179 501.6
GOLDEN LK N SPARKY	1 080.6	1 058.8	934.8	1 010.0	1 254.9	1 231.8	1 232.1	1 210.1	1 120.6	1 174.8	1 007.9	898.9	13 215.3	181 504.2
GOLDEN LK N WASECA	135.1	168.3	136.5	99.7	144.3	124.3	137.5	89.4	130.4	137.2	133.9	110.3	1 546.9	56 519.9
GOLDEN LK S SPARKY	2 927.4	3 107.9	3 248.3	2 570.1	2 567.8	1 898.4	1 537.6	1 691.6	2 141.0	2 277.4	2 268.5	1 675.7	27 911.7	915 260.4
GOLDEN LK S WASECA	1 890.4	1 722.1	1 635.8	1 538.5	1 712.7	1 678.8	1 899.3	1 989.1	2 490.4	2 545.0	2 379.9	3 336.2	24 818.2	520 943.5
GULLY LAKE WASECA	4 778.7	4 479.9	4 856.6	4 886.2	4 374.6	4 044.3	4 403.0	4 689.8	4 409.0	4 844.5	5 363.2	5 200.9	56 330.7	1 690 932.4
HALLAM WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 211.9
HILLMOND GP	0	184.4	301.7	321.5	336.2	244.4	297.7	355.4	537	639.4	449.2	392.9	4 059.8	21 646.9
HILLMOND SOUTH SPARKY	978.8	785.6	1 186.4	1 122.1	1 099.9	1 186.7	1 144.2	1 127.7	1 022.2	1 053.4	879.6	712.2	12 298.8	85 458.0
HILLMOND SPARKY	4 240.1	4 802.5	5 474.9	5 014.6	5 525.8	5 728.6	5 840.8	5 746.2	5 209.8	4 926.9	5 033.4	5 516.1	63 059.7	220 250.0
LANDROSE MCLAREN	131.7	45.2	148.1	16.7	0	40.6	57.9	0	0	40.2	0	0	480.4	180 850.3
LANDROSE WASECA	298.6	77.8	94.9	0	0	0	27.4	23.1	21.6	0	0	0	543.4	166 969.5
LASHBURN EAST WASECA	4 626.3	4 678.4	4 443.3	3 982.4	5 062.8	6 335.9	10 225.1	11 722.4	11 985.2	14 009.0	13 984.4	14 119.6	105 174.8	446 648.4
LASHBURN MANNVILLE	414.9	395.1	389.3	344.2	307.3	261.4	173.8	193.6	127.5	141.5	309.4	266.3	3 324.3	111 338.4
LASHBURN MCLAREN	750.7	646.9	682.4	728.9	455.4	783.5	767	763	565.5	526	204.9	342.2	7 216.4	49 412.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LASHBURN MCLAREN GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	4
LASHBURN SOUTH MANNVILLE	647.7	406.4	364.1	290.7	329.3	330.5	207	217.8	191.3	133.3	155.4	111.1	3 384.6	28 133.0
LASHBURN SOUTH MCLAREN	751.7	914.6	839.4	933.3	958.9	789.3	833.1	590.6	663.4	584.2	533	438.1	8 829.6	34 150.1
LASHBURN SOUTH SPARKY	3 774.4	3 434.7	3 873.4	3 671.3	3 146.2	4 006.3	4 043.8	4 260.2	4 483.9	4 667.9	4 226.2	3 836.9	47 425.2	232 139.2
LASHBURN SOUTH WASECA	3 436.4	3 397.6	3 449.0	3 311.6	3 058.0	3 088.1	3 658.0	3 716.1	3 463.1	4 150.3	4 065.5	4 489.0	43 282.7	598 151.9
LASHBURN SPARKY	5 146.2	4 969.3	5 072.5	5 098.4	4 046.5	4 553.0	4 862.6	4 680.9	4 230.0	4 721.2	5 884.0	5 165.9	58 430.5	692 709.0
LASHBURN WASECA	3 725.5	3 620.9	4 054.5	4 102.9	3 905.2	3 471.6	3 080.9	3 469.1	3 355.2	4 088.8	3 924.4	4 591.0	45 390.0	411 273.7
LASHBURN WEST SPARKY	50 771.0	45 211.8	48 207.7	43 406.6	46 931.0	43 538.5	45 460.0	48 023.0	45 886.9	44 829.5	44 868.0	40 606.4	547 740.4	2 880 293.7
LLOYDMINSTER SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	247 848.1
LONE ROCK SPARKY	194.5	267.2	335.7	256.1	299.5	327	311.2	199.7	360.9	288.5	292.2	201.7	3 334.2	1 283 220.9
LONG LAKE WASECA	4 497.7	4 194.9	4 794.9	4 730.8	4 580.7	4 063.7	4 231.7	4 199.5	4 007.3	4 055.6	3 786.7	3 945.8	51 089.3	1 350 262.5
LOW LAKE EAST WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	27 406.7
LOW LAKE WASECA	1 319.6	1 153.7	1 289.1	1 171.0	1 213.4	1 094.3	1 588.4	1 655.4	1 511.2	1 315.9	965	950.4	15 227.4	340 264.3
MACKLIN SPARKY	2 207.8	1 978.6	2 466.8	2 352.7	2 535.6	2 350.6	2 411.4	2 574.0	2 500.5	2 313.1	2 268.0	2 476.9	28 436.0	733 903.0
MAIDSTONE MANNVILLE	545	509.8	618.6	560.9	573.3	550.1	505.4	497.2	564.7	1 142.9	1 001.6	1 493.2	8 562.7	84 192.3
MAIDSTONE MCLAREN	1 349.5	1 607.3	1 724.2	2 172.1	2 387.8	1 761.3	2 015.2	1 704.1	2 209.2	1 967.8	1 735.1	1 976.6	22 610.2	622 134.6
MAIDSTONE SPARKY	993	915.6	921.4	992.4	955.5	707.3	989	1 112.3	890.8	875.1	763.7	1 126.4	11 242.5	54 033.0
MAIDSTONE WASECA	4 145.4	4 073.6	4 144.5	3 954.6	3 805.4	3 404.9	3 508.4	3 387.3	3 011.2	3 117.9	3 109.6	3 369.9	43 032.7	311 262.9
MANITO LAKE EAST MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 908.4
MANITO LK SPARKY	4 718.8	5 146.9	5 554.7	4 690.0	4 835.1	4 907.5	4 748.0	4 069.0	3 864.5	4 238.8	3 820.3	3 932.8	54 526.4	1 035 354.9
MARSDEN N SPARKY	4 019.9	3 589.6	3 622.3	3 366.0	2 939.9	3 090.8	3 505.0	3 979.6	3 056.7	3 608.0	3 886.2	3 623.3	42 287.3	251 929.4
MARSDEN SOUTH SPARKY	1 534.7	1 450.7	1 555.3	1 404.7	1 273.0	1 060.5	1 071.9	1 279.5	1 298.4	1 141.1	894.9	1 237.7	15 202.4	215 394.8
MARSDEN SPARKY	5 420.0	5 465.1	5 279.2	5 513.7	5 120.7	4 815.9	4 149.4	4 321.7	4 212.1	3 916.2	4 140.9	4 523.9	56 878.8	262 863.5
MEOTA LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	172 895.9
MERVIN CENTRAL SPARKY	441.2	317.8	323.7	359.1	361.8	365	336.5	332.7	304	361.5	347	291.9	4 142.2	14 188.5
MERVIN CENTRAL WASECA	1 222.5	1 279.5	1 454.5	1 394.6	1 475.8	1 250.6	1 261.6	1 272.9	1 226.7	1 150.7	1 136.9	1 056.1	15 182.4	54 614.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MERVIN EAST WASECA	1 448.2	1 370.5	1 193.4	1 281.0	1 410.4	1 589.8	1 525.6	895.4	1 087.5	1 114.2	1 072.4	1 217.2	15 205.6	193 808.5
MERVIN SOUTH WASECA	14 123.5	13 010.2	14 252.6	13 216.6	14 321.8	13 968.4	13 889.1	14 066.9	14 154.8	15 663.7	15 319.6	13 945.8	169 933.0	621 887.7
MERVIN WASECA	7 993.6	7 762.2	8 258.0	7 655.4	7 127.1	6 791.3	6 704.6	6 325.1	5 998.7	6 764.9	6 562.1	6 440.9	84 384.9	685 684.5
NEILBURG COLONY	28.8	0	0	0	0	49.5	103.8	109	66.4	64.9	81	78.9	582.3	19 829.3
NEILBURG MANNVILLE	375.3	636	608.8	498.7	322.6	432.2	313.5	324.8	288.1	363.7	257.9	321.7	4 745.3	106 370.2
NEILBURG MCLAREN	2 777.7	2 583.6	2 999.4	2 446.6	2 478.0	2 305.5	1 755.3	1 980.3	1 573.0	1 846.2	1 904.7	1 836.3	26 486.6	1 370 358.8
NORTHMINSTER N SPARKY	3 555.5	3 083.7	3 925.0	3 551.2	3 331.7	3 186.4	3 468.8	2 981.6	2 974.9	2 585.5	2 955.6	2 782.2	38 382.1	470 250.3
NORTHMINSTER NORTH G.P.	0	0	0	0	0	0	0	0	0	0	0	0	0	29 618.5
NORTHMINSTER SPARKY	2 189.7	2 517.1	2 750.3	2 473.1	2 524.5	2 660.1	2 784.1	2 631.0	2 537.7	2 631.8	2 806.1	2 727.6	31 233.1	289 318.6
PIKES PEAK G.P.	3 732.6	3 495.0	3 629.4	4 002.1	4 227.3	3 506.7	3 029.8	4 718.1	4 237.9	4 511.1	4 828.9	5 333.6	49 252.5	394 820.2
PIKES PEAK MANNVILLE	837.9	702.5	1 253.6	879.7	1 113.4	903.3	1 019.5	1 126.3	1 218.7	1 521.5	1 101.4	1 119.4	12 797.2	24 850.0
PIKES PEAK SPARKY	174	93.3	141.9	165.8	123.2	137.8	208.2	219.1	142.1	156.6	87.5	260.4	1 909.9	20 270.4
PIKES PEAK WASECA	39 850.4	38 659.2	41 600.4	38 475.4	41 985.9	38 086.7	39 836.9	41 965.8	40 694.8	40 010.6	37 137.2	37 238.2	475 541.5	8 435 374.5
REWARD WASECA	92.6	0	0	0	0	0	0	0	108.4	0	0	0	201	463 536.4
RUSH LAKE GP	15 160.9	13 878.6	15 864.0	15 765.2	14 426.5	13 475.1	13 805.6	11 084.5	13 112.1	15 338.4	14 963.9	12 518.1	169 392.9	1 231 150.4
RUSH LAKE MANNVILLE	4 190.5	4 920.9	4 526.0	4 154.6	3 775.9	3 668.9	3 509.4	2 969.9	3 061.0	3 683.6	3 466.9	3 113.1	45 020.7	624 389.1
RUSH LAKE SPARKY	2 439.7	3 000.2	2 854.9	3 469.7	3 675.7	3 259.7	3 256.3	3 341.7	3 279.1	3 488.5	2 890.2	2 688.5	37 644.2	435 304.6
RUSH LAKE WASECA	8 999.3	10 073.4	9 129.1	9 089.8	8 635.4	8 607.1	8 588.3	7 939.1	8 140.1	7 948.9	8 162.0	6 811.2	102 123.7	1 144 738.2
RUTLAND CUMMINGS DINA	3 006.6	3 546.6	6 665.7	6 658.2	6 383.4	5 138.3	5 555.0	4 741.8	3 790.4	4 530.7	4 581.1	4 290.6	58 888.4	286 776.6
SALT LAKE LLOYDMINSTER	3 218.5	2 750.4	3 151.3	3 047.5	3 335.4	3 044.3	3 085.8	3 500.4	3 637.8	3 642.1	3 319.1	3 682.0	39 414.6	1 376 032.0
SENLAC CUMMINGS DINA	44 301.5	38 611.5	39 388.4	35 420.7	38 040.2	48 751.5	58 939.0	53 472.3	47 704.6	46 946.5	47 924.3	50 986.8	550 487.3	4 793 464.1
SENLAC LLOYDMINSTER	8 829.7	7 777.0	9 772.1	9 030.2	10 105.4	10 229.3	10 160.2	10 219.4	9 283.4	10 661.1	9 723.7	9 501.1	115 312.6	2 291 628.4
SENLAC MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	14.9
SENLAC WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	34 676.4
SILVERDALE SPARKY	3 007.5	2 757.2	3 692.5	3 431.5	3 293.1	2 956.6	2 728.7	2 975.9	2 268.9	2 361.5	2 926.4	3 447.0	35 846.8	1 869 216.2
SODA LAKE CUMMINGS	2 435.5	3 054.7	2 896.8	2 831.7	2 970.1	3 119.3	2 628.4	3 261.2	3 165.5	3 501.3	3 843.3	4 861.0	38 568.8	920 674.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STANDARD HILL N GP	1 751.0	1 512.0	1 473.7	1 834.6	1 812.1	1 226.6	1 022.5	1 586.1	1 532.9	1 364.3	891.5	1 207.7	17 215.0	127 456.3
STANDARD HILL N REX	0	0	0	0	0	0	0	0	0	0	0	0	0	14 324.5
STANDARD HILL N SPARKY	427.7	392.2	465.3	364.4	299	215.9	167.6	164.4	72.2	104.1	145.7	56.8	2 865.3	69 672.1
STANDARD HILL N WASECA	314.1	647.8	510.1	742.1	608.6	740.4	835.5	739.6	644.5	600.4	403	425.8	7 232.0	152 610.9
STANDARD HILL W MCLAREN	0	85.2	33.5	28.1	34.6	31	29.8	15.5	33.9	33.1	33.5	22	380.2	79 494.5
STANDARD HILL WASECA	1 266.4	1 575.3	1 537.4	1 764.1	1 333.2	1 504.8	1 427.4	1 479.6	1 332.9	1 600.8	1 658.4	1 441.5	18 121.8	1 533 454.2
T FLAGS N LLOYD/CUMMINGS	18 046.5	15 961.8	18 766.4	19 381.0	19 473.2	19 898.9	22 529.6	24 763.1	25 343.5	27 378.0	26 672.7	25 875.5	264 690.2	3 893 187.3
TANGLEFLAGS COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
TANGLEFLAGS E MCLAREN	117.9	294.7	552.9	426.3	385.2	373.2	189.5	370.1	236.6	0	24	78.1	3 048.5	132 067.9
TANGLEFLAGS G.P.	9 249.5	9 610.4	10 043.5	9 213.8	10 698.9	9 738.8	9 348.4	11 342.6	10 739.4	12 416.2	15 793.9	19 942.8	138 138.2	2 601 511.0
TANGLEFLAGS LLOYD	1 374.6	1 651.4	1 469.2	1 317.0	1 308.5	1 087.1	1 170.2	1 011.7	929.2	1 475.4	1 453.5	1 171.8	15 419.6	1 257 160.1
TANGLEFLAGS MANNVILLE	8 405.2	8 914.8	10 089.5	9 925.6	9 796.6	9 410.5	8 124.4	8 524.6	9 254.9	9 246.5	8 775.0	8 286.7	108 755.3	1 744 980.4
TANGLEFLAGS MCLAREN	1 888.1	1 878.2	1 669.4	1 681.5	1 517.1	1 527.3	1 379.2	1 884.2	1 892.4	2 012.7	2 425.2	2 279.1	22 025.4	646 637.6
TANGLEFLAGS NORTH G.P.	1 158.7	1 282.2	1 199.9	1 597.9	1 336.0	1 462.6	1 232.8	1 410.7	1 562.0	1 438.3	1 163.5	1 522.7	16 387.3	143 230.8
TANGLEFLAGS SPARKY	9 959.9	9 499.5	9 147.9	9 966.6	9 467.0	9 054.0	9 239.5	8 959.5	8 634.5	8 799.9	9 773.2	8 510.5	109 182.0	1 554 511.8
TANGLEFLAGS W LLOYD	517.4	575.1	525	729	676.9	558.6	541.1	527	553.2	655.3	511.9	492.6	6 963.1	196 499.9
TANGLEFLAGS W MANNVILLE	3 619.7	3 855.2	4 560.5	4 613.6	4 655.8	3 804.4	3 871.4	3 371.3	3 224.2	3 702.8	3 287.3	2 856.5	45 413.7	246 853.9
TANGLEFLAGS W SPARKY	7 186.2	7 492.8	8 059.2	7 609.0	8 192.7	7 962.7	8 157.0	8 104.1	7 914.2	8 485.3	9 035.5	8 027.4	96 226.1	762 628.7
TANGLEFLAGS WASECA	12 140.6	11 829.1	13 902.5	12 288.6	13 233.6	12 726.2	13 565.0	14 226.5	15 355.2	14 623.6	14 152.0	13 647.2	161 390.1	810 918.3
TANGLEFLAGS WEST G.P.	6 488.0	5 975.0	6 299.3	5 331.8	6 101.6	5 129.4	4 399.8	4 121.8	3 815.7	4 557.6	3 556.1	3 071.4	58 848.5	1 128 992.3
TANGLEFLAGS WEST MCLAREN	3 586.9	3 189.4	3 250.5	2 965.5	3 434.6	2 914.5	2 560.4	3 020.4	3 153.0	3 054.4	2 698.7	2 683.8	36 472.1	553 052.2
TURTLEFORD WASECA	306.5	291.6	365.5	256.2	274.2	290.4	290.7	359.8	439.8	418.7	452.2	342.9	4 088.5	44 870.2
UNWIN SPARKY	4 913.8	5 084.7	5 912.4	5 188.8	5 340.7	5 282.0	5 296.1	5 409.1	5 282.5	5 352.4	5 167.6	4 432.3	63 213.4	91 264.3
WESTHAZEL EAST MCLAREN	579.2	898.3	768.9	944.3	958.5	1 020.6	968.2	1 438.2	1 164.7	173.9	483.7	440.2	9 878.7	11 809.7
WESTHAZEL G.P.	2 446.7	2 711.7	2 833.1	3 022.4	3 107.1	2 914.9	4 215.9	5 337.0	5 024.3	6 762.2	6 231.7	5 840.6	50 447.5	397 469.6
WESTHAZEL MANNVILLE	1 709.8	1 767.2	2 435.9	2 207.4	2 496.2	2 390.4	2 591.1	2 872.8	2 476.1	2 430.9	2 581.4	2 941.5	28 900.7	466 774.7

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WESTHAZEL SPARKY	3 809.0	3 925.7	4 492.1	5 010.3	5 287.3	4 523.9	4 401.3	4 066.8	4 135.0	4 478.1	3 616.8	4 349.2	52 095.5	688 712.9
WESTHAZEL WASECA	3 388.8	3 753.8	4 370.3	3 905.1	4 090.7	3 507.8	3 790.7	4 527.1	4 523.4	4 217.8	4 197.0	4 361.7	48 634.2	325 416.6
WINTER CUMMINGS	29 013.8	26 009.4	26 173.7	23 561.3	23 325.7	22 823.5	23 361.2	26 857.0	26 163.2	29 089.9	25 869.7	27 569.8	311 818.2	4 324 696.7
WINTER SOUTH CUMMINGS	3 994.9	3 719.7	3 845.5	3 596.3	3 731.8	3 765.2	3 765.8	3 621.2	3 456.9	3 401.2	3 135.9	3 273.1	43 306.2	485 549.2
WINTER SOUTH MCLAREN	134	118.1	77.2	159.4	172.9	133.5	132.6	125.9	54.7	56.1	36	27.9	1 228.3	53 606.4
YONKER MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	6.2
MISCELLANEOUS POOLS														
BIRDBEAR	62.9	94.8	58.6	92	91.2	139.2	126.2	76.8	98.9	106.8	103	55.5	1 105.9	15 242.5
COLONY	18 774.1	18 981.3	16 657.7	17 236.3	18 027.6	17 259.9	16 509.0	16 450.7	16 611.3	16 515.8	16 317.9	16 014.7	207 356.3	964 369.2
COMMINGLED MANNVILLE	6 895.0	7 676.5	8 706.4	7 655.1	7 417.8	6 630.1	7 643.0	7 594.4	7 703.1	7 814.1	7 490.1	7 572.0	90 997.6	565 166.1
CUMMINGS	2 508.5	2 641.9	2 458.1	2 430.4	2 036.7	2 498.4	3 151.6	2 441.7	2 172.5	2 427.8	2 467.8	2 445.1	29 680.5	109 141.0
CUMMINGS DINA	1 705.8	1 955.6	1 289.2	841.6	811.5	849.6	814.8	386	430.1	243.5	714.2	687.6	10 729.5	16 193.2
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	18.8
DINA	407.8	356.5	247.9	298.2	345.6	306.2	245	253.8	412.2	742.6	1 460.9	1 183.9	6 260.6	12 922.8
DUPEROW	0	0	0	0	0	0	0	0	0	0	0	0	0	72.4
G.P. SAND	8 113.0	7 514.7	7 791.0	6 834.2	7 302.1	7 448.4	7 810.1	8 676.2	8 168.5	9 601.5	9 452.1	9 073.6	97 785.4	1 139 440.3
LLOYDMINSTER	9 124.4	9 956.1	10 591.1	12 253.0	12 904.6	12 203.4	13 301.6	15 156.2	13 877.1	17 422.3	13 899.0	14 220.1	154 908.9	1 007 790.6
MANNVILLE	37.6	64	16.7	51	30.3	51.1	44.8	32.3	41.5	46	42.5	10.9	466.7	10 970.1
MCLAREN	19 055.7	18 244.3	20 353.4	17 979.3	20 186.0	19 047.8	19 967.1	20 521.2	21 032.4	22 788.4	20 483.7	20 069.7	239 731.0	1 106 757.9
REX	123.5	96.2	389.5	540.5	441.4	413.6	332	234.1	294.5	449	458.9	106.3	3 879.5	60 953.3
SPARKY	37 412.2	36 311.2	39 526.5	38 381.6	41 914.9	38 578.4	40 990.5	45 127.9	45 518.3	47 682.4	48 194.6	51 942.6	511 581.1	1 937 019.0
ST. WALBURG	0	0	0	0	0	0	0	0	0	0	0	0	0	37.7
WASECA	24 982.9	23 966.2	27 391.3	25 860.4	26 737.6	24 549.4	23 829.8	24 781.8	25 787.6	29 126.2	27 913.6	29 832.9	314 759.7	1 674 353.9
TOTAL NON-UNITS	841 527.8	816 905.1	876 209.3	830 568.1	858 545.0	837 884.3	868 787.8	885 182.9	866 340.7	902 276.0	894 494.8	903 166.2	10 381 888.0	116 378 988.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA/CRUDE TYPE TOTAL	873 997.1	848 232.3	909 292.8	860 923.6	900 912.1	872 262.0	902 989.6	919 552.0	898 257.8	936 975.1	930 539.9	933 852.6	10 786 886.9	141 937 556.6
AREA TOTAL	873 997.1	848 232.3	909 292.8	860 923.6	900 912.1	872 262.0	902 989.6	919 552.0	898 257.8	936 975.1	930 539.9	933 852.6	10 786 886.9	141 937 556.6
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	247.6	296.9	301.2	243.8	362.2	240.3	199.5	162.6	271.3	294.4	193.8	257.6	3 011.2	265 410.1
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0	0	0	0	0	0	0	0	0	0	0	0	0	46.6
DODSLAND NORTH VIKING GAS														
DODSLAND VIK GAS V UNIT	42.6	73.8	98.8	46.6	125.2	132.5	98.3	43.1	94.8	46.7	112.3	14.9	929.6	10 778.6
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	2 040.8	2 129.1	2 105.7	1 657.5	1 917.4	1 732.4	1 882.8	1 820.8	1 580.1	1 615.6	2 546.0	2 583.4	23 611.6	1 171 586.4
EAGLE LAKE VIK VOL UNIT	5 399.8	4 929.7	5 468.6	5 153.3	5 386.0	5 058.9	4 991.5	5 044.1	4 489.3	5 569.0	5 536.3	5 494.7	62 482.2	3 408 996.7
GLENEATH S VIK VOL UNIT	53.6	53.6	55.7	48.6	53.9	53	52.2	35.8	35	39.7	43.1	44.6	568.8	60 355.5
KIYIU LAKE VIK VOL UNIT	384.4	451.5	433.4	505.7	571.8	458	426.8	469.5	500.9	462.7	458.7	458.6	5 582.0	183 752.4
KIYIU LK VIK VOL UNIT 2	156.4	172.6	199.2	164.2	173.2	149.8	166.9	170	159.3	144.2	186.4	167.4	2 008.6	102 222.0
N DODSLAND VIK VOL UN 2	56.4	53.2	56.5	59.7	61.1	58	61.1	60.1	49.9	56.8	54.9	54.4	682.1	53 218.5
N DODSLAND VIK VOL UNIT	967.8	923.7	1 023.2	975.9	1 004.3	918.1	931	956.7	894	968.6	907.2	939.6	11 410.1	402 107.4
THE GLENEATH UNIT	6 222.1	5 938.3	6 114.4	5 962.3	5 675.7	5 514.6	5 687.3	5 271.6	5 466.5	5 606.9	5 398.7	5 320.3	68 198.7	2 868 144.2
EUREKA VIKING														
THE NORTH EUREKA UNIT	1 079.4	996.7	1 055.4	973.5	1 035.9	1 010.7	1 053.6	1 033.3	1 017.6	1 017.6	997.4	1 093.8	12 364.9	1 350 041.4
THE SOUTH EUREKA UNIT	1 134.0	1 175.7	1 244.6	1 108.5	1 304.5	1 196.6	1 287.8	1 106.0	1 290.3	1 172.0	1 274.1	1 226.4	14 520.5	1 524 807.3
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	3.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	177.3
SMILEY VIKING GAS VOL UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	44.1	41.1	45	47.6	45.9	33.3	35.7	39.9	32.3	40.1	42.6	41	488.6	86 226.6
PLATO VIKING														
PLATO VIKING VOL UNIT 1	149.9	144.2	145.2	127	136.5	158.6	164	146	146	164.1	154.9	166.2	1 802.6	364 597.9
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	776.2	824.4	899.1	956.4	865.7	865.1	810.9	884.1	723.9	701	980.9	1 076.0	10 363.7	505 411.4
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	312	279	318.6	274.7	304.3	270.3	272.3	241.1	285	285.4	262.4	266.2	3 371.3	323 128.1
TOTAL UNITS	19 066.1	18 474.5	19 564.6	18 325.3	18 933.6	17 850.2	18 121.7	17 484.7	17 036.2	18 184.8	19 149.7	19 205.1	221 396.5	12 681 460.3
AREA 2 LIGHT NON-UNIT														
AVON HILL VIKING	310.3	309.1	318.8	358.8	388	358.1	320.8	339	373.5	386.2	403.5	388.5	4 254.6	327 974.7
COLEVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	52.5
COLEVILLE-SMILEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	112.5
DODSLAND NORTH VIKING GAS	2.9	15	2.5	65.3	8.2	41.8	15.3	52.5	65.6	28	63.4	70.4	450.9	6 767.7
DODSLAND VIKING	4 917.7	5 070.5	5 228.4	5 072.0	5 312.2	5 104.2	4 700.1	5 049.5	5 124.7	4 953.8	5 099.0	5 604.2	61 236.3	4 285 431.6
DRIVER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0.9
EUREKA VIKING	647.9	570.9	591.6	569.5	623.1	595.8	595.7	572	587.8	633.8	541.2	611.6	7 140.9	324 042.3
FORGAN VIKING	138.1	165.7	162.2	167.6	141.5	142.7	159.3	147.8	171.3	135	173.3	126.7	1 831.2	87 399.9
FORGAN WEST VIKING	177	194.7	193.4	191.3	211.5	198.4	179	153.6	184.3	192	173.4	168.3	2 216.9	101 623.1
FUSILIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	9.8
HOOSIER BAKKEN	0	0	0	0	0	0	7	3	9.9	0	11	0	30.9	35.9
HOOSIER N VIKING	0	0	0	0	0	0	0	44.7	0	0	56.8	127.9	229.4	398.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HOOSIER S BAKKEN	0	0	0	0	5.5	0	0	0	0	0	0	0	5.5	5.5
KERROBERT VIKING	5 064.0	5 150.0	5 215.1	5 312.3	5 212.1	5 004.6	4 957.1	5 226.3	5 034.2	4 988.0	5 019.1	4 987.0	61 169.8	2 743 571.6
KINDERSLEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	240
LOVERNA N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	36.3
LOVERNA S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	264.8
LOVERNA S VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0.5
LOVERNA VIKING POOL	0	0	0	39.2	336.9	271.5	134.2	1 173.4	1 617.9	1 245.0	2 445.6	1 452.5	8 716.2	8 716.2
LOVERNA W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	17.5
LUCKY HILLS VIKING	157.3	144.2	145.9	129.9	142.8	159.1	164.1	157	138.1	155.3	164.5	161.8	1 820.0	141 027.0
LUSELAND VIKING	0	0	0	0	0	0	0	0	0	0	5.6	0	5.6	5.6
MARENGO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	79.4
MILTON VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	411.6
NORTH HOOSIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	4
PLATO NORTH VIKING	1 903.0	1 893.9	1 911.0	1 815.0	1 887.7	1 760.6	1 911.2	2 019.5	1 879.0	1 808.8	1 837.9	1 914.3	22 541.9	1 108 503.2
PLATO VIKING	180	169	180.7	190.3	168.8	164.9	183.3	191.5	179.3	189.6	172.5	187.7	2 157.6	103 841.2
PLENTY VIKING	413.3	366.9	414.8	327.1	354.6	409.1	400.6	406.8	412.8	415.8	402.4	403.5	4 727.7	220 224.7
PRAIRIEDALE EAST VIKING	81	120.8	119.3	59.9	94	70.7	137.4	86	84.2	64.7	88.1	84.8	1 090.9	7 148.9
PRAIRIEDALE VIKING	5 642.6	5 401.2	6 538.1	6 101.3	6 431.4	6 019.1	5 926.3	5 734.2	5 508.1	5 626.7	5 100.4	4 889.1	68 918.5	750 317.0
PRIMATE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	522.9
SALVADOR MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.8
SMILEY DEWAR VIKING	2 277.0	2 236.1	2 484.7	2 276.8	2 499.9	2 280.1	2 326.5	2 417.8	2 359.8	2 466.9	2 447.2	2 571.6	28 644.4	4 790 014.6
SUPERB BAKKEN SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	161.1
VERENDRYE VIKING	1 195.9	1 081.1	1 336.9	1 279.0	1 105.2	1 528.9	1 326.7	1 288.9	1 254.5	1 287.1	1 313.4	1 266.8	15 264.4	725 683.1
WHITESIDE VIKING	414.6	520.4	502.1	564.4	504.7	447.9	502.5	530.5	534.2	509.7	386.9	495	5 912.9	298 015.4
WHITESIDE W RIBSTONE CK	0	0	0	0	0	0	0	0	0	0	0	0	0	13
WHITESIDE WEST VIKING	1.6	2.5	2.8	4.3	1.7	1.3	10	7.3	5.9	1	0.8	1.4	40.6	5 298.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
BAKKEN	44.4	44.7	32.8	78.9	185.9	23.1	56.1	26.9	17.5	35.5	25	68.4	639.2	7 475.7
BASAL MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	7.3	7.3	7.3
MANNVILLE	26.2	47.9	71	60.4	55.8	47	61.9	28.1	49.6	0	1.3	1.2	450.4	5 546.8
SUCCESS	11.4	0	0	0	0	0	0	0	7.5	0	0	0	18.9	405.3
VIKING	2 371.0	2 573.3	3 004.4	2 548.2	2 491.2	2 395.3	2 479.9	2 311.0	2 686.5	2 874.1	2 983.5	3 327.6	32 048.0	275 342.5
TOTAL NON-UNITS	25 977.2	26 077.9	28 456.5	27 211.5	28 162.7	27 024.2	26 555.0	27 967.3	28 308.2	27 997.0	28 915.8	28 917.6	331 570.9	18 326 751.4
AREA/CRUDE TYPE TOTAL	45 043.3	44 552.4	48 021.1	45 536.8	47 096.3	44 874.4	44 676.7	45 452.0	45 344.4	46 181.8	48 065.5	48 122.7	552 967.4	29 008 211.7
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	2 612.1	2 704.1	3 320.4	2 887.8	2 895.8	2 932.6	2 799.4	3 057.5	2 767.4	2 982.7	2 964.2	2 694.7	34 618.7	732 041.3
CACTUS LAKE VOL UNIT 2	16 114.0	15 221.5	16 897.4	15 154.8	13 680.5	13 072.2	13 924.8	14 791.8	15 683.7	15 149.2	14 414.4	15 357.0	179 461.3	3 657 309.6
CACTUS LAKE VOL. UNIT NO.	948.9	989.1	1 017.3	859.6	1 139.2	1 107.7	1 290.6	1 250.3	1 342.5	1 253.0	1 012.3	1 054.0	13 264.5	150 321.8
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	1 604.3	1 306.2	1 631.4	1 499.4	1 439.2	1 424.5	1 216.0	1 179.5	1 129.3	1 224.8	1 218.4	1 229.7	16 102.7	780 955.6
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	5 745.9	5 366.0	6 219.5	5 928.1	5 885.8	5 664.6	5 783.0	5 796.2	5 571.5	5 694.8	5 278.4	5 615.2	68 549.0	1 066 466.3
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	7 446.2	6 807.1	7 123.6	6 921.4	7 479.6	7 658.2	8 016.5	7 696.4	7 632.8	7 676.4	8 053.1	8 009.0	90 520.3	2 747 415.7
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	694.2	694.8	689.3	668.5	856.5	699.9	751.8	855.7	664.7	744.7	865.8	900.3	9 086.2	368 410.9
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	1 932.8	1 896.2	2 267.4	2 041.9	1 837.0	2 119.2	1 837.9	1 949.6	2 206.7	2 168.8	2 034.1	2 259.1	24 550.7	314 691.8
MANTARIO N BASAL MANN														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MANTARIO N BSL MANN V 1	24 346.3	23 459.3	24 644.6	22 721.5	23 583.1	22 026.9	23 702.2	24 347.8	22 974.6	23 775.4	23 287.9	23 195.2	282 064.8	3 040 634.7
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	864.3	792	1 436.1	1 424.2	1 315.7	958.9	1 019.8	876.1	527.4	536.6	1 048.7	958.7	11 758.5	1 264 435.4
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	1 108.3	1 137.0	1 160.5	996.3	1 135.3	1 102.8	1 223.7	1 118.0	1 164.3	1 178.1	1 140.7	1 147.1	13 612.1	862 563.2
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	1 176.0	1 096.7	1 146.1	1 166.8	949.7	1 190.2	1 288.6	1 354.4	1 356.1	1 576.0	1 067.6	1 430.9	14 799.1	310 989.4
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	327.3	330.5	533.3	514.8	371.7	486.3	354.1	332.4	320.2	264.6	298.5	220.3	4 354.0	572 124.2
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	195.6	452.2	353.5	319.7	334.9	293.5	254.7	166.2	216.6	262.9	267.3	100.9	3 218.0	95 525.7
SUPERB N WASECA														
SUPERB N VOL UNIT # 1	0	0	0	0	0	0	0	0	0	0	0	0	0	3 131.5
TOTAL UNITS	65 116.2	62 252.7	68 440.4	63 104.8	62 904.0	60 737.5	63 463.1	64 771.9	63 557.8	64 488.0	62 951.4	64 172.1	765 959.9	15 967 017.1
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	114	33	68	92.4	175.2	85.1	79.2	97.5	47.1	38.4	99.1	65.9	991.9	29 461.0
BUFFALO COULEE BAKKEN	929.5	1 049.8	1 444.1	1 358.1	1 203.9	1 372.4	1 068.3	1 263.9	1 261.7	1 285.2	1 364.1	1 228.7	14 829.7	709 237.8
BUFFALO COULEE N BAKKEN	3 378.3	3 201.1	3 576.9	3 214.3	3 266.4	3 447.8	3 550.4	3 717.5	3 464.6	3 532.7	3 085.8	3 053.2	40 489.0	570 505.1
CACTUS LAKE EAST BAKKEN	1 002.9	873.4	1 613.8	886.1	1 154.5	1 644.7	1 932.9	1 445.7	1 389.2	1 424.9	1 286.6	836.1	15 490.8	146 766.8
CACTUS LK BASMAN-BAKKEN	4 364.6	3 977.2	4 330.2	4 145.9	4 300.2	4 000.9	3 778.9	4 412.2	4 135.4	3 681.3	3 920.6	3 875.7	48 923.0	558 644.9
CACTUS LK N MCLAREN	3 767.0	3 432.2	3 947.5	4 067.2	3 920.4	3 803.8	3 805.8	3 785.2	3 405.1	3 109.9	3 293.2	3 617.8	43 975.1	2 196 175.2
COLEVILLE BAKKEN	8 293.4	8 243.4	9 914.3	9 660.7	9 791.3	9 090.6	8 813.8	9 695.5	9 623.3	9 947.0	9 400.1	9 497.3	111 970.9	9 617 104.7
COLEVILLE MANNVILLE	106.3	102.9	109.2	71.4	63.5	86.3	60.3	58.6	63.2	75.3	62.2	21.8	881.2	104 242.6
COLEVILLE S MANNVILLE	493.4	415.6	478.5	413.5	665.5	505.6	430.7	418.5	732.8	588.7	356.9	423.6	5 923.7	114 603.4
COLEVILLE S SUCCESS	405.3	334.9	343.7	290.7	377.4	389.3	471.4	469.1	429.6	421.2	416.7	427.8	4 768.1	127 127.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
COLEVILLE SOUTH BAKKEN	4 701.9	4 073.7	4 613.2	4 233.8	4 244.6	3 810.3	3 619.9	4 390.2	4 594.0	4 255.7	3 856.4	3 828.4	50 222.1	332 714.6
COLEVILLE W BAKKEN	136.3	129.1	142.1	133.4	77.1	146.9	54.5	95	75.5	47.4	93.2	43.7	1 174.2	88 360.2
COSINE LK LLOYDMINSTER	118.5	122.1	118.2	142.2	171.8	161.1	156	185.2	159.6	147.7	168.3	129.3	1 780.0	85 621.1
COURT BAKKEN	2 760.8	3 038.3	3 431.2	3 184.9	3 579.4	3 281.1	3 336.2	3 313.9	3 672.6	4 150.4	4 440.4	3 852.1	42 041.3	433 540.3
COURT NORTH BAKKEN	442.1	652.5	611.9	622.4	793.6	656.5	851	873.9	738.1	936.8	609.3	672.3	8 460.4	117 170.0
COURT SOUTH BAKKEN	2 664.7	2 561.6	2 866.8	2 795.5	3 077.2	2 402.3	2 477.6	2 628.4	2 683.3	2 427.4	3 015.1	3 148.9	32 748.8	431 009.4
COURT WEST BAKKEN	101.6	189.6	27.6	175.4	142.6	114.1	118.2	120.4	71.5	147.6	94.2	106.4	1 409.2	87 927.1
CUTHBERT BASAL MANNVILLE	5 052.5	5 353.4	5 230.0	4 833.7	4 690.0	4 545.8	4 622.0	4 304.6	4 729.4	4 974.1	4 748.9	5 564.6	58 648.9	185 325.6
DRUID MANNVILLE	73.5	73.5	58.4	58.4	147	58.4	147	147	147	0	147	73.5	1 130.7	45 585.3
ERMINE MANNVILLE	108	120.5	47.1	86.1	90.9	131.9	131	90.7	128.6	98.4	55.1	92.4	1 180.7	70 999.3
FUSILIER BAKKEN	4 048.0	2 976.0	3 153.1	3 054.5	3 414.5	3 256.2	3 293.6	3 674.9	3 007.4	3 386.0	3 550.8	3 393.8	40 208.8	960 449.0
FUSILIER NORTH BAKKEN	1 150.5	1 118.4	1 143.8	1 080.2	606.4	733.4	964	1 064.6	1 199.3	1 297.7	1 508.7	1 461.9	13 729.9	117 949.3
HEARTS HILL BAKKEN	551.7	488.7	474.2	452.8	523.8	752.7	744.8	659.5	734	419.5	502.4	441.5	6 745.6	231 973.8
HOOSIER BAKKEN	9 563.3	8 848.0	10 044.3	10 040.5	9 424.7	8 439.5	8 130.4	8 684.8	9 093.1	9 942.4	8 354.7	8 835.6	108 407.3	1 291 671.1
HOOSIER E BAKKEN	2 043.0	2 017.4	1 934.3	1 654.7	1 732.5	1 108.9	1 355.9	1 391.3	1 257.8	1 241.8	1 220.8	1 190.7	18 149.1	41 254.0
KERROBERT MANNVILLE	8 687.8	5 495.6	8 424.7	7 973.6	7 368.5	7 848.5	8 500.5	9 404.1	8 720.9	7 751.7	9 357.4	9 197.7	97 331.0	696 179.8
KERROBERT NORTH MANNVILLE	605.1	421.3	711.1	679.7	540.8	355.2	347.2	547.2	552.3	547.2	500	591.9	6 399.1	150 805.6
LOVERNA SUCCESS	263.1	194.8	137.8	177.6	237.4	182	315.2	284	246.7	228.7	158.8	157.6	2 533.9	126 954.2
LUSELAND BAKKEN	14 566.7	14 102.6	14 314.2	12 984.5	13 629.6	11 946.1	12 427.9	11 920.5	11 810.7	11 389.6	10 712.8	9 445.3	149 442.0	2 342 290.7
LUSELAND MANNVILLE	0	0	0	0	0	17	2.7	6.3	0	0	0	0	26	56 693.2
MANTARIO E BASAL MANN	1 960.5	1 815.5	1 802.9	1 861.1	1 467.7	1 454.5	1 742.9	1 252.5	1 204.6	1 060.7	1 142.4	1 177.9	17 943.2	192 452.2
MANTARIO N BASAL MANN	1 886.9	1 789.4	1 879.2	1 962.8	1 921.8	2 170.8	2 237.2	2 430.9	2 158.8	2 109.9	2 289.2	2 207.8	25 022.6	209 449.1
MARENGO S BASAL MANN	5 416.1	5 562.8	5 575.3	4 902.6	4 631.4	5 073.6	4 383.9	3 726.3	3 955.6	4 738.6	4 579.1	4 654.0	57 649.7	1 349 272.7
MILTON BAKKEN	2 444.6	2 499.2	2 570.2	2 379.8	2 344.5	1 946.1	2 305.5	2 419.1	2 647.9	2 697.6	2 594.8	2 585.1	29 355.5	316 518.5
MILTON SOUTH BAKKEN	4.8	29	0	36.8	27.3	14.4	35.1	75.6	32.1	32.6	91.8	59.1	463.6	2 425.9
MILTON SOUTH SUCCESS	356.9	177.6	138.2	91.3	58.6	76.8	139	180.5	226.7	321.9	169.4	279.1	2 323.2	95 062.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH HOOSIER BAKKEN	7 381.8	6 393.9	7 045.9	6 810.5	7 609.1	7 092.8	7 067.2	7 279.9	6 037.6	7 148.6	6 900.1	6 435.7	83 203.1	819 319.1
NORTH HSR BASAL MANNVILLE	3 083.4	1 826.6	2 279.9	2 927.7	3 047.4	1 729.0	3 248.3	3 201.7	3 236.6	3 238.3	3 507.1	3 065.6	34 391.6	424 874.0
NORTH SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	538.2
ONWARD BASAL MANNVILLE	1 184.0	1 121.6	1 120.7	1 077.2	1 099.5	1 228.3	1 194.8	1 070.1	898.1	1 139.9	1 158.0	1 121.4	13 413.6	239 698.0
PLOVER LAKE BAKKEN	3 798.8	3 221.8	3 522.7	3 508.6	3 758.4	3 346.8	3 473.3	2 961.6	3 006.7	2 639.6	2 235.1	2 475.0	37 948.4	2 346 249.5
PLOVER LAKE MCLAREN	2 347.6	2 182.8	2 238.1	1 821.6	1 898.2	1 864.9	2 012.3	2 034.9	1 850.2	1 920.3	1 732.0	1 795.1	23 698.0	718 582.7
PLOVER LAKE SOUTH BAKKEN	325.6	368	91.3	98.2	115.9	64.9	72.8	49.9	73.4	41.9	164.3	101.1	1 567.3	28 607.3
PLOVER LAKE W BAKKEN	1 203.6	798.2	1 061.9	908.5	875.9	668.7	483	992.9	1 012.3	1 145.2	911.5	767.3	10 829.0	119 101.3
PLOVER LK E BAKKEN	533	618.8	876.5	864.1	748.4	828.6	612.7	498.2	536.6	502.3	678.8	656.3	7 954.3	1 217 492.3
SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	36.8
SUPERB WASECA	953.7	1 008.6	1 128.9	1 012.6	1 020.9	950.1	886.2	1 061.6	1 058.6	1 111.7	997.3	723.5	11 913.7	151 637.2
MISCELLANEOUS POOLS														
BAKKEN	12 728.3	11 983.1	12 332.1	13 803.0	13 486.9	11 375.3	10 759.5	12 785.6	11 903.8	12 407.4	12 935.6	14 167.7	150 667.9	1 178 453.5
BASAL MANNVILLE	1 067.6	934.1	1 010.3	1 037.5	993.8	803.6	805.5	1 056.1	897.3	1 099.6	1 248.9	1 023.6	11 977.9	87 726.2
BASAL MANNVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	21.9
BIRDBEAR	17.1	0	0	19	18.3	0	35.8	0	0	22.9	0	0	113.1	6 190.6
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	27.1
MADISON	165.3	194.8	55.6	106	166.2	188.2	111.1	113	149.2	106.7	180.9	122.9	1 659.9	12 067.9
MANNVILLE	3 821.7	3 541.4	3 560.4	3 428.2	3 956.7	4 380.3	4 024.1	4 896.7	4 958.9	6 211.4	7 317.2	8 853.6	59 352.3	455 033.8
SUCCESS	1 610.1	1 437.0	1 720.7	1 993.5	1 817.3	1 503.8	1 412.0	1 462.4	1 576.4	1 373.1	1 754.0	1 747.5	19 407.8	215 029.1
TORQUAY	0	0	0	0	0	0	0	0	0	0	0	0	0	60.8
TOTAL NON-UNITS	133 621.2	121 035.0	133 320.0	129 432.3	131 476.0	121 119.7	122 626.4	128 712.1	125 440.7	127 593.1	127 714.1	128 323.6	1 530 614.4	32 922 186.2
AREA/CRUDE TYPE TOTAL	196 937.4	163 287.7	201 760.4	192 537.1	194 389.0	181 657.2	199 089.9	192 484.0	188 998.6	192 081.7	196 995.5	192 496.9	2 296 574.3	49 769 105.3
AREA TOTAL	243 989.7	227 849.1	249 781.6	239 073.9	241 475.3	228 731.6	230 766.2	238 926.0	234 342.9	238 262.9	238 731.5	240 918.8	2 849 541.7	77 797 311.2

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	343.7	296.7	317.7	286.9	282.1	294	286.8	271	229.2	235.9	219.2	214.5	3 279.7	178 553.1
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	966.8	909.7	1 003.6	917.1	968	1 014.5	992.6	1 069.4	1 130.3	1 154.4	997.4	1 049.5	12 193.3	445 929.8
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	16 510.7	13 841.7	16 654.0	16 285.9	17 065.4	16 090.8	16 860.1	16 853.1	16 267.0	16 495.9	16 118.9	16 429.1	195 472.6	8 547 970.2
BATTRUM UNIT NO 4	1 374.5	1 199.1	1 295.0	1 261.4	1 234.9	1 126.7	1 125.1	1 256.2	1 122.3	1 164.7	1 092.3	1 198.1	14 470.3	1 568 088.8
BATTRUM VOL UNIT NO 2	4 766.5	3 992.1	4 487.3	4 396.2	4 608.3	4 428.8	4 529.4	4 615.9	4 443.1	4 700.5	4 720.5	4 805.2	54 493.8	2 580 326.8
BATTRUM VOL UNIT NO 3	4 277.8	3 831.2	3 981.3	4 149.5	3 973.9	4 058.6	4 404.8	4 259.0	4 097.9	4 270.5	3 956.4	4 131.4	49 392.3	2 514 179.7
BATTRUM VOL UNIT 5	182.6	241.3	286	289.5	313.4	2.8	61.9	201.5	241.9	253.4	287.5	316.6	2 678.4	56 777.3
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	209.4	192.7	205.4	199.6	197.3	194.3	211.3	214.7	234.8	203.4	180.8	198.3	2 439.0	145 050.1
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	4 162.7	3 818.3	4 379.6	4 377.3	4 357.6	4 104.3	4 066.2	4 127.6	3 925.5	3 631.0	3 383.5	3 499.7	47 853.3	901 974.0
BEVERLEY CANTUAR VOL. UNI	194.2	177.9	193	177.1	185.6	194	210	208.9	204.1	202.5	200.5	204.3	2 352.1	78 111.9
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	292.5	403.3	408.2	351.4	329.3	364.7	292.1	362.4	307.9	460.5	357.6	327.1	4 268.0	177 572.1
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	32.1	18.8	0	0	80.3	34.7	46.7	35.4	25.2	32.4	0	0	285.6	599.4
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	2 218.0	2 104.8	2 306.5	2 236.3	2 448.1	2 460.3	2 323.6	2 346.1	2 073.9	1 926.4	2 062.5	2 157.4	26 662.5	517 773.1
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	3 785.4	2 607.7	2 856.4	3 053.1	3 160.7	2 998.5	3 102.2	2 947.3	3 025.6	3 725.1	3 471.7	3 354.6	37 088.3	589 143.3
THE BEVERLEY UNIT NO 1	2 349.6	2 175.4	2 507.8	2 211.7	2 059.6	1 989.8	2 116.3	1 965.4	1 796.6	1 899.4	1 893.1	1 978.8	24 941.1	2 096 027.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	2 754.9	2 295.0	1 818.5	2 006.6	2 148.6	2 293.9	2 702.8	2 426.5	2 068.3	2 354.2	2 226.6	2 035.4	27 131.3	2 797 731.2
BONE CREEK W UPPER SHAUN														
THE BONE CREEK UNIT	0	0	0	0	0	0	0	0	0	0	81.2	330.7	411.9	411.9
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	3 181.8	3 103.0	3 229.6	3 173.8	3 271.1	2 959.0	3 289.6	3 299.3	3 336.7	3 280.3	3 110.9	3 093.5	38 328.6	1 621 649.4
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	592	531.3	574.2	530	557.6	465.2	551.4	560.5	398.5	284	318.9	106	5 469.6	186 105.2
BUTTE WEST VOL. UNIT 2	590.2	540.9	597.4	575.6	600.7	445.3	538.4	510.7	525.2	509.9	421.7	418.3	6 274.3	253 601.2
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	23.4
EAST CANTUAR UNIT NO 1	1 610.3	1 562.4	1 329.6	1 306.3	1 419.5	1 484.1	1 520.5	1 450.5	1 296.7	1 393.6	1 721.9	1 870.1	17 955.5	445 325.4
EAST CANTUAR UNIT NO 2	166.9	147.1	172.7	158.3	184.5	151.5	135.8	143.9	126.2	163.4	76.2	41	1 669.5	28 054.5
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	786	680.6	822.2	684.6	877.1	876.4	856	728.3	856.6	898.7	937.5	875.6	9 879.6	442 907.4
EAST CANTUAR UNIT NO 2	3 682.7	3 403.0	3 574.4	3 196.1	3 230.9	3 326.2	3 402.6	3 669.2	3 466.6	3 748.6	3 998.2	3 698.4	42 396.9	475 628.3
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	3 894.8	3 305.7	3 786.6	3 605.4	3 605.8	4 144.2	5 202.4	5 808.0	5 925.0	5 939.8	5 409.1	5 282.3	55 905.9	5 068 281.3
CANTUAR N ROSERAY														
CANTUAR UNIT	0	0	0	0	0	0	164.1	286.5	70.3	70.6	99	72.2	734.7	734.7
CANTUAR ROSERAY														
CANTUAR UNIT	21 219.6	19 509.6	20 442.4	20 388.9	20 245.7	19 330.4	19 142.8	18 467.9	17 731.9	18 515.5	18 245.4	18 808.0	232 040.1	4 476 111.2
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	48.2	47.4	23.4	32.1	41.5	35.5	30.8	37.9	23.7	34.1	24.9	40.9	420.2	243 845.3
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	162	149.3	125.2	146.8	125.3	103.6	107.3	95.2	88.1	86.2	39	99.5	1 369.5	184 591.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THE DELTA UNIT NO.1	1 252.3	1 160.5	979.9	1 163.6	1 276.0	1 166.2	1 190.7	1 273.1	1 272.5	1 213.6	1 337.6	1 317.6	14 603.6	2 495 813.6
THE DELTA UNIT NO.2	236.5	221.4	176.3	207.8	219.5	201.5	245.7	233.1	218.5	345.5	458.4	489.1	3 253.3	418 184.0
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	11 338.1	10 409.3	10 696.9	10 535.1	11 343.5	10 916.7	10 995.3	11 110.0	11 065.1	11 558.1	11 883.5	11 936.7	133 788.3	14 437 252.1
EAST DOLLARD VOL. UNIT	544.9	523.2	557.8	536	540.6	567.9	415.9	525.2	437.5	500.4	434	487.6	6 071.0	765 909.2
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	9 054.0	8 262.9	8 882.4	8 667.7	8 673.7	7 488.6	8 690.2	8 853.1	8 670.9	8 724.8	8 709.4	8 816.4	103 494.1	10 081 864.1
FOSTERTON N. WEST UNIT	501.3	398.9	418.9	355.4	347.8	380.2	275.4	272.2	282.8	131.3	86.9	51.1	3 502.2	606 165.4
W FOSTERTON VOL UNIT	850	858.5	977.9	925.5	919.7	785.4	923.9	900.8	861.9	1 021.9	943.9	984.3	10 953.7	664 926.6
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	953.4	648.7	1 019.0	928.3	1 048.5	755.6	928.9	1 006.4	1 008.7	1 046.5	878.5	1 065.8	11 288.3	378 298.6
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	312.4	332.1	506.3	657.1	665.6	546.9	634.9	546.3	520.7	466.9	409.4	330.5	6 129.1	331 347.4
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	150 281.4
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	57.8	21	27	23.3	27.7	30.8	24	35.3	37.5	45	44.2	48.8	422.4	167 924.6
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	1 455.2	1 314.0	1 299.3	1 300.8	1 481.4	1 546.5	1 645.4	1 571.2	1 331.0	1 559.0	1 056.7	1 587.7	17 148.2	3 397 152.1
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	409.9	418.6	466.5	421.1	402.2	376.9	370	420.6	454.2	453.3	466.7	457.5	5 117.5	233 403.9
HAZLET ROSERAY														
THE HAZLET UNIT	881.6	1 234.4	1 423.3	1 046.7	1 517.0	1 259.5	1 279.0	687.8	2 703.8	2 064.1	647.2	1 767.2	16 501.6	748 836.3
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	566.1	444.3	474.9	496.2	472.8	134.4	215	465.1	414.2	434.6	429.9	367.8	4 915.5	1 098 525.4
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	817.2	734.6	799.7	772.5	861.8	899.7	1 022.9	1 063.3	992.3	993.8	951.6	952.6	10 853.0	493 638.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THE INSTOW UNIT	8 305.9	7 513.2	7 678.9	7 662.1	8 174.4	7 677.8	8 272.8	8 184.0	7 676.8	7 919.7	7 515.2	7 367.2	93 948.0	9 500 449.8
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	936.8	767	880.6	865	899.2	868	950.2	884.9	966	1 023.4	974	960.6	10 995.7	420 038.1
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	2 425.6	2 235.7	2 268.2	2 259.1	2 718.0	2 272.7	2 583.2	2 424.8	2 665.3	2 713.6	2 541.4	2 390.8	29 498.4	2 912 137.3
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	537.7
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	584.3	557.6	580.8	621.5	544.8	446.2	419	395.2	358.2	358.2	392.4	360.6	5 618.8	1 843 145.3
NORTH PREMIER V UNIT 4	2 529.3	2 309.4	2 579.6	2 486.1	2 603.0	2 492.0	2 695.2	2 662.5	2 671.8	2 662.4	2 642.9	2 707.2	31 041.4	2 730 729.9
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	140.3	123.6	98.3	101.1	110	189.9	246.3	243	249.5	242.6	272.1	254.8	2 271.5	54 813.1
NORTH PREMIER UP SH V U	183.3	148.1	178.4	191.8	189.4	163.6	194.3	231	284.7	309.3	236.7	264.8	2 595.4	160 950.2
NORTH PREMIER V UNIT 4	866.7	791	845.4	792.1	934.3	965.9	1 017.2	1 019.3	1 062.4	965.8	957.3	956.1	11 173.5	581 366.9
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	176.7	168.2	171	158.3	168.4	114.4	121.6	143.7	148	160.7	144.4	145	1 820.4	134 550.3
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	300.3	280	283.3	259.2	226.1	215.1	291.4	282	250.4	278.2	289.7	192.8	3 148.5	235 739.1
RAPDAN UP SH VOL UNIT 2	377.7	494.4	519.4	463.3	480.9	437.6	468.9	473.8	579	576.1	545.6	586.1	6 002.8	232 810.5
THE RAPDAN UNIT	3 536.6	3 199.7	3 343.9	3 192.6	3 384.3	3 225.2	3 339.6	3 372.5	3 211.1	3 269.9	3 208.5	3 263.0	39 596.9	4 099 075.4
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	635.7	934.3	904.5	793.7	701.8	672.4	698.8	850.1	706.9	774.5	699.6	667.9	9 040.2	544 179.1
SUCCESS UNIT	2 451.1	2 342.3	2 256.6	2 149.6	2 319.1	2 218.1	2 333.5	2 195.6	2 059.6	2 149.6	2 007.3	1 895.0	26 377.4	4 288 138.6
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	81.5	75.5	109.4	124.8	107.7	62.4	80.1	77.7	85	86.6	81.1	266.9	1 238.7	652 259.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	1 502.3	1 481.6	1 557.4	1 553.8	1 538.3	1 477.4	1 568.3	1 426.4	1 418.5	1 493.9	1 423.9	1 475.4	17 917.2	579 999.5
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	921.9	815	799.9	779.3	736.6	647.8	1 227.7	1 614.4	1 469.2	1 520.4	1 308.6	1 410.2	13 271.0	1 493 336.6
THE SUFFIELD UNIT NO 3	1 447.9	1 344.2	1 822.5	1 614.6	1 624.3	1 645.5	1 569.7	1 253.5	1 211.6	1 350.5	1 379.2	1 555.7	17 819.2	1 665 078.2
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	1 710.7	1 745.2	1 621.1	1 711.6	1 688.0	1 578.6	1 739.4	1 707.6	1 534.2	1 376.1	1 508.3	1 434.4	19 355.2	1 014 925.5
THE SUFFIELD UNIT NO 3	374	339.9	400.4	343.3	454.4	864.7	477	464.9	462	583.4	523.2	557.6	5 664.8	295 371.0
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	5 476.4	5 121.4	5 405.3	5 177.4	5 276.6	4 959.2	4 602.9	4 730.6	5 001.1	5 196.6	4 972.4	5 146.1	61 066.0	3 569 052.7
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	29.9	13.1	0	24	82.3	80.7	70.9	59.6	105.7	85.8	115	43.8	710.8	3 760.4
SOUTHWEST SUCCESS VOL U	4.3	11.6	10.4	9.5	10.1	9.3	12.2	0	15.4	21.2	21.7	25.2	150.9	499.3
SUCCESS MAIN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	4 376.2
MANNVILLE														
FOSTERTON MAIN UNIT	296.9	305.6	201.7	171.2	137.3	134.2	160.9	162.8	142.9	146.5	135.5	155.2	2 150.7	4 385.2
PREMIER														
NORTH PREMIER UNIT NO.2	0	0	0	0	0	0	0	0	0	0	0	0	0	67 137.5
TOTAL UNITS	143 890.7	131 175.0	140 631.1	137 759.6	142 470.9	135 268.6	142 321.9	142 014.7	139 677.2	143 465.9	138 338.2	141 379.6	1 678 393.4	110 213 373.0
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	299.7	293.2	315.2	260.3	208.4	281.7	352.8	340.5	307.9	246	357.7	403.7	3 667.1	45 299.8
ANTELOPE LAKE E ROSERAY	11.3	0	16.3	0	20.5	0	6.8	9.4	24.1	0	21.5	4.7	114.6	10 101.7
ANTELOPE LK ROSERAY	482.6	453.5	572	474.4	473.5	431.8	440.3	496.4	479.6	485.8	482.6	476.1	5 748.6	123 621.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ANTELOPE LK N CANTUAR	129.6	120.6	119.3	117.8	113.2	114.2	123.2	80.2	71.5	105	122.1	126.1	1 342.8	13 856.2
ANTELOPE LK N ROSERAY	282.9	244.7	229	239.4	250.5	289.8	315.3	299.7	163.2	96.3	459.9	501.7	3 372.4	100 988.8
ANTELOPE LK S ROSERAY	441.4	393.7	364.4	380	362.4	379.3	483.4	780.4	432.7	609.7	987.4	575.5	5 790.3	83 091.5
ANTELOPE LK S UPPER SHAUN	1 637.4	1 827.7	1 699.0	1 941.7	2 194.0	1 984.6	2 517.1	2 685.1	2 634.0	2 521.4	2 578.7	2 514.3	26 735.0	56 137.1
ANTELOPE LK UPPER SHAUN	119.3	104.2	112.8	122.1	145.4	119.1	138.3	134	131	130.1	116.7	139.6	1 514.8	25 399.4
ANTELOPE LK W UPPER SHAUN	605.6	517.6	483.2	417.6	387	478.7	512.1	553.5	482.6	415.2	333.4	409.5	5 506.0	7 939.5
BATTLE CREEK MADISON	611.7	559.2	579.4	524.9	492	462.3	414.5	505.4	657.8	718	638.3	644.1	6 807.6	161 629.4
BATTLE CREEK S U SHAUN	1 389.2	1 174.4	1 245.7	1 082.9	996.1	940.5	967.2	941.1	996.8	1 057.6	1 005.0	1 022.4	12 818.9	613 156.8
BATTLE CREEK U SHAUNAVON	127.4	122.2	136.9	129.2	131	128.6	127.4	125.1	101.2	157.7	167.6	172.2	1 626.5	66 150.9
BATTLE CREEK W MADISON	2 521.8	2 522.7	1 651.5	2 248.8	1 743.8	1 953.9	1 895.8	2 062.4	2 146.0	2 082.8	1 883.0	1 759.6	24 472.1	82 251.2
BATTRUM EAST ROSERAY	173.5	130.3	196.6	188.2	239.8	171.8	238.9	268.7	225.8	267.1	254.2	242.4	2 597.3	162 872.1
BATTRUM NORTH ROSERAY	256.7	233.9	257.4	198.1	247	236.6	184.4	188.2	114.3	214.6	182.3	199	2 508.5	33 744.1
BATTRUM ROSERAY	192.7	166.8	177.4	194.7	196.5	256	243.1	212.7	301.2	247.3	308.8	394	2 891.2	55 727.6
BENCH SHAUNAVON	0.8	0	0	14.2	15.2	7.8	4	2.9	5.9	10.2	7.1	1.2	69.3	6 905.3
BENCH UPPER SHAUNAVON	2 143.6	1 725.2	1 834.1	1 856.3	1 786.4	1 542.4	1 502.6	1 505.6	1 617.1	1 679.9	1 887.6	1 889.5	20 970.3	541 783.6
BEVERLEY CANTUAR	493.8	432.1	780.8	984.5	1 036.8	890.7	744.7	727.5	709.3	769.1	775.4	640.5	9 185.2	29 145.2
BEVERLEY N CANTUAR	318.1	326.1	305.3	280.9	291	303.9	303.7	307.9	304.1	261.5	252	224.4	3 478.9	31 [illegible]7.4
BEVERLEY ROSERAY	431.6	423.5	488.3	525.9	553.3	628.5	637	641.9	634.3	519	487.8	491.8	6 432.9	53 713.4
BONE CREEK U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	2.2	2.2	38 422.1
BONE CREEK W UPPER SHAUN	2 850.7	2 485.1	2 561.1	2 316.5	2 607.2	2 470.7	2 082.8	2 424.1	2 455.6	2 454.4	2 359.7	2 455.5	29 523.4	204 669.9
BUTTE SHAUNAVON	0	0	0	7	7.8	147.6	118.4	139.3	343.7	269.3	284	284.6	1 601.7	21 685.6
BUTTE UPPER SHAUNAVON	6 183.5	5 493.1	6 124.3	5 700.4	5 501.3	5 745.3	5 964.8	5 965.3	5 565.2	5 558.6	122.7	6 783.3	70 707.8	1 004 798.1
BUTTE WEST U SHAUNAVON	674.2	545	579.7	620.1	646	607.6	657.7	663.2	605.5	579.9	[illegible]4.9	679.1	7 443.9	129 599.8
CANTUAR E LOWER SHAUNAVON	783.4	774.9	824.8	744.8	724.8	746.5	760.8	741.2	697.7	684.4	641.4	653.2	8 777.9	130 456.9
CANTUAR EAST CANTUAR	0	0	0	0	0	0	0	0	0	9.5	44.9	210	264.4	264.4
CANTUAR EAST ROSERAY	3 068.4	2 393.9	2 665.6	2 622.2	2 863.4	2 823.9	2 635.6	2 417.5	2 324.6	2 359.9	2 456.1	2 276.2	30 906.7	393 794.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
CANTUAR MAIN CANTUAR	33.9	33.4	18	39.8	50.8	34.5	29.7	3.9	10.1	16.3	14.4	10	294.8	13 015.0
CANTUAR N ROSERAY	633.1	621.2	717.9	623.3	649.3	632.7	624	541.1	623	674.8	697.4	611.3	7 649.1	159 572.6
CANTUAR ROSERAY	1 312.0	1 186.6	1 086.2	864.9	901.3	873	856	771.5	749.9	798.2	800.1	866	11 065.7	148 962.0
CHAMBERY UPPER SHAUNAVON	1 063.9	1 007.7	1 138.8	983.2	1 041.7	945.2	1 024.3	1 039.5	970.1	970.4	913.9	855.1	11 953.8	154 573.6
CLINTONVILLE SHAUNAVON	642.2	579.8	526.9	575.4	603.3	594.9	601.6	620.7	589	573.6	544.4	528.1	6 979.9	128 537.7
CONSUL UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	42.6
COVINGTON S U SHAUNAVON	0	0	0	0	52.6	261.4	309.1	240.5	292.7	445	538.4	495.1	2 634.8	71 787.6
COVINGTON UPPER SHAUN	97.9	91.2	97.3	94.7	100.5	94.3	101.6	100.4	92.6	101.8	101.5	103	1 176.8	23 792.3
COVINGTON W U SHAUNAVON	3 352.3	3 034.7	3 311.0	3 157.9	2 941.1	2 685.3	2 849.7	2 928.7	2 537.2	2 975.4	2 756.4	2 734.4	35 264.1	632 428.1
DELTA UPPER SHAUNAVON	70.9	57	64.1	100.7	99.1	90.8	95.6	105.4	98.7	97.8	26.6	39.3	946	18 400.7
DELTA W U SHAUNAVON	555.9	449.8	548.2	434.4	454.8	345.5	455.6	385.1	468	543.8	567.8	477.9	5 686.8	97 317.9
DIVIDE MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	5 362.6
DOLLARD LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	4 314.8
DOLLARD UPPER SHAUNAVON	217.1	208.7	224.7	212.5	177.6	162.5	160.9	173.4	154.1	219.9	163.3	138.3	2 213.0	154 548.7
EASTBROOK SHAUNAVON	375.6	337.5	363.3	362.3	359.7	376.2	360.5	385.5	338.2	350	384	435.2	4 428.0	150 757.2
EASTEND SHAUNAVON	255.4	229.2	234.5	215.9	215.3	208.1	214.6	180.1	222.1	199.8	192.2	194.4	2 561.6	106 194.9
FOSTERTON SOUTH CANTUAR	219.2	206.7	180.4	176.8	218.1	159.9	135.6	192.2	174.6	185.6	156.7	153.9	2 159.7	65 947.2
FOSTERTON SOUTH ROSERAY	320.3	248.3	194.7	316.9	341.2	341.4	366.4	334.8	349.1	359.9	315.5	340	3 828.5	116 455.5
GARDENHEAD S U SHAUN	585.3	298.3	410.3	261.1	315.2	311.8	481.7	504.9	401.4	457.2	231.8	290.1	4 549.1	121 008.1
GARDENHEAD U SHAUN	159.4	124.5	152.2	86.6	113.3	114.7	151.5	203.7	200	173.2	119.3	145.2	1 743.6	23 187.3
GULL LAKE BASAL CANTUAR	780	622.2	624.3	657.5	665.6	675.4	634.7	620.6	599.5	675.7	789.2	817.9	8 162.6	200 104.0
GULL LAKE C U SHAUNAVON	278.7	260.7	228	258	268.2	236	286.2	275.8	204.5	172.6	182	166.3	2 837.0	205 213.6
GULL LAKE CANTUAR GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	11 014.4
GULL LAKE N U SHAUNAVON	567.3	547.5	570.4	562	542	574	618.2	529.7	499.7	549.5	383.1	522	6 465.4	115 829.4
GULL LAKE S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	7 204.4
GULL LK ROSERAY	164.6	145.1	139.1	124.7	130.4	131.7	103.7	97.7	116.5	116.5	72	75.6	1 417.6	16 739.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GULL LK N BASAL CANTUAR	0	0	0	0	2.2	3.6	9.9	39.4	30.9	21.1	18.2	18.4	143.7	3 634.0
HAZLET ROSERAY	282.9	243.9	244.7	116.6	309.1	334.6	272.7	125.5	286.5	289.7	163.1	1 767.1	4 436.4	26 437.6
ILLERBRUN UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	49 978.6
INSTOW UPPER SHAUNAVON	53.5	53.3	53.3	64.9	63.9	70.6	78.2	79.9	73.7	66.2	64.5	65.8	787.8	15 745.6
JAVA CANTUAR	116.2	117.6	107.1	98	116.3	109.9	107.8	109.9	104.3	98.7	97.5	110.6	1 295.9	83 685.8
JAVA NORTH CANTUAR	473.4	458.5	470.6	523.6	584.8	619.5	608.6	617.4	622	594.9	623.5	627.3	6 824.1	173 012.1
JAVA WEST CANTUAR	2 541.1	2 429.6	2 275.0	2 309.6	2 450.9	2 257.7	2 495.0	2 448.8	2 358.2	2 439.8	2 379.8	2 325.5	28 711.0	285 163.3
JOHNSTON ROSERAY	914.1	952.8	1 225.5	1 102.8	1 123.3	1 100.7	990.1	890.9	815.3	744.1	694.5	877.4	11 431.5	240 170.3
JOHNSTON UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	824.5
LEITCHVILLE SHAUNAVON	488.6	475.2	522.5	490.3	569.4	517.3	608	552.9	467.8	519.7	553.6	578.5	6 343.8	211 342.8
LEON LAKE SHAUNAVON	643.9	624.6	655.2	650.9	650.1	616.7	700.4	801.5	836.5	829	804.6	831.9	8 645.3	423 524.5
MAIN SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
NORTH PREMIER ROSERAY	326.5	332	347.8	318.8	364.7	320.6	370	354.4	339.9	441.2	318.4	329.1	4 163.4	118 913.2
NORTH PREMIER U SHAUN	2 821.0	2 498.0	2 579.7	2 560.4	2 884.1	2 944.7	3 016.9	3 268.6	3 158.7	3 080.8	3 396.6	3 481.9	35 711.4	446 185.5
NOTUKEU UPPER SHAUNAVON	61.1	57.6	70.8	73.6	71.4	69.5	74.6	75.2	70.5	71.9	63.5	65.1	824.8	41 499.6
PENNANT UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	23.4	23.4	839.6
RANGEVIEW EAST MADISON	0	0	257	370.6	179.7	512.8	1 039.7	1 330.5	1 404.9	1 200.2	1 389.3	1 330.3	9 015.0	59 768.0
RANGEVIEW MADISON	184.4	168.9	164.2	154.6	162.1	160.9	167	159.8	145.1	160.2	162.7	203	2 012.9	128 109.9
RAPDAN N LOWER SHAUNAVON	23.5	23.9	23.2	22.1	24.2	21.5	21.7	22.4	20.1	21.1	21.2	22.7	267.6	24 638.5
RAPDAN S U SHAUNAVON	139.7	132.4	142.1	135.2	138	136	139.4	138.9	135.1	135.1	136.3	138.9	1 647.1	33 987.6
RAPDAN UPPER SHAUNAVON	126.4	100.1	124	116.7	142.1	121.7	127.5	123	124.8	131.2	146.1	240.3	1 623.9	33 660.9
RAPDAN WEST SHAUNAVON	429.5	381.3	382.6	377.2	444.2	416.8	423.2	423	423.6	433.7	418.3	576.1	5 129.5	289 959.4
ROSS LAKE CANTUAR	285.6	282	307.9	303.4	203.5	184.1	171.1	136.5	147.7	129.9	147.5	187	2 486.2	19 046.6
SEWARD CANTAUR SAND POOL	221.3	152.2	178.3	189.7	220.2	179.6	186.1	199.7	173.4	185.4	190.1	181.2	2 257.2	25 681.9
SEWARD SUCCESS SAND POOL	446.7	492.4	602.8	507.3	551.3	520.7	476.8	471.4	471.7	490.1	476.2	476.3	5 983.7	61 819.6
SOUTH SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	167.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SUFFIELD BASAL CANTUAR	1 740.4	1 870.7	1 874.0	1 779.8	1 874.3	1 894.1	1 898.6	1 999.5	1 820.4	1 758.9	1 772.9	1 806.0	22 089.6	248 334.9
SUFFIELD ROSERAY	4 886.9	4 341.1	4 150.2	4 065.1	4 374.8	4 284.1	3 873.0	3 468.9	3 455.8	3 651.7	3 885.5	3 900.5	48 337.6	659 923.3
SUFFIELD UPPER SHAUNAVON	589.4	565.6	607.2	571	619	667.4	624.7	582.4	493.7	578.9	569.2	648.5	7 117.0	127 518.0
SUFFIELD WEST CANTUAR	267.2	280.2	414	393.7	383.8	357.6	370.7	397	423.6	646.4	519.4	532.9	4 986.5	101 665.2
SWIFT CURRENT W BASAL MAN	446.5	213.6	173.7	309.4	258.1	378.5	405.6	441.7	417.5	415	422.8	575.3	4 457.7	44 593.5
VERLO ROSERAY	527.7	476.9	908.1	531.4	312.9	706.7	843.4	845.1	749.4	701.1	618.2	642.3	7 863.2	25 228.4
WEBB CANTUAR	2 495.8	2 477.1	2 792.2	2 734.8	2 864.2	2 624.6	2 682.8	2 747.1	2 576.0	2 741.4	2 509.1	2 557.7	31 802.8	997 106.4
WEBB SOUTH CANTUAR	324.4	254.2	191.8	181.6	238.4	243.3	254	247.1	175.7	189.7	190.7	175	2 665.9	75 274.4
WEBB WEST CANTUAR	793.1	691.5	620.9	590.9	626.5	586.4	576.7	577.5	557.1	591	544	701.9	7 457.5	179 052.8
WHEAT VALLEY CANTUAR	0	0	0	0	0	0	0	0.8	10.9	17	0	6.7	35.4	35.4
WHITEMUD SHAUNAVON	972.4	844.8	904.8	842.2	874.7	804.8	811.1	828.6	819.6	838.4	806.8	801.3	10 149.5	204 727.6
MISCELLANEOUS POOLS														
BASAL MANNVILLE	174.6	200.8	201.6	123.3	192.5	170.1	186.5	216.2	201.5	142.6	135.3	189.7	2 134.7	36 734.1
CANTUAR	1 924.5	1 831.2	1 825.0	2 224.9	2 407.7	2 144.1	2 447.1	2 200.0	2 123.7	2 301.3	2 255.5	2 096.9	25 781.9	401 674.4
GRAVELBOURG	52.2	51.1	48.9	49.8	49.5	51	50.1	50	49	68	44	157.5	721.1	24 195.0
LOWER ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	1 299.4
LOWER SHAUNAVON	65	41.6	59.9	35	40.8	80.7	108.9	113.9	129	169.6	196.8	741.5	1 782.7	35 880.8
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	894.9
MANNVILLE	824.4	833.9	735.9	1 154.5	1 204.1	1 087.8	1 093.5	939	928.9	985.1	955	1 054.7	11 796.8	21 820.2
ROSERAY	1 876.9	1 639.1	1 466.2	1 852.7	2 012.6	1 987.7	1 800.5	1 804.2	1 836.9	2 209.4	2 385.3	2 283.7	23 155.2	335 407.4
SHAUNAVON	0	0	0	0	0	0	0	0	2.4	169.6	363.7	361.1	896.8	3 460.4
UPPER SHAUNAVON	2 284.7	2 219.2	2 502.4	2 774.9	2 608.8	2 447.7	2 612.7	2 695.2	2 723.9	2 830.6	2 575.7	2 686.5	30 962.3	607 011.2
TOTAL NON-UNITS	68 741.4	62 582.6	65 361.5	65 022.8	66 695.6	65 729.2	67 558.5	67 978.2	65 928.8	68 257.0	68 380.2	72 710.2	804 946.0	13 916 410.3
AREA/CRUDE TYPE TOTAL	212 632.1	193 757.6	205 992.6	202 782.4	209 166.5	200 997.8	209 880.4	209 992.9	205 606.0	211 722.9	206 718.4	214 089.6	2 483 339.4	124 129 783.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 3 TOTAL	212 632.1	193 757.6	205 992.6	202 782.4	209 166.5	200 997.8	209 880.4	209 992.9	205 606.0	211 722.9	206 718.4	214 089.8	2 483 339.4	124 129 783.3
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	315.5	307.1	327.1	334	324.8	303.3	302.9	313.7	282.2	285.2	280.5	271.4	3 647.7	463 132.9
ALAMEDA MIDALE V UNIT 1	197.5	157.8	213.9	205	203	206	212.6	214.7	205.6	214.1	209.6	204.9	2 444.7	101 749.1
ALAMEDA MIDALE VOL. UNIT	64.6	86.5	129.9	120.2	108.8	128.8	113.5	119.6	118.7	120.5	126.3	124.6	1 362.0	59 285.5
THE ALAMEDA EAST UNIT	3 529.8	3 193.0	3 348.9	3 239.3	3 304.6	3 140.5	3 223.6	3 250.5	3 083.9	3 145.2	2 976.4	3 014.2	38 449.9	2 140 567.0
THE NORTH ALAMEDA UNIT	85.2	89.6	89	84.8	85.7	83.9	82.2	84.4	77.5	78.2	73.5	73.5	987.5	286 705.5
THE SOUTH ALAMEDA UNIT	248.2	235.2	294.7	261.9	253.3	247.1	252.1	257.3	240.2	244.4	231	244	3 009.4	493 714.8
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	102.7	79.6	64.2	43.9	62.9	34.2	76	59.8	56.1	84	66.1	57.4	786.9	62 797.1
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	14 253.9	15 053.3	18 550.9	17 271.1	17 144.9	16 124.4	15 633.9	14 630.1	13 111.9	12 085.0	11 559.2	12 064.5	177 483.1	3 548 729.2
BENSON MIDALE														
BENSON MIDALE VOL UN 3	118.4	138.6	181.8	182.6	196.9	192.1	194	185.2	178.4	191.9	165.5	143.4	2 068.8	16 207.2
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	302.4	285.5	299.1	282.8	288	287.3	292.4	665.8	986.7	752.1	591.2	548.4	5 581.7	91 412.5
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	266.7	293.9	277.4	249.9	277.1	270.4	278.5	261.5	247.1	256.7	239.6	244.1	3 162.9	57 656.9
CARNDUFF MIDALE V UN 3	52.3	60.1	63.8	40.2	61.9	49.7	42	49.9	44.8	54.7	39	34	592.4	49 518.9
CARNDUFF S MIDALE VOL U	41.3	34.7	39.2	37.2	20.4	16.7	17.1	17.2	19	17.6	16.6	17.5	294.5	113 322.8
CARNDUFF VOL UNIT NO 1	593	551.1	585	517	505.4	484.7	496.5	524.8	471.2	526	497.3	489.8	6 241.8	165 308.7
THE EAST CARNDUFF UNIT	1 320.9	1 105.0	1 213.1	1 142.0	1 156.2	1 036.0	1 091.5	1 363.6	1 097.1	1 207.1	1 162.3	1 059.1	13 953.9	3 051 019.8
THE WEST CARNDUFF UNIT	2 089.3	1 643.0	1 759.8	1 408.3	1 424.8	1 364.9	1 388.7	1 538.1	1 498.0	1 603.5	1 567.6	1 640.6	18 926.6	1 598 150.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	97.6	80.7	89.7	89.5	84.7	79.3	107.2	147.7	120	116.6	124.2	131.1	1 268.3	195 146.2
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	1 090.8	1 041.4	1 118.6	1 070.3	1 121.7	1 053.6	1 112.1	1 056.4	1 051.8	1 040.7	1 040.5	1 056.0	12 853.9	2 084 683.8
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 464.1	1 393.9	1 540.4	1 513.9	1 394.3	1 584.2	1 566.4	1 440.4	1 133.2	1 468.2	1 496.1	1 535.0	17 530.1	2 166 823.6
FLAT LK RATCLIFFE V U 2	171.4	164.1	178.1	181.8	174.2	154.2	178.6	186	151.8	121.6	113.7	230.8	2 006.3	59 476.3
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 436.3	2 256.5	2 353.7	2 231.2	2 248.3	1 779.2	2 435.2	2 375.6	2 300.2	2 409.2	2 308.6	2 395.0	27 529.0	1 070 276.2
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	2 405.7	1 671.1	1 482.9	1 247.2	1 129.2	985.3	929.1	846.8	742.3	757.8	659.2	639.2	13 495.8	210 241.0
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	23.8	39.7	36.7	58.4	31.3	28.1	41.5	44.8	56.3	41.5	44.4	51.3	497.8	65 036.6
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	288.6	273.4	294.4	302.8	342.2	277	280.7	298.7	275.4	264.4	275	287.8	3 460.4	1 120 331.2
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	529.6	503.1	557.7	550.4	563.7	508.4	536.1	532.3	521.8	501.3	522.9	526.3	6 353.6	1 256 660.1
HASTINGS FROB V UNIT 2	22	25.4	13.3	34.4	62.7	62.5	65.9	132.5	111.6	110.1	111.7	118.8	870.9	411 128.3
HASTINGS FROBISHER UNIT	404.4	389.4	430.3	382.3	390.6	373.8	396.3	397.3	362.5	382.6	380.6	392	4 682.1	783 053.9
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	218	229.2	253	217	160.1	213.7	208.5	168.9	158	167.8	183.8	197.3	2 375.3	141 161.9
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	254.6	288.6	270.2	292.9	322.5	183.3	261.7	331.4	300.7	260.5	343.3	299.9	3 409.6	558 930.7
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	1 572.3	1 504.9	1 552.4	1 211.7	1 677.6	1 644.1	1 620.0	1 553.8	1 553.0	1 560.9	1 594.3	1 656.9	18 701.9	1 026 074.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	308.6
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	4 253.7	3 728.0	4 117.6	3 806.6	3 796.2	3 539.2	3 822.4	3 787.3	3 818.7	3 911.4	3 812.8	4 035.5	46 429.4	3 221 834.2
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	29.3	29	29.3	28.1	29.3	28.1	29.4	28.7	28.3	28	26.1	26.8	340.4	34 404.1
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	100 411.5
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	998.1	925.4	932.6	863.2	778.1	893.6	895.2	957.9	985	1 018.9	930.1	942.9	11 121.0	2 401 015.0
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	1 408.2	2 349.0	2 358.7	2 199.4	1 927.4	1 694.3	1 654.4	2 513.9	3 567.2	3 477.3	2 861.1	2 919.8	28 930.7	1 261 783.5
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	412	375.8	330.2	309.8	307.7	336.4	351.7	307.6	247.9	201.1	77.3	68.4	3 325.9	88 017.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	357.3	315.2	314.4	268.7	307.3	280.3	268.8	284.7	272	283.3	236.4	250	3 438.4	34 196.9
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	412.5	430.4	433.1	416.4	350.1	359.8	361.7	654.2	1 005.2	1 130.5	1 081.1	883	7 520.0	352 145.3
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	636.9	714.2	930.8	778.5	759.2	738.5	764	714.7	638.4	706.6	642.8	583.8	8 608.4	318 662.0
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	481	398.7	460.8	454.2	475.7	459.2	478.8	458.5	506.1	520	378.3	437.2	5 510.5	218 799.6
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	97.2	107.2	110.4	67.4	56.4	53.2	50.2	48	115	97.3	105.9	109.6	1 017.0	38 630.5
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	349.4	335.9	357.6	350.9	352	353.2	339.8	326.2	331.7	333.4	345.6	333.9	4 109.6	339 171.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	6 804.3	6 259.3	6 677.5	6 356.6	6 438.5	6 036.4	6 145.5	6 047.4	5 775.5	6 136.8	5 864.2	5 936.1	74 478.1	3 256 035.9
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	3 273.5	3 027.4	3 202.6	3 074.4	3 102.6	3 121.8	3 146.3	3 160.4	2 958.6	3 025.3	2 966.5	3 080.6	37 140.0	1 952 160.5
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	935.7	832	926.4	883.3	903.6	819.6	871.6	870.6	857.4	896.1	867.6	930.7	10 594.6	439 000.4
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	382.6	314.3	323.6	285.3	283	248.4	242.1	240	229.1	244.8	317.5	317	3 427.7	242 930.4
PINTO MIDALE														
PINTO VOL UNIT NO. 2	487.5	455.4	475.3	461.1	427.9	438.5	420.7	449.7	416	409.3	466.7	463.3	5 461.4	240 008.4
THE SOUTH PINTO UNIT	210.8	196.1	226.4	208.9	231.4	192	194.2	186.2	151.1	220.9	213.7	199.4	2 441.1	701 341.1
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	391.2	356.7	393.4	395.6	395.9	390.4	472.7	638.5	519.9	460.3	446.6	438.1	5 292.5	1 084 977.8
RALPH MIDALE														
RALPH MIDALE VOL UNIT	548.3	507.3	561.3	515.5	521.2	487	479.6	526.4	521.1	553.7	516.1	539.1	6 294.6	220 488.7
RALPH WEST MIDALE														
RALPH MIDALE VOL UN 1	157.9	132.1	128.6	138.4	129.5	135.2	138.6	148	126.2	136.8	149.6	142.8	1 665.7	71 893.8
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	965.3	899.3	942.7	934.3	950.5	916.1	946.6	944.4	895.4	906.1	873.7	878.4	11 052.8	195 146.3
ROCANVILLE BAKKEN V U 1	663.9	652.4	669.9	644	635.7	638.2	664	655.6	629	639.2	612.2	594.9	7 699.0	397 088.9
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	2 514.7	2 383.7	2 350.7	2 118.5	2 530.7	2 426.8	2 354.7	2 152.5	2 179.5	2 389.7	2 253.3	2 127.2	27 782.0	4 226 417.6
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	194.5	156.7	191.9	170.1	156.8	154.1	169.2	183.4	163	168.8	139.8	153.1	2 001.4	113 990.9
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	114.4	100.6	124	105	102.4	110.2	110.4	108	107.6	110.1	114.9	114.7	1 322.3	225 183.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STEELMAN FROB V UNIT 1	76.5	71.8	77	81.8	80.9	80.3	82.3	77.5	88.5	96.6	94.1	97.2	1 004.5	284 488.1
STEELMAN FROB V UNIT 2	34.9	30.9	38.2	32.4	31.7	26.8	37.7	34.7	30.8	32.8	30.8	31.3	393	202 971.3
STEELMAN VOL UNIT NO 8	703.7	741	716.9	725.1	697.3	755.6	690.1	734.2	642.3	726.8	633.3	750.9	8 517.2	86 569.1
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	268.8	270.4	345	296.2	287.7	303.2	379.4	329.1	300	295	307	309.5	3 691.3	600 384.1
STEELMAN N MIDALE V U 1	136.3	164	186.5	185.5	209.1	198.8	206.3	189.8	178.2	188.4	169.2	184.9	2 197.0	288 101.5
STEELMAN N MIDALE V U 2	128	139.9	129.2	129.1	134.9	128	149.7	133.9	121	134	129.8	138.6	1 596.1	137 776.1
STEELMAN UNIT NO II	6 585.2	6 444.8	6 789.1	6 463.7	6 424.8	6 366.7	6 353.8	6 377.8	6 201.6	6 476.1	5 957.5	6 094.9	76 536.0	9 220 355.1
STEELMAN UNIT NO III	2 178.2	2 061.7	2 170.9	2 024.5	2 048.0	1 942.2	1 954.7	1 966.5	1 948.3	2 037.7	2 018.7	1 995.9	24 347.3	4 730 087.5
STEELMAN UNIT NO IV	2 550.0	2 414.1	2 622.7	2 578.4	2 426.2	2 542.2	2 627.1	2 629.9	2 512.3	2 707.7	2 566.9	2 670.0	30 847.5	5 637 744.2
STEELMAN UNIT NO V	617.2	576.7	617.5	599.4	573.1	551	555.1	544	549.4	587.1	573.7	560.3	6 904.5	1 779 822.1
STEELMAN UNIT NO VI	2 692.2	2 405.4	2 789.5	2 574.1	2 537.7	2 359.5	2 758.7	2 667.7	2 543.9	2 653.8	2 536.0	2 913.7	31 032.2	9 666 765.0
STEELMAN UNIT NO VII	343.3	311.5	359.9	338.6	379.1	366.9	355.1	356.1	332.1	336.9	323.8	278.4	4 081.7	902 763.0
STEELMAN UNIT NO 1A	2 702.0	2 546.8	2 864.2	2 776.3	2 838.2	2 676.6	2 746.5	2 677.6	2 632.5	2 841.6	2 793.9	2 952.1	33 048.3	9 151 415.2
STEELMAN VOL UNIT NO 8	0	0	0	0	0	0	0	0	0	0	0	0	0	58 427.4
THE LAMPMAN UNIT	95.7	88.9	97.5	100.6	95.9	75.5	98.9	102.4	89.2	97	93.2	95.9	1 130.7	255 797.8
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	879.2	1 091.5	1 150.9	951.5	993.3	922.8	754.9	724.4	745.2	774.6	746.9	693	10 428.2	278 431.2
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	485.8	473.3	576.9	503.9	540.1	521.9	545.6	493.9	522.1	543.5	538	578.9	6 323.9	495 319.7
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	221.1	276	86.1	256.5	324.4	177	250	234.2	202.7	194.9	163.1	276.8	2 662.8	152 264.3
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	78	74.3	76.7	79.4	79	76.4	64.3	77.5	74.4	80.1	71.7	70.1	901.9	188 396.0
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	428.8	399.2	412.9	387.4	401.9	381.4	394.3	386.4	378.2	397.2	385	397	4 749.7	276 053.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	491	392.8	526.4	494.5	493.9	492.7	502.9	500	447.1	473.2	417.1	445.6	5 677.2	98 264.0
WEYBURN MIDALE V U 6	58	56.3	56.5	57	60	56.7	60	62.8	59.2	59.4	58.8	72.6	717.3	40 780.1
WEYBURN MIDALE V UN 2	113.6	100	123.9	104.7	84.6	50.5	124	115	66.9	106.2	125.6	63.2	1 178.2	42 983.3
WEYBURN MIDALE V UN 3	81.2	66.5	71	70.7	76	68.6	67.3	68.2	80.8	71	63.4	64.6	849.3	38 121.8
WEYBURN MIDALE V UN 5	493.6	455.2	617.5	424.9	472.3	458.3	405	452.5	396.9	435.3	420.8	419.4	5 451.7	348 288.2
WEYBURN MIDALE V UN 6	121.3	106.7	116.6	109.6	114.1	107.4	107.1	106.2	102.8	105.7	101.5	95.5	1 294.7	89 483.9
WEYBURN MIDALE V UNIT 4	134.8	145.5	143.7	127.9	161.1	151.7	140.8	139.6	120.6	132.4	118.6	130.5	1 647.2	94 995.3
WEYBURN MIDALE V UNIT 7	504.7	467.4	509.2	461.9	442.1	410.9	433.5	516.5	502.1	512.2	537.4	504.6	5 802.5	271 478.4
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	105	94.9	102.9	101.9	99	98.1	42.7	86.2	88.4	86.7	77.5	88.8	1 072.1	276 718.0
NORTH DALESBORO UNIT 1	237.5	212.6	269.1	133.3	115.4	148.6	223.7	192.6	152.1	151.3	126.9	124.7	2 019.0	589 483.4
O'VILLE WILLMAR KISBEY	42.9	40.5	44.7	38.9	45.9	44.8	49.3	39.4	45.1	41	41	43.4	516.5	130 707.1
WILLMAR FR/ALIDA V UN 1	1 144.5	1 052.7	1 146.8	1 070.8	1 161.1	1 145.9	1 161.8	1 141.0	1 070.7	1 127.5	1 040.8	1 036.1	13 299.7	2 063 229.7
WILLMAR N FROB-ALIDA														
WILLMAR N FR ALIDA V 1	399	347.3	457.4	461.2	469.1	430.8	465.6	461.3	408.6	372.1	318.6	311.2	4 922.2	115 945.1
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	602.2	597.5	644.4	661.9	671.2	615.9	629.7	625.2	616.4	640.2	648.5	653.7	7 606.8	1 900 261.7
WORKMAN FROB VOL UNIT 2	542.9	497.8	471.5	452	608.4	541.1	553.5	564.4	540.3	537.9	556.5	555.2	6 421.5	256 906.6
WORKMAN FROBISHER VOL. U	189.6	175.4	189.3	181.2	186.6	165.8	177.1	172.3	168.4	169.7	142.3	140	2 059.7	46 439.3
WORKMAN VOL UNIT 3	1 071.6	904.6	930.6	982	1 011.6	981.6	1 025.2	1 046.5	1 004.3	924.4	848.5	909.8	11 640.9	435 832.8
WORKMAN VOLUNTARY UNIT	68.4	66.9	121.9	107.6	119.2	98.7	100.8	108.4	123.1	115.6	113	113.3	1 247.9	207 155.7
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	99.9	98.9	119.3	87.3	50.8	30.7	94.1	125.5	103.7	95.6	93.9	92.2	1 082.9	267 788.1
WORKMAN MIDALE V UNIT 2	135.5	109.3	124.7	117.7	126	116.6	129.7	128.1	120	122.1	101.8	108.8	1 440.3	187 317.9
WORKMAN VOL UNIT 3	76.3	68.2	75.6	81.9	85.2	79.9	68	65.2	56.2	56.6	55.9	59.9	829.1	19 443.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WORKMAN VOLUNTARY UNIT	14.3	12.5	13.9	12.8	13.1	5.2	0	0	0	0	0	9.8	81.6	3 464.3
TOTAL UNITS	89 573.8	85 611.2	94 085.9	88 065.9	88 834.1	84 500.7	86 395.7	86 896.1	83 969.3	85 715.0	81 441.1	82 986.6	1 038 275.4	97 143 265.8
AREA 4 LIGHT NON-UNIT														
ALAMEDA EAST FROBISHER	184.3	155.8	183.3	170.3	141.6	143.7	164.2	122.3	97.5	84.3	99	94.2	1 630.5	119 861.8
ALAMEDA MIDALE	470.8	451.2	499	464.7	510	497.6	480.9	469	489.2	474	461.1	484.2	5 751.7	255 327.2
ALAMEDA WEST FROBISHER	58.1	36.3	24.7	20.9	29.9	10.2	33.6	22	24.4	30	23.6	27.3	341	8 801.0
ALAMEDA WEST MIDALE	47.9	48.4	52.6	54.4	50	43.1	51.2	52.4	49.8	49.1	54.1	52.2	605.2	7 518.9
ALIDA EAST FROB-ALIDA	58	59.8	64.5	59.7	54.2	55.2	53.9	48.1	46.5	49	46.1	1 714.1	2 309.1	51 876.4
ALIDA NORTH ALIDA	728.1	663.2	716.2	733.1	763	764.3	724.6	758.2	745.7	726.2	709.9	703.5	8 736.0	370 268.6
ALIDA WEST FROB-ALIDA	9 564.2	8 871.4	10 807.0	9 440.6	9 072.1	8 003.0	8 271.2	9 009.6	9 542.7	10 178.2	9 555.5	11 735.9	114 051.4	4 161 676.5
AMULET RATCLIFFE	113.4	109.6	116.1	110	33.8	26.3	83.5	133.1	112.9	110.4	106.5	104.5	1 160.1	30 482.1
ARCOLA FROBISHER-ALIDA	5 924.0	5 951.1	6 336.9	6 654.7	6 414.8	6 528.3	7 879.7	7 385.2	6 795.1	7 040.7	6 654.5	6 468.0	80 033.0	2 367 242.9
ARCOLA N ALIDA	28	27.2	30.9	29.5	28.5	29	28.7	25.2	27.3	27.9	26.6	28.2	337	11 364.6
ARCOLA S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	6.4
ASHLEY LAKE TILSTON	1 168.6	1 113.4	1 013.9	1 090.9	1 038.0	1 018.5	1 058.6	1 039.8	958.3	930.2	943.9	1 035.4	12 409.5	149 181.9
AUBURNTON FROBISHER-ALIDA	23.8	20	22.3	22.4	25.7	20.8	194	1 739.1	1 467.7	1 600.4	3 893.8	3 821.2	12 851.2	30 980.5
BELLEGARDE TILSTON	235.8	216.1	254.5	194	299.1	329.8	705.9	750.2	748.6	785.8	860.7	1 192.8	6 573.3	88 662.6
BEMERSYDE RED RIVER	56.8	56.3	64.8	61	12.9	48.1	64.8	63.6	58.7	49.3	59	59.9	655.2	14 640.6
BENDER SOUTH TILSTON	0	0	76.6	63.7	58.2	48.1	50.1	47.5	45.8	47.6	32	32.7	502.3	502.3
BENNETT LK ALIDA	84.8	73	80.9	73.7	84.4	68.7	82.9	67.1	59.3	48.4	56.3	55.4	834.9	35 926.1
BENSON FROBISHER	143.4	142	134.8	104.3	95.6	100.5	96.2	96.5	99.8	105.7	102.7	105.2	1 326.7	152 857.5
BENSON WINNIPEGOSIS	176.1	394	410.6	385.4	296	376.4	363.3	308.1	456.7	417	392.1	345.8	4 321.5	95 879.2
BIENFAIT MIDALE	525.4	446.2	513.3	510.2	371.8	295.9	300.7	301.2	301.4	321	316.1	301.1	4 504.3	423 376.6
BIG MARSH LK TILSTON	396	354.2	555.4	2 056.2	1 681.7	1 409.1	1 117.8	921.1	901.1	927.4	937.3	842.8	12 100.1	121 166.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BROMHEAD E RED RIVER	239.7	174.4	29.6	269.6	221.1	163.8	196.5	194	185.5	23.7	210.7	216.2	2 124.8	39 839.2
BROWNING FROBISHER-ALIDA	1 058.6	851.6	1 053.5	1 273.4	1 217.7	1 152.4	1 874.7	2 572.7	2 309.4	2 484.3	2 451.6	2 286.6	20 586.5	737 132.9
BROWNING N FROB-ALIDA	262.9	316.2	269.5	240.4	228.2	974	1 392.8	1 387.1	1 864.3	2 212.0	2 185.3	2 222.9	13 555.6	117 193.2
BROWNING SOUTH FROBISHER	1 923.7	1 718.0	1 817.4	1 631.0	1 653.4	1 637.9	1 676.4	1 703.2	1 680.3	1 605.4	1 591.7	1 597.3	20 235.7	370 735.7
BRYANT FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	27.4
BRYANT MIDALE	33.2	31.8	32.8	31.6	31	29.5	33.1	30.3	28.5	32	29	30.2	373	633.6
BRYANT SOUTH MIDALE	14.3	15.4	15.3	14.6	15.3	15.2	16.8	14.6	39.1	39.4	31.4	29.6	261	2 411.4
BUFFALO HD FROB-ALIDA	725.9	665.2	773	981.4	1 009.9	930.2	961.6	989.8	936.4	880.2	989.7	807.6	10 650.9	536 794.3
CANTAL FROBISHER-ALIDA	2 808.8	2 349.1	2 622.3	2 362.0	2 408.8	2 351.9	3 179.9	3 073.3	2 732.6	2 637.7	2 835.2	2 925.1	32 286.7	917 902.9
CANTAL SOUTH FROB-ALIDA	1 613.3	1 440.5	1 421.4	1 333.1	1 346.3	1 281.7	1 329.0	1 242.6	1 256.6	1 279.0	1 183.0	1 283.7	16 010.2	969 640.4
CARLYLE L WATROUS-ALIDA	452.6	358.9	447.5	522.2	445.8	398.7	378.2	320.5	578.6	793	770.2	762.9	6 229.1	33 826.7
CARLYLE S L WATROUS	68.9	73.6	74.3	98.4	86	69	97.4	73	50.8	85.3	67.4	64.6	908.7	25 968.0
CARNDUFF FROBISHER	1 697.0	1 543.7	1 713.5	1 538.4	1 425.9	1 542.7	1 642.1	2 090.2	2 153.5	1 837.4	1 778.7	1 962.4	20 925.5	922 306.6
CARNDUFF MIDALE	496.5	396.8	445.3	489	464.7	492.2	497	531.3	498.9	526.7	483.6	635.3	5 957.3	245 654.9
CEYLON BAKKEN	71.8	69.8	68.1	72.3	74.2	59.3	57.5	22.1	20.1	4.6	56.1	20.6	596.5	17 921.9
CLARILAW E FROB-ALIDA	942.8	857.4	899.7	907.5	864.8	828	799	728	775.3	756.2	687.3	723.4	9 769.4	102 852.4
CLARILAW FROBISHER-ALIDA	322.2	288.8	292.5	273	321.8	283.6	426.7	364.3	298.5	285.9	243.6	247.7	3 650.6	273 762.9
CLARILAW WEST FROB-ALIDA	53.6	51.2	54.7	54.9	49.6	51.7	53.4	46.4	42.9	45.4	51.5	59.6	614.9	39 661.2
CORNING WEST TILSTON	0	0	0	0	0	0	0	0	243.3	459.9	519.1	386	1 608.3	1 608.3
COYOTE LAKE TILSTON	2 256.4	1 965.0	1 971.9	1 820.9	1 796.6	1 663.5	1 644.7	1 611.4	1 520.7	1 466.2	1 380.9	1 380.5	20 478.7	81 492.0
CREELMAN ALIDA	677.6	628.4	647.8	587.7	596.9	555.1	600.9	483.3	564.7	557.1	542.2	528.5	6 970.2	117 423.1
CRYSTAL H SOURIS VALLEY	79.2	70.7	75.2	74.7	69.4	84.9	98.4	88.5	76.8	75.5	75.1	83.6	952	111 107.1
DALESBORO FROB-ALIDA	0	0	0	0	15.5	30.8	40.4	38.7	39.6	37.2	38.9	41	282.1	39 822.7
DALESBORO N FROB-ALIDA	294.6	270.9	335.1	323.3	289.8	219.6	222.7	194.2	188	202.1	175.5	165.7	2 881.5	30 972.7
EDENVALE N TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	18 114.6
EDENVALE TILSTON	1 371.0	1 239.3	1 425.0	1 255.5	1 318.5	1 320.3	1 341.9	1 271.2	1 207.2	1 221.0	1 222.6	1 309.5	15 503.0	574 301.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ELCOTT EAST MIDALE	452.9	346.7	435	366.7	341.6	304.1	438.6	497.9	461.1	444.9	406.3	396.7	4 892.5	104 463.0
ELMORE FROBISHER	263.3	256	253.5	245.8	258.7	253.7	260.5	239.7	248.6	260.1	244.3	245.3	3 029.5	87 200.2
ELMORE MIDALE	124	108.9	105.2	105.1	112.4	108.9	109.9	105.8	104.4	106.4	100.6	100.4	1 292.0	78 416.5
ELSWICK S MIDALE	93.7	82.6	95	87.6	87.8	87.3	80.4	84.7	84.3	83.2	77.4	80.9	1 024.9	11 236.0
ELSWICK SOUTH FROBISHER	41.9	40.8	36.7	40.6	40.9	39.6	36.5	46.1	41	37.9	35.5	31.4	468.9	14 382.8
FERTILE TILSTON	21.2	20.3	21.9	22	18.7	20.1	19.9	19.2	17.8	16.7	17.2	16.5	231.5	20 429.4
FERTILE TILSTON-SOURIS	0	0	0	0	0	0	0	0	0	0	0	0	0	12 429.8
FLAT LAKE RATCLIFFE	84.8	59.8	59.6	75.8	75.8	108.2	91.2	96.1	90	105.6	75.2	63.5	985.6	20 209.1
FLORENCE FROBISHER	943.1	830.3	815.1	818.3	757.2	762.6	756.2	697.7	692.1	726.9	602.3	646	9 047.8	196 719.6
FLORENCE SOUTH FROBISHER	719.9	647.6	746.9	790.7	725.5	688.8	662.2	596.1	533.2	516	482.7	485.1	7 594.7	68 727.0
FLORENCE SOUTH MIDALE	173.8	155.6	171.3	166.4	158.9	121.4	128.2	127.7	127.7	132.9	129.6	136.5	1 728.0	12 521.4
FREDA LAKE RATCLIFFE	46.2	42.4	46	49.2	55.7	49.4	46.4	52.4	41.3	59.4	41.4	51.8	581.6	24 524.8
FREESTONE FROB-ALIDA	417.1	389.4	730.5	663.6	572.3	546.2	558.6	489	483.7	479.6	439.5	442.7	6 212.2	104 016.3
FROUDE RED RIVER	896.6	825.5	865	789.4	695.3	728.4	768.2	789.6	727.8	737.1	712.8	711.6	9 247.3	211 202.0
FRYS EAST TILSTON-SOURIS	255.7	259	290.7	265.5	286.1	223.9	215.7	187.3	136	197.4	251.9	248.8	2 818.0	94 452.5
FRYS TILSTON-SOURIS	1 361.0	1 326.9	1 364.3	1 320.9	1 389.6	1 259.1	1 247.7	1 201.5	1 016.2	1 213.0	1 148.2	1 115.7	14 964.1	343 469.1
GAINS N FROB-ALIDA	1 115.1	994.5	1 080.2	970.4	1 053.2	933.6	1 022.7	1 003.9	939.2	917.3	855	947.9	11 833.0	1 207 641.6
GAINSBOROUGH FROB-ALIDA	5 222.2	5 290.9	5 477.1	5 251.3	5 597.5	5 329.9	5 388.4	5 375.4	4 937.8	5 135.3	4 997.8	5 838.4	63 842.0	1 421 995.5
GLEN EWEN FROBISHER	1 453.1	1 304.7	1 322.3	1 161.6	1 165.4	1 131.4	1 009.5	1 457.6	1 143.2	1 146.4	1 162.5	1 071.1	14 529.0	377 166.3
GLEN EWEN MIDALE	21.8	31.3	32.5	14.2	30.9	35.3	24.3	33	26.2	24.6	21.2	30.5	325.8	14 956.9
GLEN EWEN NORTH FROBISHER	956.4	809.9	778.2	780.6	938.4	807.2	1 579.2	1 559.3	1 516.1	1 589.2	1 306.0	1 295.2	13 915.7	115 918.0
GRIFFIN FROBISHER	914.5	756.6	953.8	744.1	643.5	567.5	660.2	628.9	534.1	629	497.3	607.6	8 137.1	96 925.3
GRIFFIN NORTH FROBISHER	105	99.7	109.5	93.3	98.5	88.6	98.3	84.4	73.4	79.7	79.7	80.9	1 091.0	6 670.2
HANDSWORTH ALIDA	377.7	399.2	486	479.7	493.7	441.5	456.2	411.1	413.5	410.3	410	433	5 211.9	164 551.0
HARDY SOUTH RED RIVER	301	276	297.7	267.9	271	216.3	284.2	301.6	327.5	144.2	211.2	225.3	3 125.9	101 805.9
HARTAVEN FROBISHER-ALIDA	4 536.3	3 790.5	3 669.7	3 836.8	3 768.8	3 132.6	2 637.9	2 901.3	2 672.7	2 256.1	2 447.4	2 421.9	38 072.0	114 318.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HARTAVEN RED RIVER	67.7	61.5	64.1	59.6	92.2	59.6	65.6	68.6	28.5	0	0	11.6	579	43 808.9
HARTAVEN WINNIPEG SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	46 176.1
HASTINGS EAST FROBISHER	2 322.1	2 104.3	1 909.5	1 789.4	1 774.2	1 683.0	2 430.1	2 105.2	2 024.5	1 891.3	1 806.2	2 088.4	23 928.2	837 713.6
HASTINGS FROBISHER	4 408.4	4 129.3	4 605.5	4 546.8	4 763.8	4 184.7	4 905.4	5 257.8	4 939.1	5 269.1	5 633.9	6 165.2	58 809.0	3 063 821.4
HASTINGS NORTH FROBISHER	199	169.8	172.3	169.8	175.8	168	185.4	172.5	178.4	184.4	167	172.6	2 115.0	14 953.7
HASTINGS WEST FROBISHER	284.5	316.7	303.3	304.2	284.4	290.1	294.4	291.3	285.8	289.3	265.9	272.5	3 482.4	165 670.0
HAZELWOOD CT TILSTON	1 055.3	944.1	1 045.2	969.1	978.7	986.9	1 542.1	1 969.3	1 942.4	2 118.2	2 066.0	2 023.7	17 641.0	377 873.9
HAZELWOOD SOUTH TILSTON	392.3	362.2	359.5	322.7	325.8	336.6	367	849.3	1 499.1	1 458.9	1 217.3	1 265.3	8 756.0	95 137.0
HAZELWOOD TILSTON	3 528.6	2 719.1	2 516.6	2 474.7	2 974.2	3 211.6	4 256.6	4 713.8	6 913.6	6 894.3	5 654.4	6 100.9	51 958.4	707 403.8
HAZELWOOD WEST TILSTON	8.8	0	0	8.7	0	0	7.7	113.4	84.8	74.4	49.9	32.1	379.8	2 753.9
HEWARD FROBISHER	203.4	206	212.9	216.3	229.1	183.9	232.9	151.8	217.8	176.4	150.8	161.8	2 343.1	41 983.8
HEWARD S FROBISHER	182.2	161.9	163.8	130.2	162	157.4	164.8	168	109.8	104.3	114.8	127.6	1 746.8	16 467.3
HITCHCOCK WINNIPEGOSIS	203.8	263.4	204.1	72.6	162.7	159.3	35.8	137.2	175.2	89.2	120.2	223	1 846.5	187 964.2
HOFFER RATCLIFFE BEDS	554.1	515.3	609	547.3	472.3	570.1	550	564.4	472.2	562.6	513.2	544.6	6 475.1	315 086.5
HUME FROBISHER	233.7	256.4	134.2	277.3	253.3	228.7	233.8	200.5	245.4	241.4	336.3	431.4	3 072.4	181 751.8
HUME MIDALE	661.5	663.1	488.1	660.2	733.6	714.3	698.5	707.5	808	785.4	751.5	745.1	8 416.8	245 969.7
HUMMINGBIRD S BAKKEN	28.2	29.4	31.6	26.6	33.7	32.9	32.1	26.8	29.2	32.4	35.3	34.9	373.1	30 773.7
HUMMINGBIRD S RATCLIFFE	363.6	333.5	419.7	366.5	356.5	225.5	301.2	307.7	288.9	295.9	385.8	423	4 068.0	260 093.9
HUNTOON FROBISHER	328.2	249.4	271	235	242.6	210.6	232	177.3	76.3	186.6	182.2	195.4	2 586.6	24 755.4
HUNTOON MIDALE	18.4	0	23.1	2.2	21.6	11.3	25.8	5.5	9.4	13.8	16.1	14.6	161.8	520.7
HUNTOON N FROBISHER	0	0	0	0	0	297.2	1 206.4	1 132.6	1 104.2	1 054.8	957.3	880.8	6 633.3	11 327.6
INGOLDSBY EAST ALIDA	1 112.0	1 028.6	1 469.3	1 249.0	1 248.6	1 247.7	1 296.2	1 339.7	1 281.5	1 365.0	1 560.8	1 360.9	15 559.3	298 218.5
INGOLDSBY FROB-ALIDA	6 458.6	6 632.1	7 353.9	6 730.7	6 648.8	6 392.1	6 450.7	6 577.0	6 631.3	7 216.5	7 708.4	7 532.1	82 332.2	2 354 427.9
INGOLDSBY N ALIDA	94	84.7	60.5	76	35.7	74.9	90.3	95.2	93	88.4	69.8	51.6	914.1	8 880.6
INGOLDSBY W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	6 556.3
INNES FROBISHER	2 448.7	2 044.2	2 362.3	2 484.0	2 293.1	2 088.9	2 351.1	2 738.9	3 037.1	3 107.2	2 957.4	2 861.9	30 774.8	247 859.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
KENNEDY SOURIS VALLEY	99.1	81.4	81.7	67.3	53.6	50.7	52.2	50	54.8	40.1	44.6	41.3	716.8	2 164.0
KENOSEE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	91
KISBEY BIRDBEAR	267.8	260.2	216.5	121.5	91.7	109	139.2	89.2	117.3	94.1	61.3	52	1 569.8	363 750.9
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	3.3	6.6	9.9	222 486.8
KISBEY S FROB-ALIDA	432.4	393	324.3	277.6	289.3	313.7	393.1	270.9	289.3	277.2	294.8	274.9	3 719.5	72 336.0
LIGHTNING SOUTH TILSTON	38.3	61.8	39.8	48	25.2	40.3	26.8	14.5	33.5	33.1	42.4	29.5	433	11 330.9
LIGHTNING TILSTON	1 409.8	1 153.0	1 226.4	1 137.4	1 219.9	1 130.6	988.3	1 054.5	1 369.5	1 532.8	1 382.6	1 267.4	14 872.2	194 255.2
LOST HORSE H. FROB-ALIDA	1 084.8	971.5	1 063.4	987.9	1 030.5	946	1 043.1	1 038.8	970.7	998.4	986.1	963.1	12 084.3	241 687.9
LOUGHEED MIDALE	4 142.9	3 919.3	4 172.9	3 921.4	4 060.9	3 881.3	3 902.7	3 884.7	3 708.1	3 841.4	3 779.6	3 926.4	47 138.6	774 572.5
MACOUN MIDALE	170.5	139.6	135.4	126.5	126.1	122.8	123.2	114.4	110.9	115.8	111	102.6	1 500.8	4 584.1
MACOUN N WINNIPEGOSIS	110.9	77.2	52.3	46.3	32.2	14.9	0	0	3	3.5	0	0	340.3	199 623.7
MACOUN S MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	11 033.0
MACOUN WINNIPEGOSIS	281.6	280.8	216.1	375.1	359.2	190.9	51.9	92.5	191.7	187.7	175.1	297.1	2 699.7	311 516.8
MANOR L WATROUS-ALIDA	4 641.6	4 081.0	4 261.0	4 511.4	4 389.3	4 214.2	4 707.0	5 047.2	4 546.0	6 105.7	6 280.3	6 379.6	59 164.3	1 180 935.1
MANOR N LOWER WATROUS	29.7	31.6	23	15	34	19	15	0	23	9	21.5	28	248.8	11 171.0
MANSUR RED RIVER	1 575.4	1 516.1	1 684.6	1 466.7	1 577.0	1 309.0	1 556.3	1 498.3	1 349.9	1 486.7	1 487.9	1 328.4	17 865.3	214 043.5
MELROSE FROBISHER-ALIDA	585.5	609.4	694.3	706.4	673.7	619.4	594.1	590.2	587.3	621	634.5	547.3	7 463.1	38 967.9
MIDALE CENTRAL FROBISHER	1 982.2	1 731.4	1 933.9	1 759.8	1 697.4	1 976.7	2 075.0	1 908.9	1 795.5	1 992.1	1 814.6	1 859.8	22 427.3	152 939.0
MIDALE CENTRAL MIDALE	965.9	882.7	907.8	943.7	1 018.5	1 009.7	1 000.1	952.3	879.2	858.5	892	1 005.8	11 316.2	59 940.2
MIDALE RED RIVER	138.4	58.4	108.1	145.4	150.1	177.5	260.1	231.7	188.8	186.7	198.4	184.8	2 028.4	66 915.6
MIDALE SOUTH RED RIVER	656.1	796.2	818.2	817.3	581.2	600.9	648.3	693.6	745.6	845.6	777.7	660.6	8 841.9	219 115.0
MIDALE WEST RED RIVER	835.9	845.4	904.9	832	840.8	813.9	796.4	698.4	839.2	1 092.2	714.3	821.1	9 941.5	198 605.4
MINARD SOUTH FROBISHER	47.3	41.2	42.3	38.1	38.1	40.7	38.8	31.8	32.7	31.4	31.2	32.9	446.5	19 856.1
MINTON RED RIVER	692.8	609.6	729.5	888.1	810.4	875.8	942.1	917.2	760.9	723.8	767.8	708	9 316.7	170 994.8
MINTON WINNIPEGOSIS	232.1	220.5	218.6	252.9	229.8	264.1	297.3	536.1	771	747.8	820	728.4	5 230.6	177 366.5
MOOSE MOUNTAIN TILSTON	1 859.5	1 654.4	1 740.9	1 801.5	1 875.1	1 658.3	1 866.0	1 852.0	1 798.1	1 801.9	1 765.7	1 876.5	21 780.9	1 305 585.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MOOSE VALLEY S TILSTON	156.7	141.5	116.7	118.7	122	114.3	117.7	117.9	113.5	118.7	109	96.6	1 443.3	5 963.8
MORRISVIEW FROB-ALIDA	146.8	129.5	152	144	143.4	130.7	107.5	118.7	130.6	132	126.5	124.1	1 565.8	248 616.2
MORRISVIEW S FROB-ALIDA	222.1	207	157.1	160.1	138.9	144.8	160.3	184.2	160.7	140.4	201.5	172.7	2 069.8	47 790.3
MORRISVIEW W FROB-ALIDA	48.9	51.6	110.4	71.8	54.4	104.9	94.4	70.8	85.2	104.7	111.8	83.1	992	37 389.0
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	98 474.5
NORTH PORTAL MIDALE	93.4	78.7	85	79.2	116.4	80.3	92.6	97.7	92.9	99.6	92.6	95	1 103.4	41 194.8
NORTHGATE E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	791.2
NORTHGATE FROBISER	379.7	360.7	345.7	291.7	350.1	361.9	295.2	303.9	317.5	308.4	323.4	344.6	3 982.8	133 226.0
NORTHGATE MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	6 688.8
NOTTINGHAM ALIDA	0	0	0	0	0	0	0	0	0	0	0	19	19	1 409.6
NOTTINGHAM E TILSTON	381.8	351.4	879.7	978.7	1 177.8	1 055.7	1 091.9	1 054.5	1 138.3	1 521.8	1 592.7	1 391.5	12 615.8	64 591.8
NOTTINGHAM N TILSTON	636.9	499.2	526.7	536.1	479.5	447	464.5	342.8	574.7	424.2	392.9	412.7	5 737.2	149 117.6
NOTTINGHAM S FROB-ALIDA	4 449.5	3 837.5	4 146.8	3 814.8	4 107.4	3 604.0	3 989.1	4 872.5	4 659.1	5 056.3	6 140.8	6 569.3	55 247.1	1 469 051.8
OAKLEY FROBISHER	1 615.4	1 449.1	1 506.8	1 402.6	1 401.1	1 387.6	1 305.1	1 294.8	1 242.1	1 211.9	1 106.3	1 068.8	15 991.6	436 288.3
OPENSHAW FROBISHER	35.4	30.7	37.5	13.9	33.5	0	0	13.5	10.2	11.1	9.4	8.7	203.9	4 662.2
OUNGRE RATCLIFFE	784.1	744.1	766.9	759.4	765.5	767.2	784.6	760.7	729.8	742.7	731.8	757.7	9 094.5	327 878.7
OXBOW FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5 644.3
PARKMAN SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	18 124.9
PARKMAN SOUTH TIL-SOURIS	500.5	464.8	473.1	443.9	432.6	431.3	428.8	396.2	368.8	401.8	378.7	375.9	5 096.4	75 608.9
PARKMAN TILSTN-SOURIS VY	11 225.5	10 353.1	10 985.7	10 256.6	10 455.8	9 944.1	10 924.2	10 895.4	10 272.3	11 562.3	11 075.2	11 466.7	129 416.9	6 590 306.1
PARKMAN TILSTON	3 353.5	2 992.5	3 118.0	2 936.4	2 901.9	2 648.5	2 688.7	2 736.8	2 695.0	2 882.3	2 798.6	2 857.8	34 610.0	771 371.5
PHEASANT RUMP ALIDA	281.7	589.6	682.2	560.5	546.2	391.2	380.9	363.6	322.9	317.3	255.1	275.3	4 966.5	51 616.9
PINTO E MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	5 994.6
PINTO FROBISHER	203.4	186.9	181.3	184.5	181.1	198.7	176.4	182.6	154.9	161.9	141.6	182	2 135.3	511 328.9
PINTO MIDALE	904	786.7	791.1	678.1	781.3	823.6	783	764.2	942.2	1 056.2	1 061.7	1 285.0	10 656.1	662 704.6
QUEENSDALE E FROB-ALIDA	17 767.9	17 130.9	17 114.4	15 068.7	14 634.4	13 149.3	14 011.6	14 170.0	13 638.9	13 916.2	13 213.8	13 088.0	176 904.1	7 637 159.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
QUEENSDALE NORTH ALIDA	8 849.4	7 886.2	7 858.9	7 297.1	7 464.7	6 979.2	6 941.0	6 436.1	6 325.3	6 188.4	5 872.1	5 363.5	83 461.9	827 018.7
QUEENSDALE WEST ALIDA	2 299.0	1 463.5	1 906.0	2 315.3	2 178.9	1 989.2	2 297.3	2 087.5	1 651.0	1 638.2	1 429.4	1 459.1	22 716.4	949 220.7
RALPH MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	1 615.8
RALPH WEST MIDALE	338.4	292.6	222.5	296.2	294.4	265.4	232.6	253.5	243.1	258.8	249.3	244.3	3 191.1	97 522.1
REDVERS TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 107.4
ROCANVILLE BAKKEN	134.5	141.3	151.7	137.6	139.5	135.6	137.6	135.7	122	132.7	127.7	126.1	1 622.2	106 884.2
RONCOTT BAKKEN	79.2	75.8	65.9	47.5	96.9	55.3	81.9	76.1	70.1	70.2	76.1	58.1	853.1	123 379.6
ROSEBANK ALIDA	5 099.8	5 176.6	5 338.4	5 036.6	5 093.9	4 733.6	4 481.9	4 616.7	4 279.1	4 425.5	3 930.9	4 077.4	56 290.6	2 185 927.5
ROSEBANK SOUTH ALIDA	960.4	1 067.5	1 107.4	1 005.5	1 012.7	903.5	968.2	925.8	881.7	952.9	817.7	894.3	11 527.6	542 694.8
SERVICE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	10 122.9
SHERWOOD FROBISHER	945.3	938.7	887.4	937.4	927.9	915	952.3	960.4	947.6	984.3	926.7	927.8	11 250.8	2 014 983.9
SILVERTON EAST FROBISHER	23.3	21.9	16.5	15.6	12.4	16.3	19.2	664.1	11.6	13	14.5	16.3	844.7	7 110.1
SILVERTON FROBISHER	1 009.5	938.2	950.9	908.7	967.8	784.6	946.7	1 182.7	1 213.0	1 090.3	1 031.5	1 679.4	12 750.3	404 922.6
SILVERTON N FROBISHER	486.9	456.9	368.3	372.1	404	383.8	422.5	661.7	612.5	621	606.4	615.6	6 011.7	319 143.3
SILVERTON WEST FROB-ALIDA	1 390.3	1 304.0	1 351.5	1 274.3	1 325.0	1 347.0	1 415.1	1 073.3	1 336.7	1 421.6	1 343.1	1 372.2	15 954.3	171 803.7
SKINNER LAKE RATCLIFFE	1 041.0	959.2	990.4	977.6	982.7	977.4	1 002.3	988.6	965.1	1 052.3	972.2	999.3	11 908.1	509 210.3
SOURIS FLAT FROBISHER	1 807.6	2 538.6	3 049.6	2 756.3	2 580.3	2 493.2	2 933.2	3 170.4	3 075.9	2 924.8	2 898.6	2 894.8	33 123.3	770 117.3
SOURIS FLAT S FROB	51.4	6.1	44.1	28.3	28.8	33	33.7	33.1	27.4	27.2	24.6	31.8	369.5	87 015.2
SOUTH FLETWODE TILSTON	726.1	714	679	684.1	660.9	648.7	664.7	565.3	539.9	553.6	525.7	531.4	7 523.4	592 867.4
STAR VALLEY FROB-ALIDA	5 779.3	5 443.9	5 824.2	5 424.8	5 501.1	6 400.2	8 007.3	8 008.1	7 330.7	7 227.6	8 066.0	10 293.4	83 306.6	3 050 108.3
STAR VALLEY S FROB-ALIDA	203.6	486.5	626.7	569.1	573.2	496.6	488.8	451.6	404.6	381.3	343.7	335.1	5 362.8	51 925.7
STEELMAN FROBISHER	7 107.1	6 562.2	8 505.2	6 877.0	6 070.3	6 117.6	6 465.4	6 175.9	5 367.4	6 662.2	6 629.6	8 025.4	80 585.3	2 331 580.0
STEELMAN MIDALE	1 323.2	1 290.0	1 396.8	1 289.0	1 222.0	1 181.7	1 316.2	1 161.2	1 262.9	1 527.2	2 179.6	2 682.8	17 832.6	1 029 267.7
STEELMAN S WINNIPEGOSIS	175.6	145.9	164.6	154.7	133.1	121.9	125.5	79	117.4	82.4	124.5	112.1	1 536.7	36 064.1
STEELMAN WINNIPEGOSIS	1 783.0	1 274.6	1 582.5	1 683.2	1 588.4	1 448.7	1 789.6	1 762.2	1 569.0	1 583.7	1 572.1	1 603.5	19 240.5	258 149.1
STORTHOAKS ALIDA	244.3	245.1	264.8	229.2	248.6	240.1	242.9	267.3	231.3	263.3	246.3	252	2 975.2	236 910.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STORTHOAKS N TILSTON	54.8	59.9	72.7	57.1	48.7	50.3	49.9	38.9	42.1	59.5	45.7	49.1	628.7	20 597.3
STORTHOAKS TILSTON	425.3	338.8	375.1	384.6	386.9	430.5	446.7	418	476.5	421.7	364	395	4 863.1	229 251.9
STOUGHTON N FROBISHER	23.6	20.4	22.8	21.3	29.4	23.7	23.8	20	16.8	17.3	11.2	14.1	244.4	3 573.2
TABLELAND WINNIPEGOSIS	0	0	26.6	11.1	21.5	17.7	1.1	0	0	0	32.6	20.3	130.9	78 274.1
TATAGWA MIDALE	1 007.2	849.2	956.5	1 329.4	1 240.1	1 198.5	1 026.0	847.9	850.7	934.4	871.9	877.2	11 989.0	69 277.3
TATAGWA NORTH MIDALE	0	0	0	0	0	0	0	0	0	0	35.4	173.3	208.7	208.7
TATAGWA WEST MIDALE	160.4	157.3	148.3	165.6	199.6	187.2	178.1	144.1	152.3	112.1	0	0	1 605.0	45 474.6
TAYLORTON MIDALE	190.6	208.5	199.6	180.7	210.1	198.2	206.3	205.9	190.9	198.2	180.9	201.9	2 371.8	43 325.2
THIRTY LAKE ALIDA	68.3	120.3	164.9	115.8	124.3	105.8	85.7	79.1	73.7	110.3	133.5	143.4	1 325.1	73 361.3
TYVAN RED RIVER	1 873.0	1 563.2	1 621.6	1 527.1	1 470.1	1 380.1	1 542.3	1 605.9	1 074.9	1 600.8	1 464.0	1 599.2	18 322.2	254 471.5
UNION JACK MIDALE	67.1	81	84.6	86.8	69.5	78.2	70	70.5	68.1	76.7	62.9	50.6	866	15 651.7
VIEWFIELD E FROBISHER	208.7	162.8	139.5	75.6	92.8	39.4	0	0	0	0	11.7	83.3	813.8	25 192.9
VIEWFIELD FROBISHER	1 722.5	1 573.3	1 285.4	1 292.2	1 280.7	1 158.0	1 712.7	1 691.6	1 606.4	1 884.4	1 935.6	1 824.0	18 966.8	989 790.5
VIEWFIELD N BAKKEN	107.6	130.8	369.6	453.5	241.3	329.7	449.9	523.5	791.3	877.7	881.2	974	6 130.1	6 502.9
VIEWFIELD RIM	812.8	757.5	861.7	802.8	827.6	857.5	819.8	782.3	775.4	783.7	759.3	779.8	9 620.2	610 205.0
WAPELLA WAPELLA SAND	222.8	215.1	198.8	225.8	225.6	208.6	198.8	198.8	191.3	203.9	196.1	199.1	2 484.7	26 579.1
WARMLEY ALIDA	0	0	0	0	0	0	0	0	0	0	0	185.5	185.5	185.5
WAUCHOPE ALIDA-TILSTON	2 568.2	2 367.0	2 429.9	2 389.8	2 388.7	2 241.8	2 339.1	2 454.3	2 359.2	2 232.5	2 242.2	2 227.0	28 239.7	897 212.4
WAUCHOPE CT TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	3 739.4
WAUCHOPE N TILSTON	264	251.9	285.7	309.7	312	255.5	283.2	270.8	287.6	251.2	241.8	273.7	3 287.1	94 842.1
WAUCHOPE S ALIDA	784.4	728.4	758.1	715.5	717.3	622.3	542.5	636.1	699.1	598.6	766.7	802	8 371.0	172 570.0
WAUCHOPE W ALIDA	146.9	119.9	132.2	134.8	134.6	125.3	135.7	118.5	118.6	126.7	122.9	95.8	1 511.9	86 839.1
WEIR HILL FROBISHER	5 244.0	4 504.6	6 298.3	5 587.6	4 738.8	5 748.5	5 080.0	4 740.8	4 685.0	4 387.5	4 023.8	4 057.0	59 095.9	419 583.2
WELWYN BAKKEN	37.1	34.1	36.7	34.8	35.6	33.2	35.3	34.2	33.5	34.3	34.4	34.2	417.4	39 748.6
WELWYN SOUTH BAKKEN	60	55.6	55.2	56.9	58	55.5	58.8	62.8	60.1	56.1	68.1	67.5	716.6	13 734.0
WEST INNES FROBISHER	141.9	132.2	88.8	128	143.2	130.4	139.7	128.8	127.3	128.2	125.5	122.4	1 536.4	18 597.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WEST KINGSFORD MIDALE	715.9	587.9	701.5	667.6	612.3	618.5	635.3	641.2	601.9	563.4	549.9	600.7	7 496.1	120 038.7
WEYBURN FROBISHER	1 209.9	1 134.2	1 077.3	1 270.1	1 302.1	1 205.0	1 236.7	1 240.2	1 171.3	1 122.3	1 345.4	1 553.5	14 868.0	318 852.7
WEYBURN MIDALE	7 847.7	7 204.5	8 099.1	7 521.5	8 205.7	7 920.4	8 535.2	8 510.4	8 288.3	8 511.9	8 787.7	8 962.7	98 395.1	1 759 802.9
WHITE BEAR TILSTN-SOURIS	400.3	349	397.5	336.8	385.6	375.4	381.2	361.4	362.2	394.8	376.3	353.6	4 474.1	239 153.8
WHITE BEAR TILSTON	1 482.0	1 373.9	1 480.3	1 401.6	1 487.3	1 458.5	1 409.4	1 408.5	1 307.6	1 313.4	1 204.5	1 230.2	16 557.2	1 633 554.1
WILDWOOD ALIDA	2 527.9	2 021.7	2 083.1	2 050.9	2 120.2	1 950.4	2 566.0	3 112.7	4 714.1	5 663.8	4 859.3	4 497.2	38 167.3	268 072.0
WILLMAR FROBISHER-ALIDA	9 431.9	8 364.6	8 704.4	8 114.4	8 245.8	8 034.0	8 031.1	8 197.4	7 699.4	7 974.6	8 071.6	8 499.2	99 368.4	4 028 267.5
WILLMAR N FROB-ALIDA	18.8	20	19.9	27	25.7	21.4	24.1	24.2	20.9	25.2	24.5	17.1	268.8	10 664.1
WILLMAR WEST FROBISHER	364.3	357.1	346.7	319.2	285.6	271.5	280.9	264.9	284.4	275.6	239.8	264.1	3 554.1	117 982.8
WINMORE FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	43 024.5
WORDSWORTH EAST FROBISHER	158.5	163.1	143.4	130.9	160.2	152	154.6	153	147.1	152.5	147.6	153.8	1 816.7	38 805.3
WORDSWORTH FROB-ALIDA	2 291.4	2 095.0	2 044.9	1 892.1	1 936.3	1 940.5	2 242.0	1 933.3	2 247.7	1 971.4	1 909.5	2 545.7	25 049.8	790 162.6
WORDSWORTH N FROB-ALIDA	68.2	57.1	60.5	17.9	58	0.1	0	5.8	91.9	56.8	37.5	33.7	487.5	6 739.5
WORKMAN FROBISHER	3 612.4	3 232.2	3 331.9	3 234.6	3 224.9	2 937.6	2 942.4	3 035.5	2 961.8	2 985.6	2 837.5	3 078.6	37 415.0	1 073 049.2
WORKMAN MIDALE	101.3	98.2	103	86	62	64.4	66.7	77.9	66.1	77.7	81.1	91.6	976	152 086.1
WORKMAN S FROBISHER	341.1	315.1	365.5	324	384.7	359.5	360.1	396.6	270.5	356.2	300.9	328.7	4 102.9	179 006.2
MISCELLANEOUS POOLS														
ALIDA	3 150.7	3 970.3	4 231.1	3 429.5	3 236.4	3 078.4	3 172.6	3 070.6	2 815.2	2 756.1	2 718.7	3 822.9	39 452.5	341 395.7
BAKKEN	514	462.9	478.5	427.2	410.8	403.9	444.4	1 402.3	1 194.4	1 708.1	2 203.0	2 516.2	12 165.7	174 875.0
BAKKEN-TORQUAY	173.3	143.7	144.5	126.1	113	111.3	89.8	141.8	124.3	123.4	116	122.8	1 530.0	7 113.7
BIRDBEAR	414.1	374.4	399.3	335.2	332.6	344.8	367.9	351.4	374.2	315.2	299.4	388.8	4 297.3	51 409.5
DUPEROW	4 037.8	3 974.1	4 297.0	3 375.8	3 574.5	3 275.4	2 722.3	2 277.2	2 041.3	1 966.6	1 741.4	1 365.6	34 649.0	111 322.8
FROBISHER	21 388.2	21 141.6	22 858.9	21 084.2	20 410.1	18 827.4	19 478.1	21 479.1	22 660.1	24 509.3	22 761.6	22 368.1	258 966.7	1 267 555.2
FROBISHER ALIDA	2 850.2	2 623.5	2 796.4	2 548.6	2 427.3	3 613.8	3 618.3	3 142.4	3 685.1	3 317.4	3 935.9	3 485.8	38 044.7	203 452.2
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
INTERLAKE	174.3	149.4	169.6	123.4	74.8	159.3	1 833.3	269.6	94.9	108.5	86.3	67.7	3 311.1	25 438.4
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	2.5
KISBEY	42.1	39.9	41.1	44.2	53	50.5	51.5	47.4	44.6	42.7	42	36.3	535.3	3 291.0
LOWER WATROUS	0	0	0	0	0	0	0	0	0	1 037.1	1 232.0	1 109.5	3 378.6	4 246.0
LOWER WATROUS-ALIDA	18.1	17.1	37.6	33.1	36.1	33.5	566.2	1 049.6	1 002.6	1 111.2	1 158.0	897.3	5 960.4	14 855.2
MIDALE	4 815.9	4 591.4	4 336.7	3 998.6	3 989.3	3 877.0	3 657.6	3 717.6	3 322.5	3 546.5	3 183.5	3 597.0	46 633.6	388 185.0
RATCLIFFE	0	0	0	0	0	0	0	0	0	0	0	0	0	15.3
RED RIVER	14 290.1	14 346.7	15 753.0	14 806.7	13 675.7	14 453.8	14 179.6	13 589.0	12 698.3	13 557.6	12 640.3	14 172.4	168 163.2	632 344.8
SOURIS VALLEY	89.2	78	84.8	83.2	98.1	84.3	83.6	93.4	74.8	105.9	287.2	253.7	1 416.2	47 083.0
TILSTON	1 970.0	1 941.5	2 291.1	2 541.5	2 225.4	1 892.8	3 179.1	3 931.7	3 903.0	3 592.3	3 586.3	3 362.9	34 417.6	144 540.9
TILSTON-SOURIS VALLEY	51.6	46.8	51.5	42.5	47.6	41.7	38.6	32.4	21.5	61.8	18.2	12.8	467	6 605.4
WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	5
WINNIPEG	27.4	23.3	24.1	21.6	18.4	71.5	59	54.9	95.6	160	84.8	63.7	704.3	48 661.2
WINNIPEGOSIS	895.9	911.8	742.6	879.1	805.4	763.1	979.2	916.3	2 188.7	2 090.2	2 018.3	1 677.4	14 868.0	241 813.7
TOTAL NON-UNITS	292 717.3	273 843.3	294 904.8	279 175.8	275 470.7	266 353.4	286 935.5	293 277.8	290 829.4	304 810.7	300 857.4	315 594.8	3 474 770.9	90 521 519.2
AREA/CRUDE TYPE TOTAL	382 291.1	359 654.5	388 990.7	367 241.7	364 304.8	350 854.1	373 331.2	380 173.9	374 798.7	390 525.7	382 298.5	398 581.4	4 513 046.3	187 664 785.0
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	13 626.7
BENSON MIDALE														
BENSON MIDALE V UNIT 1	2 845.3	2 465.1	2 918.1	2 776.9	2 618.5	2 440.2	2 632.0	2 514.5	2 332.8	2 401.9	2 230.5	2 263.0	30 438.8	812 107.6
BENSON MIDALE V UNIT 2	530.2	519.6	560.4	576.3	543.6	444.5	635.1	1 509.2	1 175.5	1 130.3	1 056.4	1 063.1	9 744.2	161 373.6
BENSON MIDALE VOL UN 3	562.1	520.4	548.2	518.9	564.3	550.9	568.8	556.8	505.4	514.3	482	495.7	6 387.8	184 192.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENSON MIDALE VOL UN 4	103.8	91.9	103.3	99.3	97.8	91.9	156.3	156.6	144.3	146.2	131.3	152.5	1 475.2	105 747.1
NW BENSON MIDALE V UNIT	51.4	45.1	48.1	39.1	61.6	67.5	69.2	71.8	69.8	89.6	70.7	64.3	748.2	45 304.9
THE BENSON UNIT	3 053.4	2 844.0	3 045.1	2 880.1	3 114.7	3 021.6	3 242.1	3 005.5	3 141.2	3 169.9	3 278.9	3 357.3	37 153.8	2 220 927.0
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	2 612.5	2 340.7	2 480.9	2 332.1	2 350.9	2 349.2	2 291.4	2 286.7	2 173.4	2 164.4	2 276.0	2 455.4	28 119.6	662 781.9
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	121.9	83	111.6	114.2	111.2	134.9	125.3	136.1	148.2	122.5	111.8	140	1 460.7	63 364.9
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	337.3	318.4	317.7	313.4	322	296.2	264.5	308.2	292.3	297.4	280.8	295	3 643.2	379 905.7
HUNTOON MIDALE V UNIT 2	33.0	58.2	61.3	14.4	35.4	25.4	24.9	23	43.7	41.7	34.7	26.5	422.8	29 253.6
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	68.4	64.6	70.8	67.7	58.8	86.4	111.3	120.1	94.8	83	95.1	83.5	1 004.5	40 464.8
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	0	0	0	0	0	0	0	0	0	0	0	0	0	3 312.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	716.3	681.7	728.4	656.4	691.5	715.4	422.5	806.2	748.8	753.2	636.2	635.5	8 212.1	917 370.1
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	3 196.3	4 403.0	4 246.7	3 210.4	3 136.9	2 731.3	2 838.9	2 704.9	2 526.5	2 449.4	2 256.4	2 247.0	35 944.7	2 603 498.0
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	8 142.0	7 850.4	8 428.5	7 939.0	7 967.5	7 684.0	8 715.8	8 379.9	8 067.4	8 926.6	10 219.7	10 285.4	102 606.2	1 662 546.5
MACOUN MIDALE														
MACOUN MIDALE V UN 1	315.6	285.2	295.6	291.1	298.5	310.6	321.7	300.8	285.9	284.3	268.6	246.5	3 504.4	170 991.3
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	1 933.8	1 789.6	1 806.4	1 653.1	1 865.3	1 810.2	1 838.4	1 844.8	1 770.2	1 759.5	1 580.3	1 743.6	21 395.4	272 635.9
MIDALE S VOL UNIT NO 1	199.8	203.9	204.3	195.8	211.1	216.1	208.1	211.5	187.3	218.6	207.1	207.6	2 471.2	104 762.8
MIDALE S VOL UNIT NO 2	1 357.6	1 229.4	1 165.8	1 299.4	1 361.6	1 321.5	1 352.9	1 360.6	1 347.2	1 432.5	1 345.2	1 390.1	15 963.8	452 818.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MIDALE SOUTH VOL. UNIT NO	905.2	844.5	799.4	876.6	859.9	916.3	953	931.5	872.9	894.2	1 657.3	1 886.3	12 397.1	115 913.3
THE MIDALE UNIT	35 096.9	32 302.9	34 601.3	33 316.2	34 920.5	36 085.6	34 449.5	34 833.2	33 533.3	33 266.1	32 297.4	33 514.7	408 216.7	20 848 546.2
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	17.3	20	20.5	19.5	21.3	20.4	21.8	21.4	20.3	21.2	18.2	19.4	240.3	32 953.5
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	7 000.9	6 472.1	6 782.0	6 661.8	6 615.3	6 305.7	6 484.9	6 474.0	6 729.9	7 028.9	6 396.1	7 167.0	80 119.6	699 081.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	136.7	126.1	142.2	136.2	135.4	121.2	135.3	120	108.7	128.6	337.4	311	1 940.8	36 710.7
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	265.9	203.8	212.2	197.2	199.8	208.6	190.1	191.2	188.7	204.8	192	230.1	2 422.4	482 280.1
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	337.1	289.6	342.3	319.6	336.7	326.7	328.9	329.2	391.7	327.7	316.4	326	3 869.9	172 244.7
WEYBURN MIDALE V UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	32.6
WEYBURN MIDALE V UNIT 6	0	0	0	0	0	0	0	0	0	0	0	0	0	4 008.0
WEYBURN MIDALE V UNIT 9	92.8	85.9	91.9	99.5	90.5	93.7	98.2	84.1	109.6	94.2	91.2	89.5	1 112.1	38 072.3
WEYBURN UNIT	115 244.2	105 992.8	111 184.2	110 272.9	113 543.5	109 363.2	108 589.1	108 979.0	110 786.2	121 003.2	119 563.4	127 006.0	1 381 226.7	60 746 969.3
TOTAL UNITS	185 218.3	172 130.0	181 317.2	176 867.1	182 134.1	177 739.2	177 070.0	177 956.6	177 695.0	186 951.2	187 453.1	197 701.2	2 182 233.2	94 135 098.7
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	90.5	90.5	91	98.3	109.1	110.6	108.3	109.5	80.6	74.3	80.1	82	1 130.9	8 833.2
ALIDA WEST FROB-ALIDA	85.5	73.2	80.6	78.7	87.6	82.7	81.9	75.7	75.8	79	73.8	85.6	965.4	25 083.4
ARCOLA FROBISHER-ALIDA	1 474.0	1 389.8	1 391.4	1 192.1	1 129.8	1 132.0	1 192.4	1 068.9	923.4	1 013.9	985.3	977.9	13 961.9	246 568.2
BENDER CT TILSTON	1 326.3	1 397.8	1 369.7	1 312.6	1 360.5	1 296.5	1 296.7	1 329.3	1 247.0	1 270.5	1 189.4	1 122.3	15 408.6	260 455.3
BENDER SOUTH TILSTON	264.2	250.8	256.8	257.6	262.5	238.3	223.2	232.7	234.7	249.6	233	211.2	2 914.6	47 378.6
BENDER TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 452.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENSON EAST MIDALE	303.3	227	220.4	206.2	202.2	200	207.7	207.6	198.4	215.4	215.4	218.4	2 622.0	85 449.4
BENSON FROBISHER	0	0	0	0	0	48.9	134.7	155.7	107.8	88	78.7	77.8	691.6	4 067.3
BENSON MIDALE	785.9	726.3	904.5	710.6	810.1	725.2	884.5	839.1	720.8	845.9	812.6	805.6	9 571.1	296 877.9
BIG MARSH LK TILSTON	1 095.2	1 016.7	983.8	926.5	961.2	944.7	879.8	869.6	863.3	894.4	843.8	865.5	11 144.5	230 091.7
BROMHEAD MIDALE	375.9	336.2	343.7	319.3	304	318.7	354.1	332.9	309.7	331	289.9	303.6	3 919.0	345 745.2
BROWNING FROBISHER-ALIDA	29.4	29.3	31.3	29.9	30.9	29.4	31.3	26.6	29.5	30.7	29.6	29.7	357.6	7 609.2
BROWNING N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 426.4
BROWNING SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	4 173.0
BRYANT FROBISHER	224.7	222	215.1	238.8	226.9	226.4	253.8	234.6	216.4	1 109.6	1 343.0	1 124.5	5 635.8	57 655.3
BRYANT MIDALE	759.2	703.3	619.6	554.9	683.4	648.8	667	794	1 881.3	1 709.5	1 519.1	1 512.9	12 053.0	249 318.0
BRYANT SOUTH MIDALE	193	164	193.6	176.1	183.1	181.3	186.6	154.1	147.6	177.3	150.2	148.6	2 055.5	48 805.8
BUFFALO HD FROB-ALIDA	3.4	0	0	0	0	0	0	0	0	0	0	0	3.4	6 591.1
BURROWS RED JACKET	23.8	21.7	21.3	43.8	44.3	48.8	50.9	49.8	47	52	45.1	50.4	498.9	9 949.4
CARNDUFF FROBISHER	37.8	96.5	133.2	71.7	103	86.8	65.3	53.4	37	35.1	95.7	42	857.5	857.5
CHAPLEAU LAKE RED RIVER	1 465.9	1 353.6	1 409.6	1 195.6	1 194.6	1 246.2	1 363.9	1 278.9	1 068.3	1 337.6	1 249.7	1 219.1	15 383.0	101 760.3
COLGATE MIDALE	406.6	341.1	391.1	370.3	434.9	363.7	371.8	384.9	368.5	334.5	348.6	365.1	4 481.1	541 816.5
COOTHILL RED JACKET	923.1	764.8	687.9	663.8	675.8	663.8	714.8	681.5	665.9	684.4	661	659.9	8 446.7	236 903.7
CORNING TILSTON	369.4	332.4	356.4	308.1	335.4	376.7	460.2	473.9	391	412.4	445.3	440.3	4 701.5	59 811.9
CORNING WEST TILSTON	1 775.4	1 634.3	1 825.5	1 809.6	1 872.8	1 770.8	1 818.2	1 782.5	1 814.5	1 866.6	1 612.1	1 595.7	21 178.0	327 351.1
COYOTE LAKE TILSTON	640.6	596.7	583.9	575.1	594.1	572	622.8	643.4	620.6	545.1	485.7	542	7 022.0	96 014.3
CREELMAN ALIDA	671.2	647.9	631.1	536.2	662.6	659.4	721.8	936.4	700.2	710	750.3	703.4	8 330.5	332 530.2
DAHINDA MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	928.4
ELCOTT EAST MIDALE	15.9	9.7	23.7	13.3	11.2	18.5	13.3	7.7	7.6	13	20.5	26.1	180.5	8 832.5
ELSWICK E MIDALE	1 111.9	1 041.3	908.6	715.7	1 287.2	1 253.9	1 318.2	1 262.3	1 163.5	1 412.7	1 886.3	1 765.2	15 126.8	72 536.9
ELSWICK MIDALE	7 856.4	7 160.1	8 002.0	7 080.3	7 490.5	7 061.8	6 289.4	8 113.3	8 018.0	8 380.9	8 130.2	6 767.1	92 350.0	1 493 017.0
ELSWICK S MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	8 344.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ELSWICK SOUTH FROBISHER	0	0	0	0	0	0	0	0	33	222.6	214.8	161	631.4	631.4
FLAT LAKE RATCLIFFE	115.2	111.5	116.3	111.5	109.3	94	116.6	122.7	116.9	116.5	114.7	121.4	1 366.6	32 364.3
FLINTON TILSTON	1 114.2	979.4	1 115.8	1 089.7	1 094.9	1 030.7	1 011.1	1 073.8	1 005.2	997	996.7	1 141.7	12 650.2	197 436.4
FLORENCE FROBISHER	53.5	46.4	44.2	47.1	44.8	45.3	47.9	38.6	29.2	30.3	27.2	28	482.5	21 351.7
FLORENCE SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5 731.0
FREDA LAKE RATCLIFFE	479.6	444.5	465.1	446.6	453.6	437.4	464.6	465.2	435	463.5	448.7	454.2	5 454.0	161 228.6
FREESTONE FROB-ALIDA	2 416.3	2 158.6	2 131.0	1 933.6	1 863.7	1 807.2	2 429.9	2 526.4	2 311.7	2 071.6	1 955.4	1 919.1	25 524.5	806 514.5
FREMANTLE LOWER WATROUS	32.9	31.1	26.3	17	31.9	24.3	24.3	31.4	20.4	29	20.3	25	313.9	21 810.6
GAINSBOROUGH FROB-ALIDA	220.3	206.9	210.8	210	212.8	193.6	222.2	221.3	219.5	227.7	208.1	214.1	2 557.3	37 906.5
GLEN EWEN FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5.8
GLEN EWEN NORTH FROBISHER	137	176.3	182.6	136.8	125.5	129.6	136.7	121.8	133.8	140.7	130.6	105.8	1 657.4	14 191.8
GRIFFIN FROBISHER	1 118.4	944.5	885.9	772.3	730.4	668.2	669.1	577	481.3	440	1 254.2	1 319.2	9 860.5	202 799.8
GRIFFIN NORTH FROBISHER	421.1	375.4	399.3	358.9	356.7	308.4	363.5	336	322.4	314.5	305	306.2	4 167.4	174 224.4
HANDSWORTH ALIDA	4 248.6	3 871.0	4 288.0	4 364.0	4 377.3	4 081.9	4 106.2	3 992.7	4 028.2	4 086.9	4 055.8	4 314.5	49 815.1	1 826 773.3
HARTAVEN FROBISHER-ALIDA	4 445.2	3 932.9	4 147.9	3 833.7	3 693.9	3 391.8	3 462.2	3 395.2	3 272.3	2 868.6	3 664.8	4 213.2	44 321.7	635 969.1
HASTINGS FROBISHER	396.2	410.7	409.9	371.5	343.3	316.3	324.1	336.9	421.6	478.8	482.8	506.3	4 798.4	77 747.8
HAZELWOOD CT TILSTON	1 551.9	1 415.8	1 502.2	1 463.7	1 560.3	1 475.4	1 465.7	1 509.3	1 485.7	1 516.0	1 464.2	1 512.6	17 972.8	497 155.9
HAZELWOOD SOUTH TILSTON	2 866.7	2 643.7	2 716.5	2 529.0	2 565.5	2 515.1	2 802.4	2 821.0	2 636.5	2 715.8	2 577.8	2 471.2	31 851.2	1 018 249.9
HAZELWOOD TILSTON	464.8	420	457.2	452.8	472.1	446.8	451.9	505.1	475.6	489.7	447.5	515	5 598.7	84 668.4
HAZELWOOD WEST TILSTON	53.2	46.7	48.6	46.6	50.1	47.2	49.1	49.2	45.5	47.8	46	45.8	575.8	46 116.5
HEWARD FROBISHER	943.5	895.6	962.8	919.3	936	733.4	910.2	942.1	831	896.9	1 100.6	1 093.7	11 167.1	321 962.1
HEWARD S FROBISHER	293.6	250.1	228.8	165.5	247.5	243.1	617.5	753.1	472.8	793.8	744.3	730.2	5 540.3	49 877.6
HOFFER RATCLIFFE BEDS	95.3	92.7	103.6	96.1	89	109.8	102.6	96.3	78.4	96.3	93.6	88.3	1 130.0	272 052.1
HUME FROBISHER	450.5	430.8	359.4	359	430.9	463	429.6	466.5	497.2	476.5	476.5	446.7	5 286.6	290 810.1
HUME MIDALE	94.7	68.5	85.4	72.8	56.9	42.8	42.8	60.3	73.1	84.3	62.6	59	803.2	58 133.4
HUNTOON FROBISHER	3 644.4	3 414.7	4 014.6	3 579.0	3 376.4	3 131.3	3 358.2	3 013.9	2 717.2	3 293.8	3 233.6	3 202.5	39 979.8	639 581.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HUNTOON MIDALE	290.1	281.6	305.4	293.2	287.4	276.8	339.8	288.1	258.5	346.3	335.9	314.8	3 617.9	171 429.6
HUNTOON N FROBISHER	84.6	76.6	74.2	55.9	86.3	77.1	72.5	78.1	79.1	84	91.7	77.1	937.2	69 508.8
INGOLDSBY EAST ALIDA	141.2	134	138.6	136.6	129.2	147.4	146.6	142	134.8	140.6	132.8	135.5	1 659.3	43 716.2
INGOLDSBY FROB-ALIDA	720.8	685.5	717.4	686.1	749.9	679.1	660.3	682.3	703.9	712.1	769.8	662.8	8 430.0	1 224 016.5
INNES FROBISHER	6 862.9	6 307.7	6 959.7	6 752.9	6 621.3	6 016.5	6 112.1	6 064.1	5 660.2	5 779.9	5 484.6	5 829.2	74 451.1	3 067 985.1
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	182.9
LOST HORSE H. FROB-ALIDA	4 849.0	4 426.0	4 904.2	4 588.5	4 771.5	4 406.2	4 469.0	4 560.5	4 313.0	4 447.8	4 393.6	5 814.0	55 943.3	2 221 358.3
LOUGHEED MIDALE	4 390.0	4 371.9	5 299.2	4 891.3	4 987.8	4 548.9	4 167.1	4 352.1	4 531.7	6 253.1	5 711.1	5 482.2	58 986.4	1 006 789.1
MACOUN MIDALE	1 169.2	1 007.8	1 096.8	1 132.8	1 104.0	1 010.4	973	949.8	913.1	903.2	811.9	794.4	11 866.4	332 123.6
MACOUN S MIDALE	147.3	116	104.9	101.8	97.9	0	32.7	63.6	92.3	80.7	88	96.9	1 022.1	63 511.3
MACOUN WEST MIDALE	203	183.2	189.1	167.8	165.9	163.8	161.6	157.9	152.4	162.6	157.9	176.2	2 041.4	93 417.4
MELROSE FROBISHER-ALIDA	3 723.8	3 291.1	3 460.2	4 030.2	3 832.0	3 857.3	6 363.8	6 194.4	5 289.5	5 266.3	4 663.8	4 637.1	54 609.5	493 194.9
MIDALE CENTRAL FROBISHER	4 577.2	3 758.2	4 965.1	4 472.1	3 935.1	3 630.4	4 053.8	4 211.5	3 742.7	3 811.2	3 287.2	3 593.6	48 038.1	1 290 707.1
MIDALE CENTRAL MIDALE	6 108.2	5 524.7	5 802.4	5 563.5	5 431.5	5 389.6	6 155.5	6 016.1	5 480.1	5 901.4	5 789.2	5 706.7	68 868.9	1 405 148.0
MINARD MIDALE	66.6	68.8	93	134.3	110.5	117	109.2	131.9	129.4	83.9	85.4	103.3	1 233.3	38 016.3
MINARD SOUTH FROBISHER	299.7	277.8	285.6	249.3	248.8	254	193.7	225	233.6	233.5	221.6	212.1	2 934.7	38 694.3
MONTMARTRE RED RIVER	616.5	602.4	597	439.5	543.3	514.5	525.1	486.8	302.5	454.1	410.7	466	5 958.4	74 844.3
MOOSE MOUNTAIN TILSTON	401.2	380.3	390.8	372.3	386.8	337.9	324.6	304.9	302	357.3	361	355.9	4 275.0	204 066.9
MOOSE VALLEY S TILSTON	390.9	375.5	375.8	360.5	350.8	327.8	361.5	362.1	328.3	357.5	354.3	383.5	4 328.5	93 059.0
MOOSE VALLEY TILSTON	3 500.4	3 329.3	3 330.0	3 211.8	3 368.4	3 303.6	3 171.4	3 144.4	3 055.6	3 035.6	2 920.2	2 968.2	38 338.9	1 114 829.0
MOOSOMIN RED JACKET	497.2	404.2	528.4	507.9	499.2	495.2	515.1	519.4	506.8	506.6	478.6	484.9	5 943.5	151 734.3
MORRISVIEW FROB-ALIDA	16.4	12.6	15.1	8.7	4.3	5.3	9.7	5	0.9	1.5	0	0	79.5	3 295.7
MORRISVIEW S FROB-ALIDA	22.4	34	71.8	52.2	25.1	18.8	21.7	23.9	18.2	20.8	29.8	25.7	364.4	9 587.9
MORRISVIEW W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 511.7
NEPTUNE NORTH MIDALE	817.3	752.7	816.5	661.8	732.5	674	784.2	678.4	736.7	695.4	705.6	719	8 774.1	180 614.1
NEPTUNE RATCLIFFE	1 246.5	993.6	1 201.8	1 172.6	1 161.0	1 133.7	1 128.7	1 123.8	1 082.8	1 071.4	1 156.5	1 135.4	13 607.8	536 325.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	7.5	0	0	0	7.5	217.4
NORTH HANDSWORTH ALIDA	1 752.9	1 534.4	1 487.7	1 382.1	1 480.1	1 811.1	2 037.3	2 133.7	2 087.2	2 327.1	2 723.1	2 880.9	23 637.6	609 106.7
NOTTINGHAM E TILSTON	0	0	0	0	0	0	0	0	0	0	1	31.3	32.3	32.3
OAKLEY FROBISHER	52.6	45.1	55.7	40	44.5	48.6	46.1	51.8	47.6	46.8	30.2	38.6	547.6	11 829.4
OUNGRE RATCLIFFE	149.1	161.1	146.5	115.5	137.3	113.8	174.1	169.1	152.1	157.1	149.7	147.6	1 773.0	30 730.3
PARKMAN TILSTN-SOURIS VY	241.4	209.4	227.8	232.3	229.7	203.8	236.4	227.1	302.5	360.4	431.4	415.8	3 318.0	162 341.7
PARKMAN TILSTON	204.4	166	164.9	146.9	143.2	170.3	153.5	160.8	166.1	157.9	138.7	131.4	1 904.1	36 557.4
PHEASANT RUMP ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	34 915.9
QUEENSDALE E FROB-ALIDA	964.3	417.2	574.6	600.2	608.1	605.4	516.6	493.8	450.4	440.9	440.5	451.8	6 563.8	49 100.8
QUEENSDALE WEST ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	10 412.4
RALPH MIDALE	14.1	8.5	18.1	23.2	15.8	30.7	24.9	25.5	32.4	25.2	25.5	25.1	269	9 984.2
RALPH WEST MIDALE	49.8	43.5	58.2	52	57	27.7	28.6	40.2	30.6	72.6	95.7	92.8	648.7	41 611.3
RED JACKET GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	13 391.4
RED JACKET RED JACKET	3 069.4	2 824.5	2 811.6	2 753.6	2 817.3	2 632.3	2 658.7	2 648.7	2 524.9	2 528.4	2 394.2	2 407.2	32 070.8	901 747.7
RED JACKET S R JACKET	76.5	72.6	77.6	76.1	77.7	72.9	74.1	74.6	73.7	75.9	73.4	75.9	901	28 139.1
ROSEBANK SOUTH ALIDA	111.2	83.6	85.6	60.9	105.5	105	90.2	90.1	91.7	86.9	82.1	92.1	1 084.9	74 725.1
SILVERTON EAST FROBISHER	1 113.3	933.9	792.4	662.6	602.7	637.3	611.9	370.2	522.3	524	546.1	482.5	7 799.2	150 927.0
SILVERTON WEST FROB-ALIDA	518.7	453	530.9	478.3	476.7	422.8	398	259.3	365.6	358.2	359.4	370.4	4 991.3	90 475.2
SKINNER LAKE RATCLIFFE	608.1	570.5	613	603.8	550	611.1	670.3	652.1	667.3	642.3	687.9	570.7	7 447.1	189 294.5
SOURIS FLAT FROBISHER	0	0	0	0	0	0	0	0	0	0	0	17.4	17.4	2 366.9
STAR VALLEY S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	90.7
STEELMAN FROBISHER	0	0	143.6	194.1	120.7	58.2	64.6	66.8	42.7	74	94.4	98.5	957.6	1 963.0
STEELMAN MIDALE	84.3	56.1	59	50.2	37.3	38.8	59.7	54.3	55.5	62.4	45.6	35.2	638.4	10 096.5
STOUGHTON FROB-ALIDA	427	400.4	318	391.2	567.4	404.2	393.5	356.8	322.7	299.2	279.1	358.3	4 517.8	479 688.3
STOUGHTON N FROBISHER	123	93.4	90.4	85.4	115.6	103.6	86	76.9	1 171.3	829.9	578	493.3	3 846.8	46 484.2
STOUGHTON S FROBISHER	799.5	696	763.6	553.6	614.2	692.4	770.6	858.3	1 788.6	1 420.7	1 216.5	1 136.0	11 310.0	329 861.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
TATAGWA CENTRAL MIDALE	2 243.0	2 067.9	2 149.9	2 227.9	2 364.5	2 222.3	2 166.9	2 210.3	2 079.2	2 226.9	2 342.8	2 452.8	26 754.4	628 650.5
TATAGWA MIDALE	2 356.3	2 094.2	2 260.9	2 188.9	2 260.2	2 066.4	1 912.9	2 085.5	2 049.5	1 969.0	1 853.0	1 880.7	24 977.5	588 240.2
TATAGWA NORTH MIDALE	3 557.2	3 243.5	3 399.1	3 132.3	3 174.9	3 049.6	3 039.2	3 054.8	2 832.5	2 977.7	3 040.1	3 048.4	37 549.3	419 953.2
TATAGWA WEST MIDALE	3 251.2	2 849.1	2 924.4	2 748.0	2 444.5	2 122.4	2 420.0	2 318.7	2 330.7	2 374.8	2 263.0	2 314.4	30 361.2	395 413.3
TAYLORTON MIDALE	105.5	102.4	122	116.7	120.6	114.1	114.4	114.8	112.1	117.5	108.9	95	1 344.0	10 583.3
THIRTY LAKE ALIDA	174.2	173	184.5	133.6	155	157.1	175.5	161.7	155.7	173.4	172.5	170.2	1 986.4	46 447.8
TYVAN RED RIVER	519.8	461.7	512.2	426.5	524.5	373.5	490.5	412.7	359.4	490.4	426.3	411.7	5 409.2	72 516.3
UNION JACK MIDALE	64	64.2	67.8	63	65.4	68.7	69.9	63.4	67.3	66.7	59.4	61.9	781.7	15 380.2
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	968.8
VIEWFIELD FROBISHER	427.9	432.8	866.4	1 071.4	946.8	813.4	811.9	825.7	704.6	722.5	721.8	711.2	9 056.4	308 373.7
VIEWHILL MIDALE	259.2	227.1	242.4	230.1	217.4	196.3	201.3	190.9	189.3	181.5	190.2	188.9	2 514.6	197 081.6
WAPELLA MANNVILLE	5 376.4	4 800.6	4 892.2	4 516.1	4 513.9	4 297.0	4 335.4	4 376.9	4 236.2	4 455.2	4 248.6	4 271.4	54 319.9	394 074.6
WAPELLA RED JACKET	197.6	183.7	195.5	189.4	193.1	186.7	173.6	186.4	178	184.1	175.3	179.2	2 222.6	141 842.3
WAPELLA WAPELLA SAND	14 099.3	12 865.7	13 729.3	13 222.3	13 143.7	12 714.8	12 964.8	12 781.4	12 128.2	12 427.1	11 954.1	11 907.8	153 938.5	4 055 465.2
WEIR HILL FROBISHER	383.2	348.4	339	251.7	241.8	174.2	176.1	199.6	169.9	137.3	132	205.1	2 758.3	79 893.2
WELWYN BAKKEN	23.4	21.5	23.3	21.5	21.7	22.3	21.9	20.3	21.1	22.6	21	21.2	261.8	6 267.8
WELWYN RED JACKET	59	70.8	83.4	101.2	119.1	103.9	99	94	92.1	93.3	95.4	92.2	1 103.4	20 502.6
WEST INNES FROBISHER	90	103.5	65.9	117.3	136.5	114.5	154.7	170.3	162.7	159.5	143.9	154.5	1 573.3	224 343.0
WEST KINGSFORD MIDALE	880.4	827.1	877.6	867	928	836.4	931.9	847.9	845.7	888.2	841.8	818	10 399.0	702 710.1
WEYBURN FROBISHER	526.7	504.8	546.3	506.1	525.5	492.5	519.1	676.7	757.2	769.5	820.8	790.4	7 435.6	577 767.6
WEYBURN MIDALE	10 947.5	10 351.1	11 595.9	11 269.8	11 712.0	12 085.5	12 823.6	12 779.3	12 161.9	12 118.6	12 012.3	12 748.4	142 605.9	3 000 396.9
WHITE BEAR TILSTN-SOURIS	22	18.5	15.3	13.4	12.4	12	12.1	10.6	12	12.1	11.9	12.1	164.4	4 570.7
WILLMAR FROBISHER-ALIDA	122.4	129.5	132.5	119.6	109.8	103.2	100.6	102.6	96.9	107.3	109.9	105.2	1 339.5	35 033.4
WILLMAR WEST FROBISHER	64.3	63.8	66.8	67.6	56.6	61.9	66	73.3	89.3	89.6	64.4	77	840.6	3 109.9
WINMORE FROBISHER	22.2	29.2	34.3	30.5	25.2	38	10.7	34.1	25.9	30.3	30	23.5	333.9	7 685.6
WORDSWORTH N FROB-ALIDA	336	315.8	374	293.4	353.6	325.8	330.1	317.6	274.2	288.6	325.4	292.3	3 826.8	114 654.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
ALIDA	959.3	830.2	957	905.6	840.8	746.3	786.1	746.2	717.4	679.7	701.6	649	9 519.2	53 615.7
BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	5 695.1
BIRDBEAR	256.8	249.6	193.4	161.1	176.2	260.1	303.4	289.8	225.1	307.1	291	278.1	2 991.7	72 898.1
FROBISHER	1 812.1	1 620.2	2 247.0	2 361.5	2 165.2	1 846.4	1 903.9	2 115.6	2 137.9	2 326.4	2 224.1	3 003.1	25 763.4	267 163.6
FROBISHER ALIDA	1 022.6	822.1	938.5	951.5	857.7	858.4	955.9	785.5	604.7	714.7	787.2	684.3	9 983.1	41 396.9
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	520.7
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	7 714.0
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 461.1
MANNVILLE	48.5	44.8	56.1	57.6	61.1	58.1	40.4	36.5	46.4	37.1	35.1	35.7	557.4	1 289.3
MIDALE	3 751.4	3 463.0	3 538.5	3 486.1	3 272.5	3 442.5	3 677.4	3 377.1	3 345.2	3 986.3	3 712.6	3 719.4	42 772.0	565 282.8
RATCLIFFE	264	203.3	194.2	153.2	235.5	233.1	264	279.5	257.4	264.2	271.8	229.8	2 850.0	109 743.2
RED JACKET	243.3	240.6	250.8	245.3	257.8	262.1	272.5	260.7	240.7	277.6	254.8	231.5	3 037.7	16 009.1
RED RIVER	515.4	427.8	445.9	482.3	485.3	468.8	505.8	495	449.5	450.7	506.4	451.4	5 684.3	137 983.2
SOURIS VALLEY	30.1	28.1	30.1	35.7	36.2	36.5	38.6	36.6	35.6	20.2	18.9	15.2	361.8	19 024.3
TILSTON	661.6	623	647.4	725.3	696.2	647.4	619.2	609.5	563.7	592.6	581.2	641.4	7 599.5	118 994.7
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	7 325.3
UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	68.9
WAPELLA	0	0	0	0	0	0	0	0	0	112.4	118.2	111	341.6	6 528.5
WINNIPEGOSIS	0	14.8	16.1	0	0	67	100	49.7	45.5	49	55.5	56.8	454.4	11 112.3
TOTAL NON-UNITS	155 152.4	140 986.9	152 536.5	144 917.7	146 173.0	139 878.2	147 449.1	148 304.5	143 834.6	150 670.4	148 257.2	152 405.1	1 770 765.6	43 656 039.9
AREA/CRUDE TYPE TOTAL	340 370.7	313 116.9	333 853.7	321 784.8	328 307.1	317 617.4	324 519.1	326 261.3	321 529.6	339 821.6	335 710.3	350 106.3	3 952 998.8	137 791 097.7
AREA 4 TOTAL	722 661.8	672 771.4	722 844.4	669 026.5	692 611.9	668 471.5	697 850.3	706 435.2	696 328.3	730 347.3	718 008.8	748 687.7	8 466 045.1	325 455 882.7
PROVINCIAL TOTAL	2 053 271.7	1 942 601.4	2 087 911.3	1 990 806.4	2 043 266.8	1 968 462.9	2 041 486.5	2 074 916.1	2 034 535.0	2 117 308.2	2 093 998.1	2 137 248.7	24 585 813.1	669 320 539.6

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Volumes in Cubic Metres, Values in $ Can

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
PRODUCTION													
Area I (Lloydminster) Heavy	873 997.1	848 232.3	909 232.8	860 923.6	900 612.1	872 262.0	902 989.6	919 552.0	896 237.6	936 975.1	900 529.9	934 852.6	10 756 696.3
Area II (Kindersley) Heavy	198 937.4	183 287.7	201 760.4	192 537.1	194 580.0	181 657.2	186 089.5	193 484.6	186 998.5	192 081.1	186 665.5	192 495.9	2 296 574.3
Area II (Kindersley) Light	45 043.1	44 552.4	48 621.1	45 536.9	47 095.3	44 674.4	44 676.7	45 452.0	45 344.4	46 191.8	45 065.5	49 122.7	552 967.4
Area III (Swift Current) Medium	212 632.1	193 757.6	205 992.6	202 782.4	201 166.3	200 997.8	209 880.4	209 992.9	205 606.0	211 722.9	206 718.4	214 030.8	2 463 229.4
Area IV (Estevan) Light	392 231.1	359 604.5	388 990.7	367 241.7	364 504.8	350 934.1	373 331.2	380 173.9	374 796.7	395 525.7	382 236.5	398 581.4	4 528 146.3
Area IV (Estevan) Medium	340 370.7	313 116.9	333 853.7	321 784.6	328 307.1	317 617.4	324 519.1	326 281.3	321 529.6	339 621.6	328 710.3	350 106.1	3 952 998.6
TOTAL CRUDE OIL PRODUCED	2 053 271.7	1 942 601.4	2 087 911.3	1 990 806.4	2 043 266.6	1 968 462.9	2 041 486.5	2 074 916.1	2 034 535.6	2 117 556.2	2 050 926.1	2 137 258.7	24 500 853.1
Opening Inventory	138 192.1	147 982.3	139 405.4	140 084.7	132 636.2	138 267.7	134 318.8	129 622.9	133 565.4	130 451.6	132 792.4	158 212.7	138 192.1
Inventory Adjustment	- 1 051.6	- 1 091.7	144.3	233.2	1 695.3	2 739.2	- 639.1	4 351.3	5 223.0	3 732.8	- 1 291.2	- 240.6	15 204.2
Closing Inventory	148 135.6	139 512.1	140 036.2	132 733.8	137 921.5	134 451.5	129 662.6	133 730.6	140 507.4	132 765.7	158 293.4	186 219.8	186 219.8
Crude Oil Market Sales	2 042 379.6	1 952 153.3	2 087 135.6	1 997 024.1	2 036 106.2	1 969 539.9	2 046 501.8	2 065 457.1	2 032 390.6	2 111 243.5	2 089 696.3	2 129 486.5	24 570 326.1
Gross Value Market Sales	410,159,157	405,033,593	441,606,431	408,809,342	466,195,852	458,135,226	524,790,927	572,701,227	526,124,121	631,383,051	447,993,833	347,106,626	5,490,035,271
Average Gross Value ($/m3)	200.824	207.479	211.609	204.617	228.767	232.610	256.401	277.222	258.870	299.047	214.482	157.984	223.451
Net Value Market Sales	405,315,797	400,075,544	436,639,322	403,744,275	461,142,469	453,273,705	519,717,362	567,633,979	521,133,758	626,093,996	442,671,591	331,702,047	5,569,140,846
Average Net Value ($/m3)	198.453	204.940	209.205	202.082	226.505	230.142	253.942	274.769	256.413	296.552	211.935	155.834	227.473
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Terminals	1 981 554.6	1 870 287.7	1 994 668.1	1 940 060.6	1 905 129.7	1 847 128.8	1 940 471.2	1 836 241.0	1 923 709.9	1 959 430.7	1 877 094.1	1 934 674.2	22 750 389.9
Alberta Pipeline Terminals	91 682.7	98 647.4	99 230.5	95 707.3	103 070.0	106 721.7	103 979.0	112 645.4	111 545.3	123 469.5	128 060.6	126 134.6	1 301 111.4
Manitoba Pipeline Terminals	31 554.2	29 216.1	30 129.0	29 369.6	28 701.3	28 937.8	30 413.0	30 870.2	29 625.1	30 639.8	30 202.2	32 236.8	362 293.1
U.S. Pipeline Terminals	11 779.0	13 502.7	14 121.4	13 629.5	12 264.0	13 115.5	12 351.6	12 508.7	11 591.7	12 216.1	14 127.4	15 285.3	156 514.9
TOTAL RECEIPTS	2 116 660.5	2 011 655.9	2 128 207.0	2 078 776.2	2 049 121.0	1 995 903.8	1 992 213.8	1 992 251.3	1 976 472.0	2 065 816.6	2 049 484.3	2 112 430.1	24 570 309.2
Opening Inventory	412 771.5	363 505.7	385 174.3	411 805.3	430 374.8	434 064.2	392 229.6	378 600.4	382 320.2	382 666.3	414 462.6	432 349.3	412 771.5
Inventory Adjustment	65 885.4	54 730.1	58 939.0	44 286.3	47 636.2	13 542.3	- 47 662.0	- 24 588.0	- 58 942.2	- 83 373.8	- 56 609.9	47 100.2	- 39 162.3
Closing Inventory	363 505.7	385 174.3	411 805.3	430 374.8	434 064.2	392 229.6	378 600.4	382 320.2	382 666.3	414 462.6	432 349.3	451 042.1	451 042.1
TOTAL FOR DISPOSAL	2 099 981.0	1 935 457.2	2 042 637.0	2 015 920.5	1 997 495.3	2 024 559.1	2 051 705.0	2 012 919.5	2 034 669.2	2 124 370.1	2 087 646.5	2 140 843.5	24 570 193.0
DELIVERIES													
Enbridge and Express PL	1 036 933.6	1 576 373.4	1 606 489.8	1 664 279.1	1 564 968.9	1 593 705.7	1 606 833.1	1 599 973.6	1 581 686.1	1 716 347.1	1 715 792.1	1 683 928.7	19 629 894.2
Sask Refineries/Upgraders	204 167.1	164 500.9	183 905.5	98 440.6	161 280.1	218 055.5	212 193.2	192 483.7	225 227.3	163 900.5	176 508.9	204 707.4	2 206 799.4
Alberta Refineries	76 933.1	71 023.3	62 632.3	75 537.9	81 452.3	82 240.2	83 868.7	82 679.8	75 206.8	84 023.2	81 950.2	84 634.2	902 192.1
Enbridge via Portal PL, ND	107 456.3	113 672.3	158 894.8	148 353.9	139 020.5	122 410.6	141 681.6	139 722.8	133 227.2	119 963.6	101 362.3	80 441.0	1 514 408.7
Alnoba PL, via Blackstone PL	14 490.9	9 887.4	30 741.5	29 308.9	30 735.5	10 144.1	9 128.1	19 059.8	17 320.4	20 133.7	12 033.1	9 132.1	204 317.4
TOTAL DELIVERIES	2 099 981.0	1 935 457.2	2 042 637.0	2 015 920.5	1 997 495.3	2 024 556.1	2 051 705.0	2 012 919.5	2 034 669.2	2 124 370.1	2 087 646.5	2 140 843.5	24 570 193.0

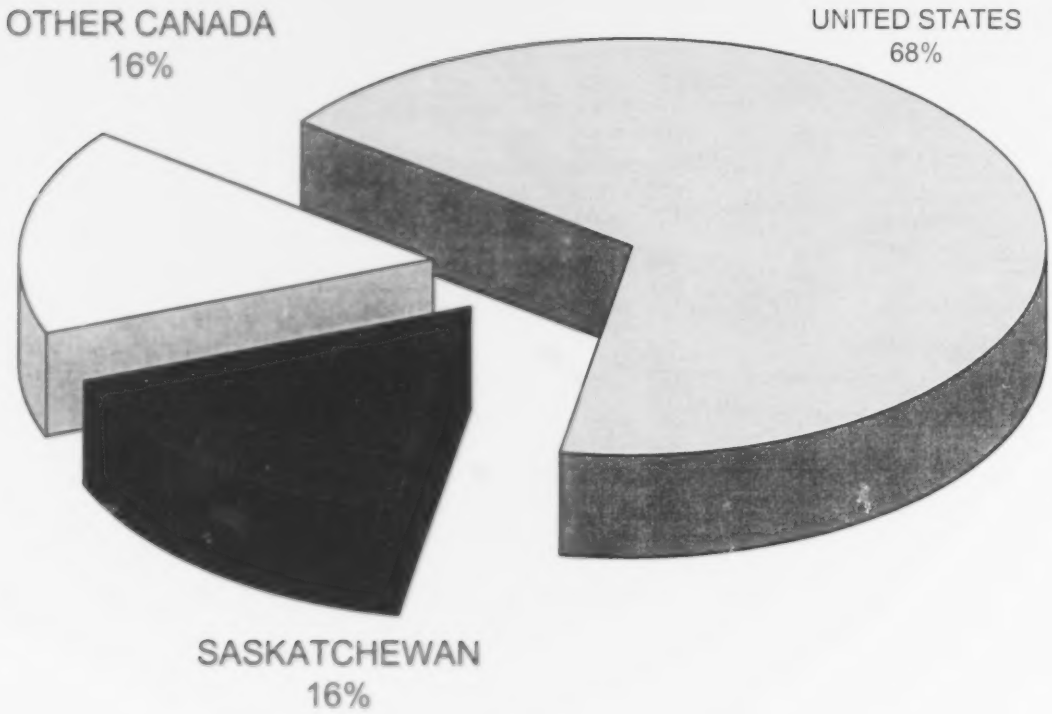
MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Table 2 - 1 - 3 (continued)

Volumes in Cubic Metres, Values in $ Cdn

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
INTERPROVINCIAL - INTERNATIONAL - USA PIPELINES													
RECEIPTS													
U.S. Terminals	121 946.9	123 559.7	189 636.3	177 662.8	169 756.0	132 554.7	150 809.9	157 782.4	152 547.6	140 099.3	111 385.4	91 573.1	1 719 324.1
Alberta Terminals	352 757.4	385 954.9	414 156.4	466 882.1	419 713.2	364 667.1	374 227.6	383 432.2	391 184.8	449 837.3	456 846.0	356 917.6	4 816 778.8
Sask Terminals	746 592.7	657 686.0	675 944.6	697 326.9	659 558.7	713 468.7	669 544.2	691 525.3	654 632.7	688 460.8	636 526.7	699 913.8	8 205 846.4
Manitoba Terminals	609 301.5	542 999.4	527 335.2	511 207.3	514 860.0	526 746.8	554 850.9	538 494.4	547 949.5	578 547.8	618 959.6	650 282.7	6 721 535.3
TOTAL RECEIPTS	1 830 598.5	1 710 200.0	1 807 072.7	1 853 079.1	1 763 887.8	1 737 637.3	1 769 432.8	1 771 234.3	1 746 314.5	1 856 965.2	1 823 730.0	1 798 787.2	21 465 484.6
REFINERY - UPGRADER DELIVERIES													
Saskatchewan	127 768.4	153 173.4	66 694.8	48 336.9	204 912.1	203 163.2	173 473.5	210 560.3	198 017.0	199 123.1	145 171.8	27 081.1	1 760 061.9
Ontario	202 623.8	227 168.8	217 811.9	177 018.4	270 264.3	277 280.0	270 607.0	250 297.8	315 758.2	278 708.4	275 207.7	270 946.4	3 036 692.6
TOTAL CANADA	330 392.1	380 342.2	284 506.6	225 355.3	475 176.3	480 443.2	444 080.6	460 858.1	513 775.2	477 831.6	423 379.6	298 027.5	4 796 753.6
Minnesota	229 634.2	275 351.2	265 202.6	234 835.8	253 373.5	163 852.3	185 840.6	180 932.2	174 586.2	142 922.5	168 051.9	198 083.6	2 472 666.5
Illinois	722 145.5	865 504.2	695 600.1	765 528.4	751 014.4	805 343.5	773 044.5	727 972.9	672 235.1	716 633.2	702 325.0	751 530.4	8 949 077.5
Indiana	101 382.4	19 565.3	34 795.3	90 285.3	142 489.1	63 808.2	122 062.6	34 990.7	57 273.1	111 859.8	74 330.8	36 157.2	888 999.7
Wisconsin	97 241.8	75 936.8	94 291.3	80 907.6	102 188.4	32 416.3	73 230.1	85 499.6	73 674.9	41 263.9	63 243.5	110 180.2	930 074.5
Pennsylvania	88 152.1	61 259.5	84 683.1	46 090.2	56 052.5	63 385.6	65 181.5	72 960.8	75 147.4	48 598.0	62 597.3	69 086.4	793 224.1
Ohio	101 617.5	73 693.2	143 329.7	97 924.5	89 096.5	45 409.7	13 540.4	62 512.7	61 413.4	55 562.9	24 423.1	40 983.9	629 507.5
North Dakota	11 759.4	8 956.6	7 924.0	8 644.5	13 948.4	8 242.3	7 725.5	14 488.9	10 110.7	8 307.2	0.0	4 161.6	104 266.1
Montana	12 833.4	18 164.9	16 047.3	14 662.7	16 127.0	19 416.6	19 888.7	19 691.8	21 072.7	20 795.7	21 148.5	22 944.7	224 794.1
Kansas	933.3	1 000.3	2 012.4	1 865.2	1 902.8	1 559.5	1 078.4	3 105.4	12 633.1	6 967.4	9 306.2	4 220.7	46 604.7
Wyoming	39 693.1	31 712.7	43 559.8	45 904.2	43 965.6	47 229.8	49 472.2	45 769.4	47 519.4	50 946.4	45 837.6	38 892.9	530 503.1
Michigan	94 925.9	24 245.0	45 086.9	48 426.4	61 510.2	86 152.3	75 134.9	71 975.9	92 348.1	60 560.5	24 634.7	83 866.1	769 067.0
Colorado	2 915.1	1 831.1	0.0	1 556.1	3 494.8	2 362.1	0.0	3 809.1	0.0	2 911.5	1 337.0	2 591.4	22 808.3
Oklahoma	1 465.2	1 001.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 466.6
TOTAL USA	1 504 728.7	1 458 222.5	1 434 732.5	1 436 650.9	1 535 163.1	1 339 178.1	1 386 199.4	1 343 706.3	1 298 014.0	1 267 329.2	1 197 435.8	1 362 699.2	16 564 059.7
TOTAL DELIVERIES	1 707 352.5	1 685 391.3	1 652 544.4	1 613 669.3	1 805 427.4	1 616 456.1	1 656 806.4	1 594 004.1	1 613 772.1	1 546 037.6	1 475 643.5	1 633 645.6	19 600 752.3
SUMMARY - SASKATCHEWAN CRUDE OIL DELIVERIES													
Alberta	76 933.1	71 023.3	62 602.3	75 537.9	81 492.3	82 240.2	83 868.7	62 679.8	75 206.8	84 623.2	31 950.2	84 634.2	922 192.1
Saskatchewan	331 935.5	317 674.2	250 604.2	146 777.5	386 192.2	419 218.7	385 666.7	403 044.0	423 244.5	383 023.6	323 680.8	507 788.5	4 058 650.5
Ontario	202 623.8	227 168.8	217 811.9	177 018.4	270 264.3	277 280.0	270 607.0	250 297.8	315 758.2	278 708.4	275 207.7	270 946.4	3 036 692.6
TOTAL CANADA	611 492.4	615 866.3	531 018.4	399 333.8	737 948.7	778 738.9	740 142.5	716 021.6	814 209.5	745 755.3	630 838.6	863 369.1	8 017 735.2
Minnesota	229 634.2	275 351.2	265 202.6	234 835.8	253 373.5	163 852.3	185 840.6	180 932.2	174 586.2	142 922.5	168 051.9	198 083.6	2 472 666.5
Illinois	722 145.5	865 504.2	695 600.1	765 528.4	751 014.4	805 343.5	773 044.5	727 972.9	672 235.1	716 633.2	702 325.0	751 530.4	8 949 077.5
Indiana	101 382.4	19 565.3	34 795.3	90 285.3	142 489.1	63 808.2	122 062.6	34 990.7	57 273.1	111 859.8	74 330.8	36 157.2	888 999.7
Wisconsin	97 241.8	75 936.8	94 291.3	80 907.6	102 188.4	32 416.3	73 230.1	85 499.6	73 674.9	41 263.9	63 243.5	110 180.2	930 074.5
Pennsylvania	88 152.1	61 259.5	84 683.1	46 090.2	56 052.5	63 385.6	65 181.5	72 960.8	75 147.4	48 598.0	62 597.3	69 086.4	793 224.1
Ohio	101 617.5	73 693.2	143 329.7	97 924.5	89 096.5	45 409.7	13 540.4	62 512.7	61 413.4	55 562.9	24 423.1	40 983.9	629 507.5
North Dakota	11 759.4	8 956.6	7 924.0	8 644.5	13 948.4	8 242.3	7 725.5	14 488.9	10 110.7	8 307.2	0.0	4 161.6	104 266.1
Montana	12 833.4	18 164.9	16 047.3	14 662.7	16 127.0	19 416.6	19 888.7	19 691.8	21 072.7	20 795.7	21 148.5	22 944.7	224 794.1
Kansas	933.3	1 000.3	2 012.4	1 865.2	1 902.8	1 559.5	1 078.4	3 105.4	12 633.1	6 967.4	9 306.2	4 220.7	46 604.7
Wyoming	39 693.1	31 712.7	43 559.8	45 904.2	43 965.6	47 229.8	49 472.2	45 769.4	47 519.4	50 946.4	45 837.6	38 892.9	530 503.1
Michigan	94 925.9	24 245.0	45 086.9	48 426.4	61 510.2	86 152.3	75 134.9	71 975.9	92 348.1	60 560.5	24 634.7	83 866.1	769 067.0
Colorado	2 915.1	1 831.1	0.0	1 556.1	3 494.8	2 362.1	0.0	3 809.1	0.0	2 911.5	1 337.0	2 591.4	22 808.3
Oklahoma	1 465.2	1 001.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 466.6
TOTAL USA	1 504 728.7	1 458 222.5	1 434 732.5	1 436 650.9	1 535 163.1	1 339 178.1	1 386 199.4	1 343 706.3	1 298 014.0	1 267 329.2	1 197 435.8	1 362 699.2	16 564 059.7
GRAND TOTAL	2 116 221.1	2 074 088.8	1 965 750.9	1 835 984.7	2 253 111.8	2 117 917.0	2 126 341.9	2 059 727.8	2 112 223.5	2 013 084.5	1 828 274.4	2 226 068.4	24 581 794.8

SASKATCHEWAN CRUDE OIL DELIVERY DESTINATIONS - 2004



Graph 2 - 1 - 3

Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.4	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 753.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 743.8	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 947.0	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 992.3	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 055.5	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 126.1	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 535.1	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 544.7	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 437.3	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 797.9	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 404.1	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 603.8	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 435.7	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 538 707.7	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 665.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 439.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 239 094.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 686.2	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 928.7	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 949 926.8	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 806 865.5	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 702 993.6	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 599 435.2	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 887 650.2	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 163.5	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 059 281.7	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 768 132.2	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 628 472.9	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 727 576.3	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 380 773.7	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 934.9	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 742 921.0	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 628 436.1	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 372 254.5	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 334 353.1	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37
1981	7 391 542.6	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 472.1	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 540 718.3	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 806 732.8	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 615 693.1	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

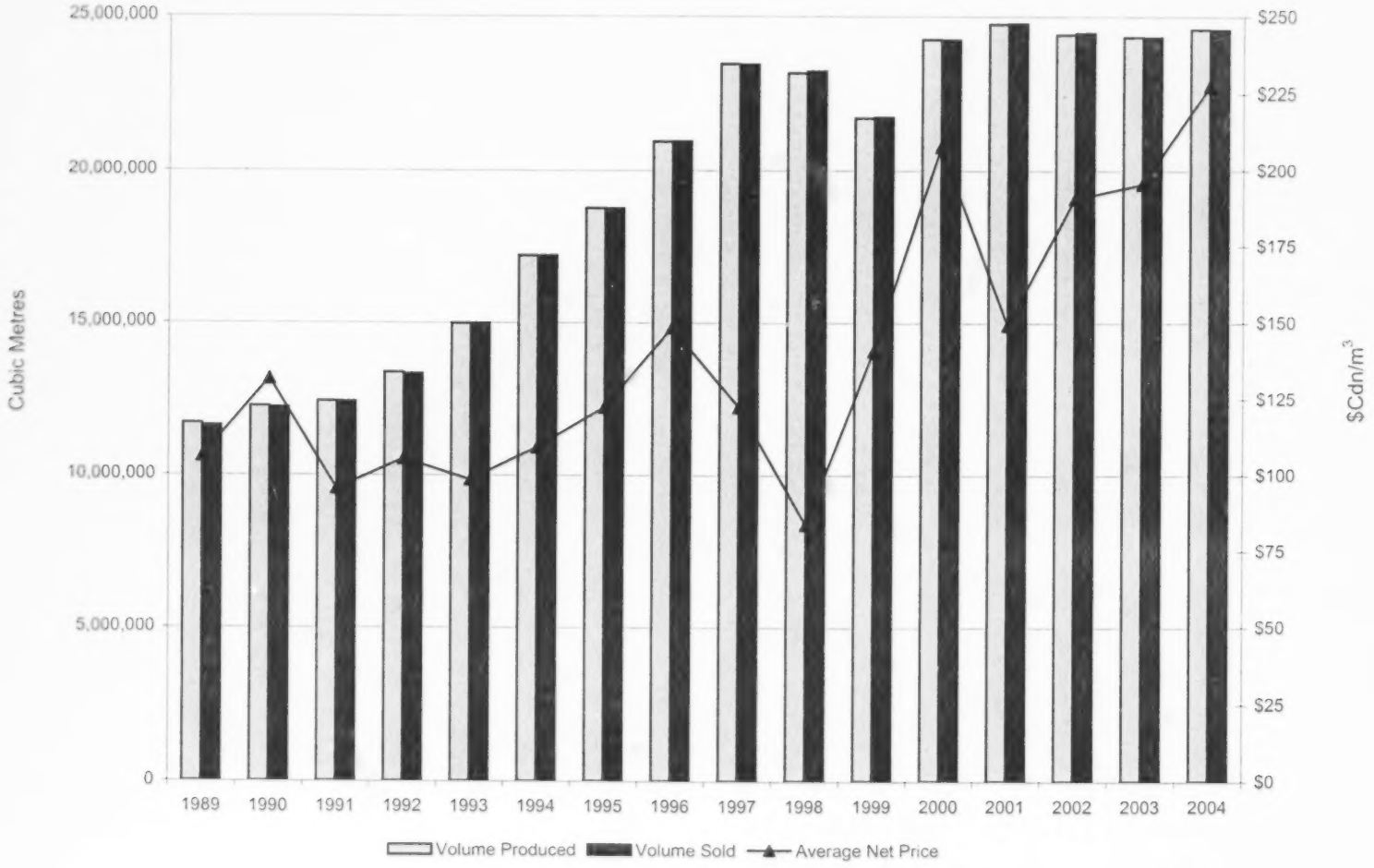
Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1986	11 710 207.3	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 089 213.7	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 280 840.5	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 702 625.6	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 254 230.6	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 029.6	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 368 891.0	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 975 731.2	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 140.7	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 747 271.0	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996	20 935 843.2	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997	23 456 768.8	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998	23 154 231.3	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999	21 709 071.9	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000	24 245 092.0	24 237 089.3	$5,078,410,022	$44,534,288	$5,033,875,734	$207.69
2001	24 751 507.8	24 765 471.8	$3,748,086,857	$54,768,795	$3,693,318,062	$149.13
2002	24 415 468.2	24 464 910.2	$4,715,064,265	$52,421,220	$4,662,643,045	$190.58
2003*	24 332 087.2	24 325 026.5	$4,812,943,941	$56,151,540	$4,756,792,401	$195.55
2004	24 585 813.1	24 570 526.1	$5,650,026,271	$60,885,425	$5,589,140,846	$227.47

* Revised

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

Graph 2 - 1 - 4

CRUDE OIL PRODUCTION, SALES & AVERAGE NET PRICE



HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1955	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	392 660.1
1956	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 106 637.2
1957	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 868 493.2
1958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 269 767.1
1959	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 120 814.1
1960	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 480 875.9
1961	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 358 369.6
1962	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 457 031.8
1963	1 948 827.4	0.0	0.0	506 489.2	0.0	0.0	0.0	33 839.4	2 489 156.1
1964	2 404 815.1	0.0	0.0	489 086.4	0.0	0.0	0.0	148 358.7	3 042 260.1
1965	2 987 081.2	0.0	0.0	423 719.1	0.0	0.0	0.0	434 572.9	3 845 373.1
1966	3 186 769.5	0.0	0.0	263 000.2	0.0	0.0	0.0	371 299.1	3 821 068.8
1967	3 113 178.2	0.0	0.0	310 607.2	0.0	0.0	0.0	333 927.3	3 757 712.7
1968	3 553 488.4	0.0	0.0	361 709.7	0.0	0.0	0.0	292 590.3	4 207 788.4
1969	3 418 618.8	10 709.9	0.0	87 422.3	0.0	0.0	0.0	272 144.0	3 788 894.9
1970	3 985 487.0	0.0	0.0	193 308.8	0.0	0.0	0.0	298 717.4	4 477 513.2
1971	4 726 989.3	4 508.4	12 341.7	162 453.2	0.0	0.0	0.0	444 766.8	5 351 059.5
1972	5 052 044.6	11 976.6	161 187.7	340 856.2	0.0	5 631.0	0.0	1 386 040.0	6 957 736.1
1973	4 545 354.1	1 022 636.4	9 087.0	620 719.6	0.0	4 132.5	0.0	1 158 712.0	7 360 641.4
1974	3 037 182.9	1 427 691.5	56 737.2	737 683.1	0.0	3 615.4	0.0	980 414.6	6 243 324.7
1975	2 510 837.3	506 370.7	82 351.8	477 612.3	0.0	406.7	0.0	731 371.7	4 308 950.3
1976	2 673 997.0	0.0	23 040.8	393 762.8	0.0	607.7	0.0	609 865.3	3 701 273.6
1977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 396 381.3
1978	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 929 639.1
1979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 099 529.8
1980	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 260 189.8
1981	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 440 224.8
1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 241 252.3
1983	3 357 709.6	1 481 409.4	397 587.1	154 848.1	0.0	0.0	0.0	158 278.6	5 549 832.8
1984	3 933 966.4	1 686 461.5	507 992.7	142 406.2	42 063.5	0.0	0.0	31 722.5	6 344 612.8
1985	3 055 447.1	2 875 494.8	522 124.5	160 643.4	60 692.4	0.0	182 182.5	104 303.2	6 960 887.9
1986	2 619 204.3	4 090 158.6	233 700.3	155 059.4	97 944.1	0.0	0.0	54 639.9	7 250 706.6
1987	2 420 396.9	4 915 190.1	387 775.5	143 963.9	7 108.6	0.0	0.0	161 344.5	8 035 779.5
1988	2 456 636.6	4 381 823.0	400 373.7	137 140.6	254 825.5	0.0	8 102.2	147 122.5	7 786 024.1
1989	2 367 011.2	3 017 255.8	383 057.1	141 240.7	402 034.6	0.0	337 622.7	96 666.8	6 744 888.9
1990	1 966 036.0	1 683 429.0	1 203 876.5	226 426.3	636 675.7	27 321.2	110 753.8	0.0	5 854 518.5

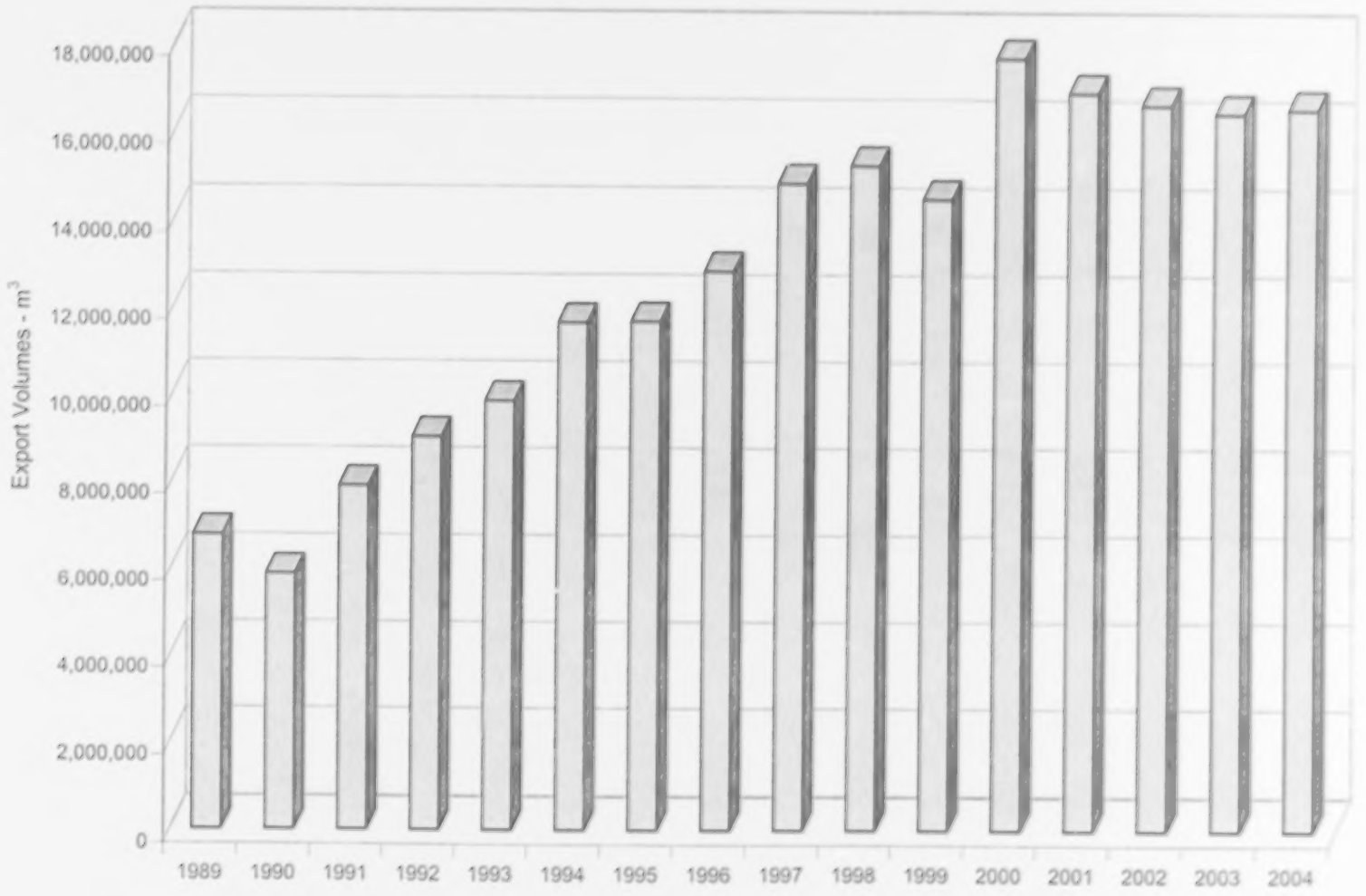
HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1991	1 858 675.3	2 471 552.4	2 444 249.4	227 932.0	484 183.0	41 979.2	357 962.5	0.0	7 886 533.8
1992	2 011 276.2	2 803 638.4	3 018 859.4	272 920.0	393 834.4	45 625.2	464 172.0	0.0	9 010 325.6
1993	2 873 459.9	3 622 085.2	2 193 858.9	372 915.3	354 390.4	0.0	364 711.9	58 486.4	9 839 908.0
1994	2 803 045.3	4 429 738.8	2 747 604.1	252 732.4	334 644.9	2 000.0	468 294.6	609 329.3	11 647 389.5
1995	3 135 874.2	3 257 876.3	2 182 259.6	330 851.2	490 824.6	12 121.4	1 279 243.1	989 159.3	11 678 209.7
1996	2 827 932.0	4 699 580.9	1 948 354.1	267 578.6	658 685.8	56.8	1 355 795.3	1 080 381.0	12 838 364.4
1997	3 757 151.8	6 047 015.4	2 294 576.3	341 190.3	898 085.4	0.0	1 015 505.6	491 103.3	14 844 628.1
1998	3 987 065.9	5 816 011.7	2 737 740.5	290 707.8	716 330.3	0.0	1 405 152.7	305 633.3	15 258 642.2
1999	3 435 192.5	5 479 890.1	2 522 621.6	304 233.9	908 971.9	0.0	1 671 687.3	179 602.1	14 502 199.4
2000	3 237 745.9	9 214 505.6	1 048 801.1	913 693.9	916 594.7	0.0	1 941 127.0	435 089.0	17 707 557.2
2001	3 659 799.2	8 198 572.1	1 172 892.7	1 747 231.5	630 669.8	9 843.3	1 960 177.3	392 509.4	17 771 695.3
2002	3 391 723.5	5 822 659.8	2 000 015.6	997 960.3	706 863.0	49 190.3	1 901 591.1	1 777 384.6	16 647 388.2
2003	2 114 876.3	8 818 930.5	597 239.5	1 063 869.7	1 049 556.2	115 555.2	1 034 377.1	1 668 023.0	16 462 427.5
2004	2 472 666.5	8 949 077.5	888 999.7	930 074.5	793 224.1	224 794.1	829 507.5	1 475 715.8	16 564 059.7

N.A. - Data not available.

The "Other" category may include from year to year Michigan, North Dakota, Texas, Colorado, Wyoming, Kansas and Oklahoma.
Volumes are adjusted to reflect only the Saskatchewan produced crude oil component of refinery deliveries.

SASKATCHEWAN CRUDE OIL EXPORTS TO THE UNITED STATES



Graph 2 - 1 - 5

Table 2 - 1 - 6

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Petroleum Administration for Defence (PAD) Districts

Volumes in Cubic Metres

Year	PAD I	PAD II	PAD III	PAD IV	PAD V	TOTAL U.S.A.
1983	101 488.8	5 448 344.0	0.0	0.0	0.0	5 549 832.8
1984	42 063.5	6 302 549.3	0.0	0.0	0.0	6 344 612.8
1985	60 692.4	6 795 892.3	104 303.2	0.0	0.0	6 960 887.9
1986	97 944.1	7 152 762.5	0.0	0.0	0.0	7 250 706.6
1987	7 108.6	8 028 670.9	0.0	0.0	0.0	8 035 779.5
1988	254 825.5	7 384 076.1	0.0	147 122.5	0.0	7 786 024.1
1989	402 034.6	6 260 394.6	0.0	82 459.7	0.0	6 744 888.9
1990	636 675.7	5 190 521.6	0.0	27 321.2	0.0	5 854 518.5
1991	484 183.0	7 360 371.6	0.0	41 979.2	0.0	7 886 533.8
1992	393 834.4	8 570 866.0	0.0	45 625.2	0.0	9 010 325.6
1993	354 390.4	9 485 517.6	0.0	0.0	0.0	9 839 908.0
1994	334 644.9	11 178 597.7	0.0	134 146.9	0.0	11 647 389.5
1995	490 824.6	11 049 146.3	0.0	138 238.8	0.0	11 678 209.7
1996	658 685.8	12 064 881.3	0.0	114 797.3	0.0	12 838 364.4
1997	898 085.4	13 928 020.7	0.0	18 522.0	0.0	14 844 628.1
1998	716 330.3	14 394 005.2	0.0	148 306.7	0.0	15 258 642.2
1999	908 971.9	13 495 967.4	0.0	97 260.1	0.0	14 502 199.4
2000	916 594.7	16 523 254.0	0.0	262 708.5	0.0	17 707 557.2
2001	630 669.8	16 936 261.8	0.0	204 763.8	0.0	17 771 695.4
2002	706 863.0	15 348 478.5	0.0	592 046.7	0.0	16 647 388.2
2003	1 049 556.2	14 474 969.8	0.0	937 901.5	0.0	16 462 427.5
2004	793 224.1	14 992 730.1	0.0	778 105.5	0.0	16 564 059.7

Petroleum Administration for Defense (PAD) Districts

Source: PADD: Petroleum Administration for Defense Districts - http://www.noenergy.com/mirror/members/fdam/oil/usa/padds.html

Table 2 - 1 - 7

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA (EXCLUDING SASKATCHEWAN)

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1945	2 535.3	0.0	0.0	0.0	0.0	2 535.3
1946	20 162.2	0.0	0.0	0.0	0.0	20 162.2
1947	85 658.4	0.0	0.0	0.0	0.0	85 658.4
1948	86 234.9	0.0	0.0	0.0	0.0	86 234.9
1949	82 112.0	0.0	0.0	0.0	0.0	82 112.0
1950	109 543.0	0.0	0.0	0.0	0.0	109 543.0
1951	125 144.6	0.0	0.0	0.0	0.0	125 144.6
1952	204 268.6	0.0	0.0	0.0	0.0	204 268.6
1953	268 804.5	0.0	0.0	0.0	0.0	268 804.5
1954	276 369.6	0.0	17 781.4	0.0	262.8	294 413.8
1955	292 985.4	0.0	86 971.0	0.0	1 888.6	381 845.0
1956	284 591.3	0.0	651 399.6	0.0	88 698.3	1 024 689.2
1957	222 117.7	0.0	2 285 023.9	0.0	593 877.5	3 101 019.2
1958	174 267.7	0.0	2 824 758.4	0.0	1 230 281.2	4 229 307.3
1959	181 852.5	0.0	3 894 699.0	0.0	1 011 484.4	5 088 035.8
1960	116 383.3	0.0	4 109 978.3	0.0	1 096 594.1	5 322 955.7
1961	99 889.7	0.0	4 803 941.9	0.0	1 346 605.1	6 250 436.7
1962	94 804.0	0.0	5 806 322.4	0.0	1 460 749.2	7 361 875.5
1963	9 484.2	0.0	6 512 857.1	0.0	1 585 284.4	8 107 625.7
1964	N/A	0.0	7 485 933.9	0.0	1 419 046.4	8 904 980.3
1965	N/A	0.0	7 794 786.4	0.0	1 255 089.6	9 049 876.0
1966	N/A	0.0	8 735 690.9	0.0	1 256 042.3	9 991 733.2
1967	N/A	0.0	8 393 868.9	0.0	1 288 164.0	9 682 032.9
1968	N/A	0.0	7 885 803.1	0.0	1 273 844.2	9 159 647.2
1969	N/A	0.0	7 588 702.9	0.0	1 320 664.8	8 909 367.7
1970	N/A	0.0	7 044 687.2	0.0	1 308 738.7	8 353 425.9
1971	N/A	0.0	5 537 397.2	0.0	1 419 220.3	6 956 617.5
1972	N/A	0.0	5 381 777.6	0.0	1 343 108.3	6 724 885.9
1973	N/A	0.0	4 702 003.2	0.0	1 248 594.2	5 950 597.4
1974	N/A	0.0	4 075 341.8	0.0	1 264 462.4	5 339 804.3
1975	N/A	0.0	4 212 098.3	0.0	591 614.8	4 803 713.1
1976	N/A	36 827.1	4 420 758.3	0.0	326 517.6	4 784 103.0
1977	N/A	415 731.0	4 408 929.8	0.0	279 971.9	5 104 632.7
1978	N/A	615 107.6	4 714 584.5	0.0	269 171.0	5 598 863.0
1979	N/A	1 159 118.9	3 257 650.5	0.0	377 903.9	4 794 673.3
1980	N/A	1 605 409.6	2 775 156.5	0.0	380 890.3	4 761 456.4
1981	N/A	1 196 660.7	2 451 978.9	0.0	319 756.1	3 968 395.7
1982	212 803.3	1 129 422.8	2 299 015.6	0.0	148 819.4	3 790 061.1
1983	301 835.1	1 294 449.4	1 886 285.2	202 613.3	109 543.7	3 794 726.7
1984	255 441.3	1 148 368.9	2 403 811.7	505 239.5	0.0	4 312 861.4
1985	334 821.0	1 064 905.7	2 662 927.7	197 270.8	0.0	4 259 925.2
1986	394 977.9	815 206.3	2 511 017.9	0.0	0.0	3 721 202.1
1987	354 044.0	597 658.8	2 500 343.8	0.0	0.0	3 452 046.6
1988	365 393.9	838 209.7	2 708 346.0	0.0	0.0	3 911 949.6
1989	361 453.4	1 092 422.5	2 421 548.1	0.0	0.0	3 875 424.0
1990	338 449.0	926 750.7	3 377 059.8	0.0	0.0	4 642 259.5
1991	285 684.9	379 235.4	2 900 749.4	0.0	0.0	3 565 669.7
1992	240 979.5	275.3	2 065 162.6	0.0	0.0	2 306 417.4
1993	299 320.3	598.1	1 958 836.9	0.0	0.0	2 258 755.3
1994	384 168.7	0.0	2 176 847.2	0.0	0.0	2 561 015.9
1995	414 509.8	0.0	3 021 415.4	0.0	0.0	3 435 925.2

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA (EXCLUDING SASKATCHEWAN)

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1996	347 375.5	0.0	4 160 042.6	0.0	0.0	4 509 418.1
1997	452 591.1	0.0	4 513 292.7	0.0	0.0	4 965 883.8
1998	472 596.9	0.0	3 685 402.7	0.0	0.0	4 157 999.6
1999	436 274.1	0.0	2 831 805.3	0.0	0.0	3 268 079.4
2000	571 545.2	0.0	2 192 760.8	0.0	0.0	2 764 306.0
2001	485 424.0	0.0	2 552 309.7	0.0	0.0	3 037 733.7
2002	647 534.6	0.0	3 455 938.3	0.0	0.0	4 103 472.9
2003	849 222.0	0.0	2 906 207.9	0.0	0.0	3 755 429.9
2004	922 192.1	0.0	3 036 692.6	0.0	0.0	3 958 884.7

N/A - Data not available. Exports to Alberta for the 1964-1981 period are not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

SASKATCHEWAN CRUDE OIL EXPORTS TO CANADA
(EXCLUDING SASKATCHEWAN)

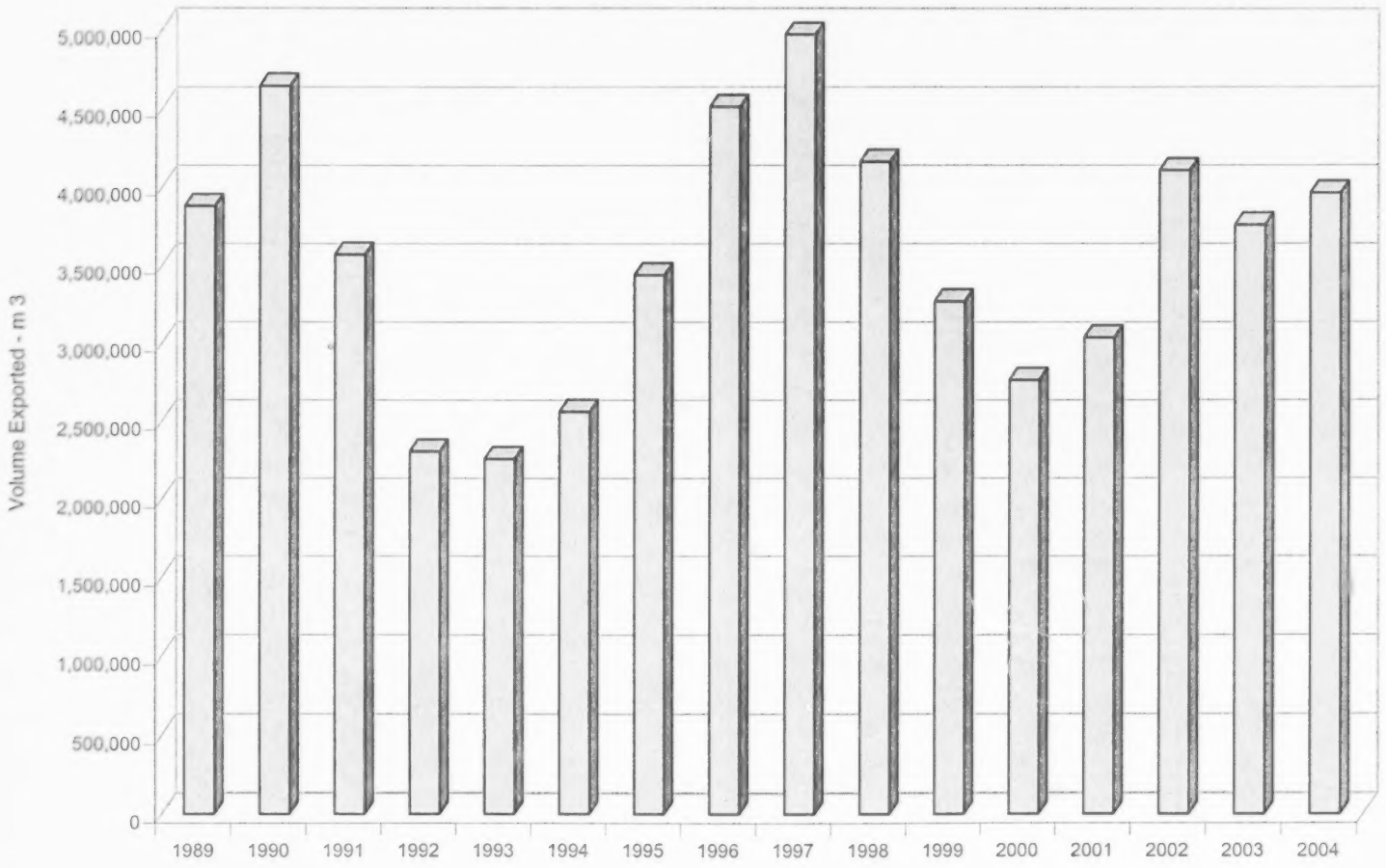


Table 2 - 1 - 8

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1945	0.0
1946	0.0
1947	0.0
1948	48 538.0
1949	40 761.1
1950	55 895.2
1951	71 056.1
1952	58 357.2
1953	63 636.6
1954	485 801.8
1955	943 171.0
1956	1 104 903.1
1957	828 314.8
1958	609 825.0
1959	328 802.3
1960	N/A
1961	N/A
1962	N/A
1963	N/A
1964	N/A
1965	N/A
1966	N/A
1967	N/A
1968	N/A
1969	N/A
1970	N/A
1971	N/A
1972	295 829.1
1973	243 560.8
1974	191 572.6
1975	296 017.1
1976	380 970.1
1977	343 440.5
1978	118 572.0
1979	411 671.1
1980	278 676.3
1981	96 456.7
1982	93 105.0
1983	163 708.8
1984	239 920.9
1985	351 547.5
1986	859 624.8
1987	518 081.2
1988	527 167.1
1989	838 512.3
1990	1 427 595.1

Table 2 - 1 - 8 (continued)

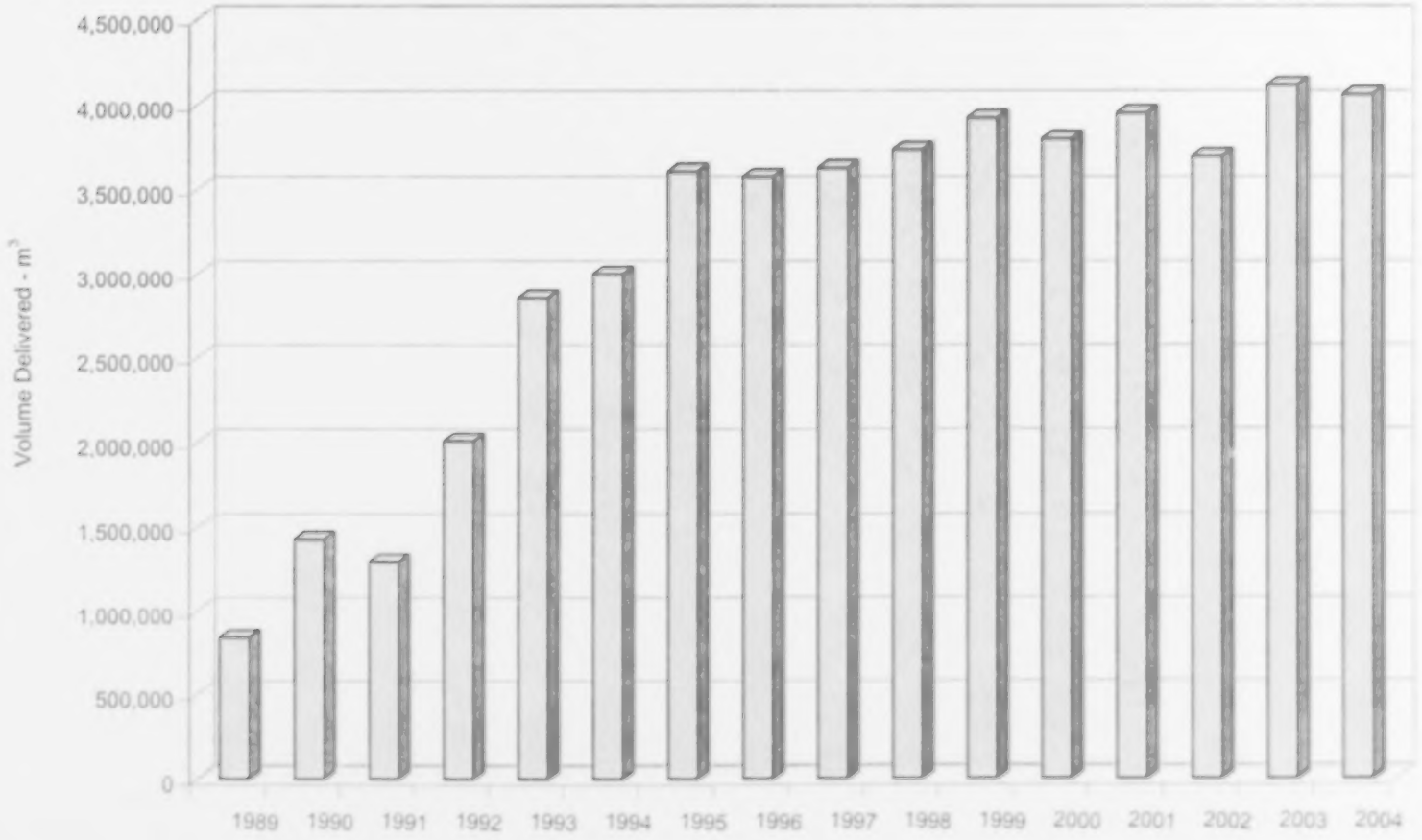
HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1991	1 293 174.4
1992	2 006 641.6
1993	2 857 691.6
1994	3 000 283.7
1995	3 606 583.6
1996	3 577 115.9
1997	3 627 674.5
1998	3 734 537.8
1999	3 922 024.9
2000	3 800 586.1
2001	3 950 349.8
2002	3 696 154.4
2003	4 112 557.7
2004	4 058 850.5

N/A - Data not available.

Volume are adjusted to reflect only the Saskatchewan produced crude component of deliveries to Saskatchewan refineries and upgraders. Volumes do not reflect the receipt of Alberta crude oil into Saskatchewan refineries/upgraders.

SASKATCHEWAN PRODUCED CRUDE OIL DELIVERED TO SASKATCHEWAN REFINERIES AND UPGRADERS



Graph 2 - 1 - 8

Table 2 - 1 - 9

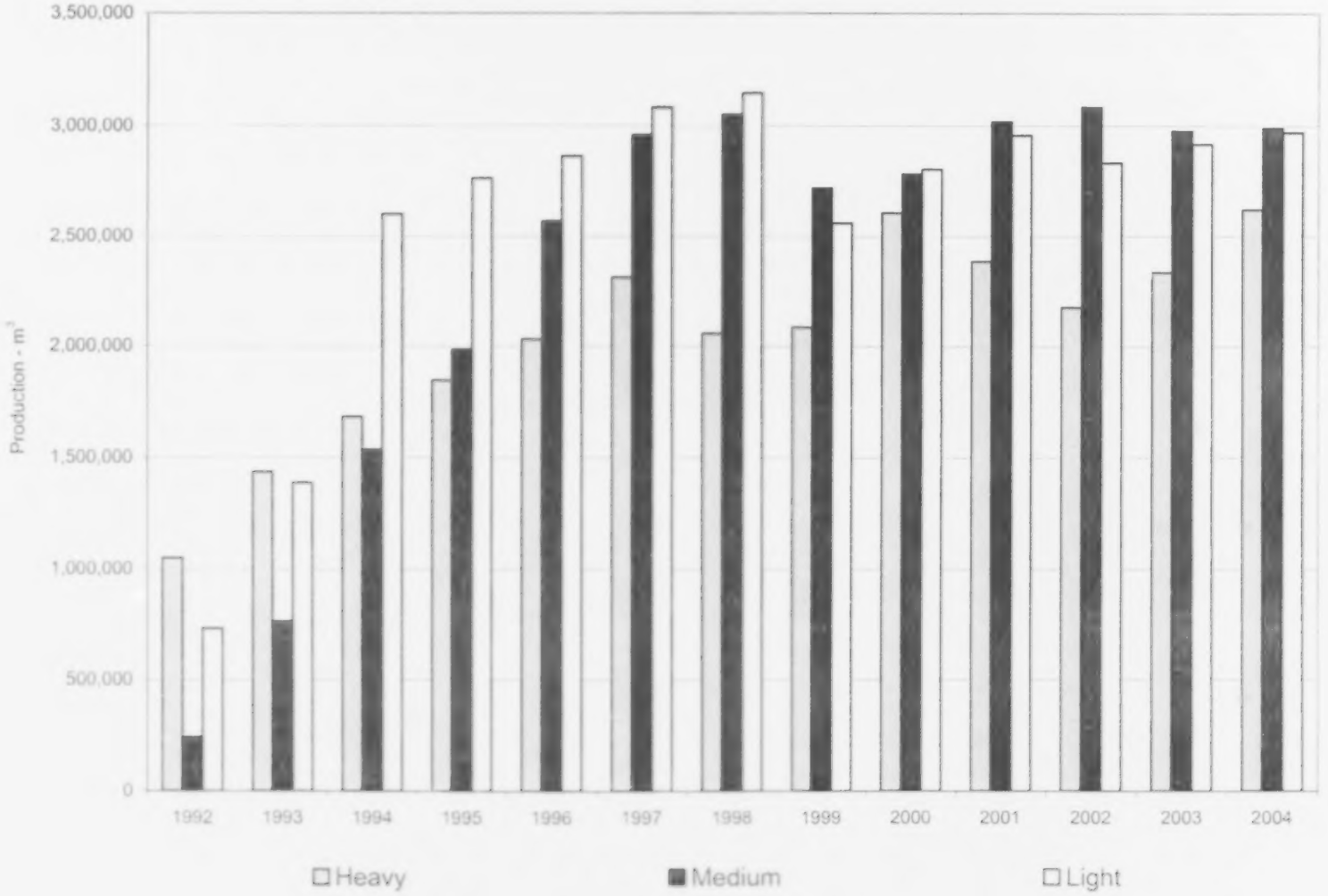
HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 963	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 165 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582
2001	1 736 399	647 595	388	410 940	2 605 898	2 956 556	8 357 776
2002	1 658 987	513 108	309	374 087	2 707 109	2 833 081	8 086 682
2003	1 777 264	554 439	316	337 832	2 637 433	2 915 709	8 222 993
2004	2 084 186	536 141	366	305 156	2 684 257	2 968 834	8 578 941

Note: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-10, Historical Summary of Crude Oil Production By Area & Crude Type.

HORIZONTAL WELL CRUDE OIL PRODUCTION



Graph 2 - 1 - 9

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Total Province
1945	2 623.4	0.0	0.0	0.0	0.0	0.0	2 623.4
1946	21 753.7	0.0	0.0	0.0	0.0	0.0	21 753.7
1947	82 743.8	0.0	0.0	0.0	0.0	0.0	82 743.8
1948	133 771.8	175.2	0.0	0.0	0.0	0.0	133 947.0
1949	123 992.3	0.0	0.0	0.0	0.0	0.0	123 992.3
1950	165 055.5	0.0	0.0	0.0	0.0	0.0	165 055.5
1951	196 019.3	2 106.8	0.0	0.0	0.0	0.0	198 126.1
1952	220 216.8	45 228.3	19.4	3 307.1	0.0	763.5	269 535.1
1953	238 246.0	123 847.1	3 978.8	55 864.7	1 550.5	20 057.6	443 544.7
1954	268 073.9	183 038.6	136 268.8	196 921.7	11 811.9	65 322.4	861 437.3
1955	292 167.9	269 563.8	281 491.7	657 127.7	161 425.7	137 021.1	1 798 797.9
1956	259 299.1	326 256.0	257 978.6	1 326 378.4	826 941.4	352 550.6	3 349 404.1
1957	219 605.0	266 041.3	244 456.3	1 601 155.4	2 485 932.9	1 040 412.9	5 857 603.8
1958	175 343.9	172 788.5	229 035.1	1 814 046.9	3 212 921.8	1 487 299.5	7 091 435.7
1959	191 852.7	198 630.0	249 620.4	1 993 890.5	3 464 763.3	1 439 950.8	7 538 707.7
1960	163 824.1	144 416.4	288 065.5	1 932 742.1	3 254 912.2	2 464 705.0	8 248 665.3
1961	149 122.2	122 658.2	354 177.2	1 981 032.0	3 481 042.4	2 788 407.1	8 876 439.1
1962	152 194.3	115 857.2	403 713.5	2 546 749.7	3 790 712.2	3 229 867.5	10 239 094.4
1963	207 812.2	107 070.3	440 288.5	2 874 267.9	4 101 083.6	3 600 163.7	11 330 686.2
1964	307 520.3	112 591.0	442 450.8	3 548 506.6	4 995 031.9	3 529 828.1	12 935 928.7
1965	405 989.7	92 181.8	424 399.1	3 933 265.1	5 072 187.3	4 021 903.8	13 949 926.8
1966	531 354.8	145 716.6	424 429.6	4 249 442.9	5 214 877.3	4 241 044.3	14 806 865.5
1967	724 682.1	249 398.9	447 956.1	3 952 620.0	5 318 364.3	4 009 972.2	14 702 993.6
1968	876 591.8	325 768.6	467 505.2	3 895 014.6	5 195 863.4	3 838 691.6	14 599 435.2
1969	960 299.8	331 012.8	496 291.5	3 587 427.1	4 887 315.9	3 625 303.1	13 887 650.2
1970	1 142 512.3	285 617.9	531 515.7	3 955 700.5	4 772 642.6	3 532 174.5	14 220 163.5
1971	1 405 441.1	365 099.9	506 677.9	3 828 231.8	4 584 652.2	3 369 178.8	14 059 281.7
1972	1 556 859.2	359 086.3	525 955.0	3 661 483.7	4 429 668.8	3 235 079.2	13 768 132.2
1973	1 780 732.7	403 680.6	528 302.3	3 678 759.3	4 176 235.8	3 060 762.2	13 628 472.9
1974	1 727 632.9	414 900.6	480 621.6	2 800 889.0	3 852 494.1	2 451 038.1	11 727 576.3
1975	1 635 097.1	406 918.7	447 901.6	1 381 898.5	3 427 684.0	2 081 273.8	9 380 773.7

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Total Province
1976	1 231 901.6	363 937.6	420 482.7	1 521 881.2	3 175 022.3	2 175 709.5	8 888 934.9
1977	1 514 461.3	332 320.4	410 083.6	2 370 534.2	3 017 110.8	2 098 410.7	9 742 921.0
1978	1 641 615.8	357 243.9	413 922.7	2 431 414.9	2 811 454.1	1 972 784.7	9 628 436.1
1979	1 879 747.9	346 256.5	429 139.4	2 193 060.4	2 643 515.5	1 880 534.8	9 372 254.5
1980	1 992 906.6	391 666.4	492 635.9	1 972 821.1	2 600 384.7	1 883 938.4	9 334 353.1
1981	2 039 217.9	563 899.0	490 289.4	1 309 945.5	1 604 275.1	1 383 915.7	7 391 542.6
1982	2 050 696.5	671 060.6	486 148.9	1 421 749.9	1 927 014.8	1 546 801.4	8 103 472.1
1983	2 476 505.9	731 327.5	671 497.3	1 622 438.0	2 502 345.2	1 536 604.4	9 540 718.3
1984	2 786 320.6	801 076.3	953 738.8	1 811 365.6	2 711 074.8	1 743 156.7	10 806 732.8
1985	3 066 873.7	773 111.2	1 223 682.6	1 782 198.7	2 950 003.4	1 819 823.5	11 615 693.1
1986	2 965 026.8	768 154.6	1 216 340.3	1 757 370.9	3 119 845.1	1 883 469.6	11 710 207.3
1987	2 866 287.1	832 108.7	1 040 402.8	1 899 416.3	3 181 602.9	2 269 395.9	12 089 213.7
1988	2 829 075.0	859 651.5	1 066 954.0	1 980 610.9	3 297 761.1	2 246 788.0	12 280 840.5
1989	2 572 404.5	850 681.1	921 514.9	1 992 880.3	3 192 369.3	2 172 775.5	11 702 625.6
1990	2 814 162.1	979 021.8	816 788.4	1 984 477.5	3 468 470.7	2 191 310.1	12 254 230.6
1991	2 836 878.3	1 034 482.8	762 680.8	2 042 250.3	3 474 822.9	2 268 914.5	12 420 029.6
1992	3 387 382.9	1 210 538.1	736 280.0	2 032 095.7	3 627 032.6	2 375 561.7	13 368 891.0
1993	3 802 996.4	1 469 332.4	750 855.2	2 094 220.1	4 071 587.1	2 786 740.0	14 975 731.2
1994	4 237 354.4	1 610 514.4	772 818.8	2 141 529.8	4 955 751.3	3 476 172.0	17 194 140.7
1995	4 815 608.4	2 092 813.3	795 761.1	2 324 116.5	5 003 163.2	3 715 808.5	18 747 271.0
1996	5 561 673.8	2 589 474.2	747 572.4	2 682 100.8	5 139 427.8	4 215 594.2	20 935 843.2
1997	6 440 733.5	3 370 654.1	736 264.0	3 095 072.4	5 472 246.6	4 341 798.2	23 456 768.8
1998	5 818 010.0	3 562 514.1	675 175.3	3 345 059.7	5 437 368.1	4 316 104.1	23 154 231.3
1999	6 200 391.8	3 147 910.6	574 515.6	3 250 732.3	4 712 789.9	3 822 731.7	21 709 071.9
2000	8 433 271.3	3 155 402.7	561 360.5	3 323 065.9	4 910 921.6	3 861 070.0	24 245 092.0
2001	9 212 287.3	3 004 519.6	559 939.0	3 079 694.7	4 871 574.8	4 023 492.4	24 751 507.8
2002	9 698 086.7	2 642 170.7	571 580.5	2 861 899.1	4 566 972.9	4 074 758.3	24 415 468.2
2003*	10 179 225.8	2 474 826.1	565 554.3	2 630 049.7	4 519 268.2	3 963 163.1	24 332 087.2
2004	10,786,886.9	2,296,574.3	552,967.4	2,483,339.4	4,513,046.3	3,952,998.8	24 585 813.1

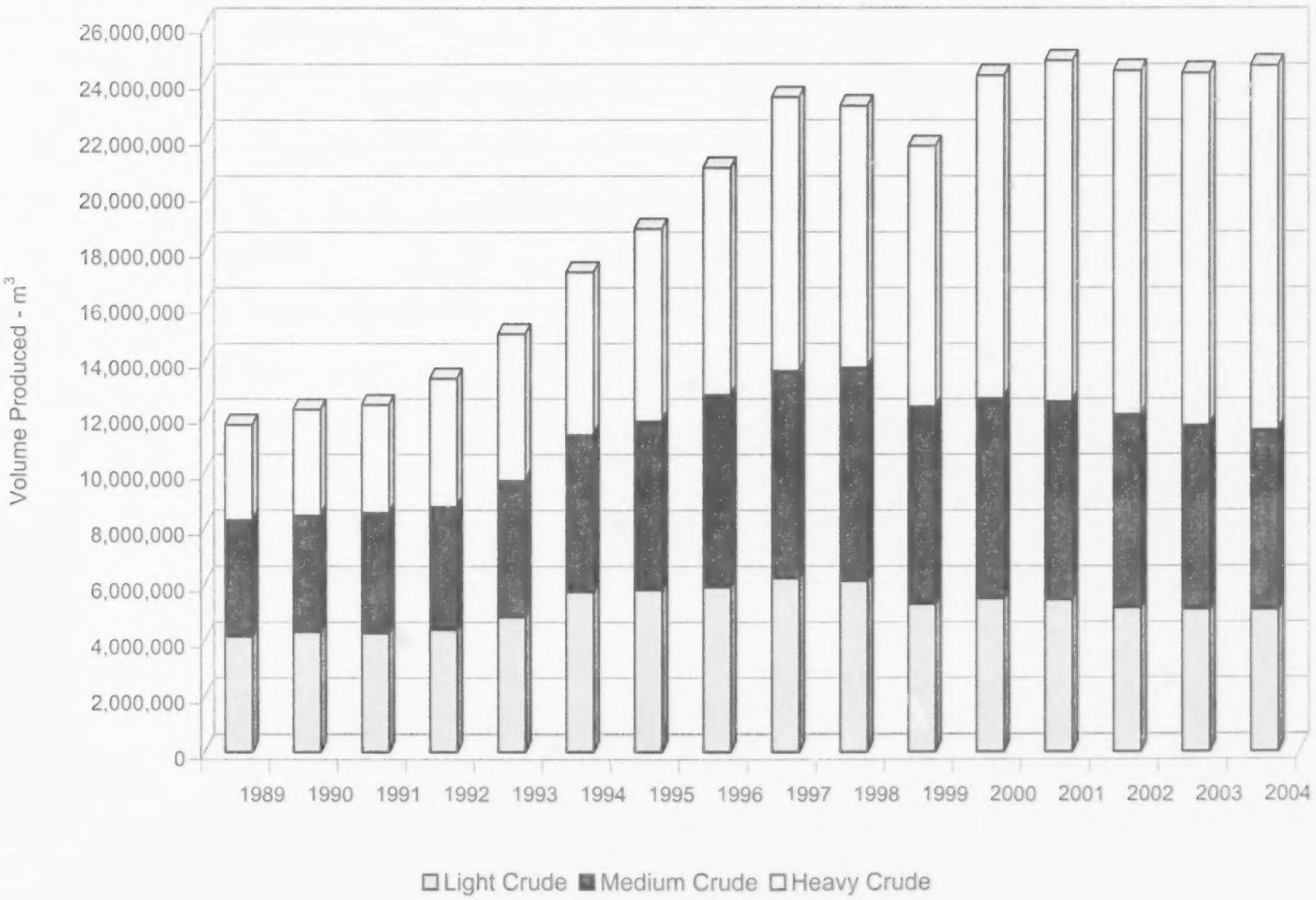
Crude oil production from both oil and gas wells.

This table replaces former Table 2 - 1 - 9 Historical Summary of Crude Oil Production by Type of Crude.

* Revised

Table 2 - 1 - 10 (continued)

SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE



Graph 2 - 1 -10

Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

(Thousand Cubic Metres)

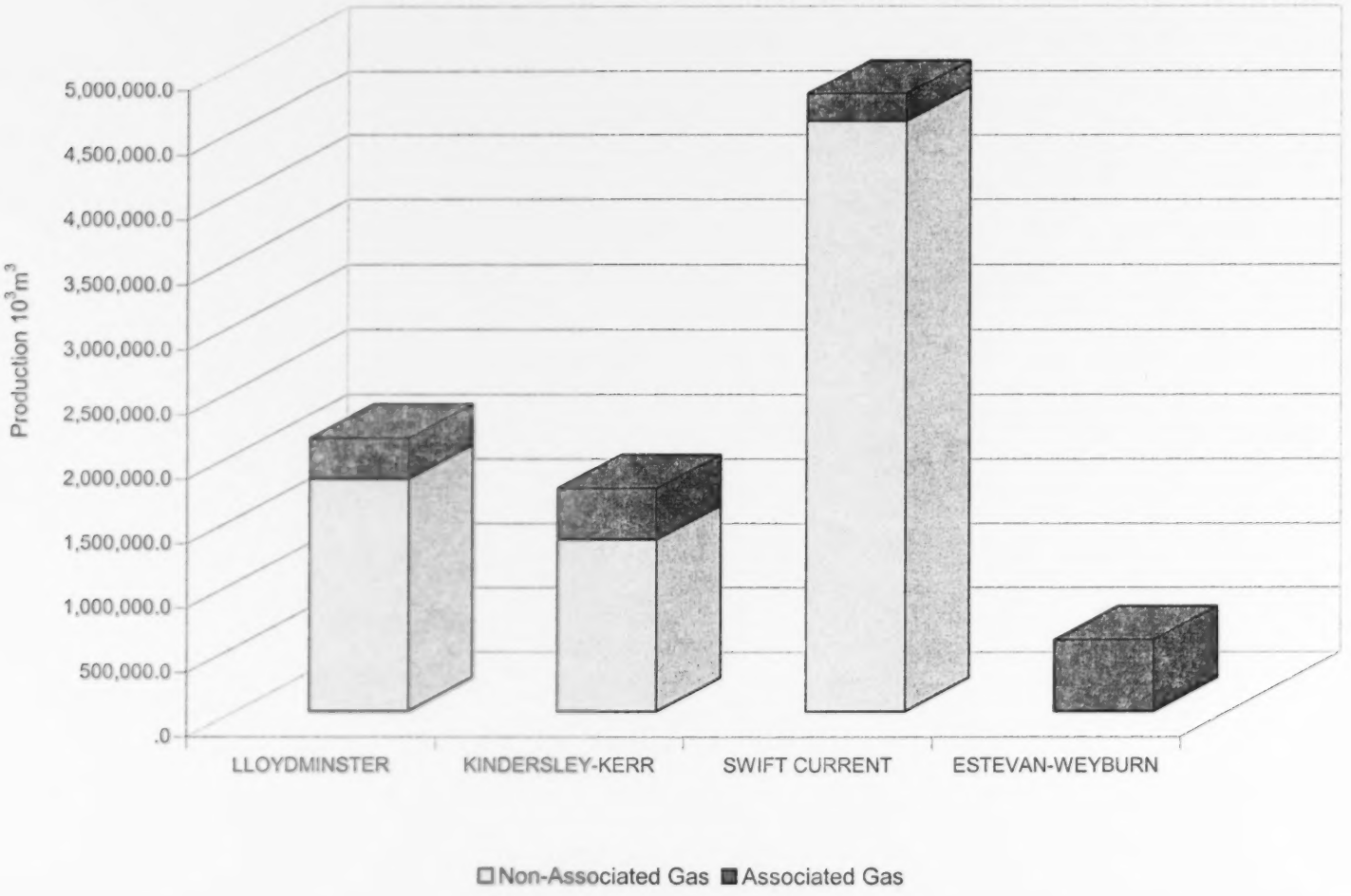
2004	LLOYDMINSTER Area 1 Heavy	KINDERSLEY-KERROBERT Area II Light	KINDERSLEY-KERROBERT Area II Heavy	SWIFT CURRENT Area III Medium	ESTEVAN-WEYBURN Area IV Light	ESTEVAN-WEYBURN Area IV Medium	PROVINCIAL TOTAL
January	28 222.0	10 453.8	22 501.9	17 514.8	34 366.0	11 022.1	124 080.6
February	27 430.3	10 194.3	21 895.3	17 229.8	32 927.6	10 207.0	119 884.3
March	29 949.1	11 048.3	24 935.7	18 967.6	35 920.7	11 229.7	132 051.1
April	30 991.8	10 934.1	21 681.0	17 268.2	34 404.0	10 685.9	125 965.0
May	38 066.8	11 089.3	23 085.2	17 685.9	33 753.6	10 795.8	134 476.6
June	49 079.8	10 440.8	21 320.5	16 497.9	32 923.2	10 764.1	141 026.3
July	51 769.4	10 941.1	20 878.1	17 108.8	33 904.4	10 976.4	145 578.2
August	55 264.6	10 891.3	21 352.7	16 870.8	35 027.9	11 197.2	150 604.5
September	57 360.3	10 770.1	24 428.1	16 230.4	34 476.6	10 927.3	154 192.8
October	61 343.7	11 411.3	22 682.0	16 773.3	35 663.5	11 268.3	159 142.1
November	64 373.7	12 236.6	23 521.2	15 919.5	33 938.9	11 199.2	161 189.1
December	64 453.5	12 081.3	24 617.0	15 529.5	35 435.3	11 284.7	163 401.3
YEARLY TOTAL	558 305.0	132 492.3	272 898.7	203 596.5	412 741.7	131 557.7	1 711 591.9

MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

(Thousand Cubic Metres)

2004	LLOYDMINSTER Area 1	KINDERSLEY-KERR Area II	SWIFT CURRENT AREA III	ESTEVAN-WEYBURN Area IV	PROVINCIAL TOTAL
January	155 355.4	100 142.7	384 900.4	28.8	640 427.3
February	143 744.0	93 612.3	362 592.2	24.1	599 972.6
March	157 321.8	111 432.8	395 975.3	27.7	664 757.6
April	151 472.2	109 677.9	379 489.5	54.5	640 694.1
May	153 087.6	108 806.8	392 639.9	86.3	654 620.6
June	144 826.2	104 346.8	370 319.7	84.7	619 577.4
July	151 075.9	105 863.4	383 011.5	68.8	640 019.6
August	147 706.5	110 080.0	382 512.5	63.9	640 362.9
September	143 588.9	112 927.7	369 492.1	89.6	626 098.3
October	151 642.4	123 833.7	385 282.0	87.6	660 845.7
November	147 792.9	121 727.2	375 586.9	80.0	645 187.0
December	153 635.6	130 027.4	385 553.0	78.0	669 294.0
YEARLY TOTAL	1 801 249.4	1 332 478.7	4 567 355.0	774.0	7 701 857.1

NATURAL GAS PRODUCTION BY AREA - 2004



Graph 2 - 2 - 1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	32.3	43.8	6.8	34.6	17.3	22.6	33	76	48.6	67.4	39.4	62.9	484.7	8 091.0
THE ABERFELDY UNIT	22.5	16.1	17.2	11.2	10.4	7.4	8.1	6.7	9.2	7.9	9.2	9	134.9	228 099.6
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	29	27.3	32.1	30.6	35	38.9	29.2	41.7	33.1	28.6	32.5	33.4	391.4	8 398.3
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	52.9	102.5	108.8	62.7	48.3	66.4	59.4	103.1	58.2	53.5	5.3	17.9	739	3 712.0
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	228.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	335.7	73.9	293.3	168.8	140.4	212.5	407.5	343.2	731.2	523.3	370.1	271.3	3 871.2	6 456.6
SOUTH EPPING UNIT NO.1	372.6	84.8	219.2	128.5	109.7	153	352.6	248.8	557.8	531.3	508.9	426.3	3 693.5	6 380.5
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	48.7	43	31.7	56.8	70.4	34.2	40.8	39.2	43.3	63.6	50.7	75.1	597.5	666.7
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	4.3	4.1	0	16.6	11	158.7	179.7	146.5	183	207.2	220.7	190.7	1 322.5	1 324.4
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	0	0	0	0	0	44.6	51.8	44.5	54.1	20.4	15.7	31.9	263	263
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	79.6	60.1	74.5	74	57.8	62.9	50.4	54.6	41	52.5	63.5	32.7	703.6	770.9
GOLDEN LK S SPARKY														
GOLDEN LK SO. VOL UNIT	92.7	117.2	2	0	0	32.9	90.5	94.8	52.1	90.9	75.4	60.9	709.4	3 236.3
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	141.5	130.7	0	117.4	120.2	127.1	104.6	135.9	123.3	88	87.2	124.6	1 300.5	36 949.6

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	126.8	142.1	153.6	121.8	127	145.3	149.8	125.6	102.3	222.2	225.8	146.5	1 788.8	8 908.7
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	58.5	81.7	72.4	76.5	54.5	73.6	74.5	49	32.2	28.1	43.7	30.5	675.2	17 929.5
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	0	0	0	0	0	0	0	0	0	2.3	0	0.5	2.8	1 050.7
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	14.9	11.4	13.7	12.6	11.6	13.6	10.6	12.4	54.7	58.3	43.7	52.8	310.3	30 832.3
MARSDEN S SPKY V UNIT 2	0	0	0	0	0	0	0	0	52	65	70.9	58.3	246.2	5 183.0
MARSDEN S SPKY V UNIT 3	6.3	8.7	5.4	3.5	4.2	6.3	8.3	7	7.2	5.9	9.3	8.3	80.4	5 714.1
MARSDEN S SPKY V UNIT 4	0	0	0	0	0	0	0	0	21.7	57.9	35.6	44	159.2	159.2
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	299.9	301.4	257.6	325.4	47.9	61.1	38.5	13.3	32.1	50.7	128.5	180.3	1 736.7	9 016.2
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	458.4
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	2 397.2
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	0	0	0	0	0	8	11.6	0	0	0	0	0	19.6	19.6
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	822.5
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	1 103.7
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	1.2	1.5	1.7	2.5	2.3	2.1	1.8	1.8	1.9	1.7	14.7	12.5	45.7	5 487.3
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	1 084.7
TANGLEFLAGS VOL UNIT 4	11.8	14.1	0	0	0	0	0	0	0	0	0	0	25.9	3 655.6

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	2.3
COMMINGLED MANNVILLE														
BIG GULLY VOL UNIT 1	21.6	33.9	20.2	6.8	25.6	25.6	26.2	48.7	40.1	31.6	25.8	25.1	331.2	2 248.6
LONE ROCK VOLUNTARY UNIT	0	0	0	0	0.6	0	0	0	0	0	0	0	0.6	19.3
TOTAL UNITS	1 752.8	1 298.3	1 310.2	1 250.3	894.2	1 296.8	1 728.9	1 592.8	2 279.1	2 258.3	2 076.6	1 895.5	19 633.8	400 670.0
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	25	28.6	24.5	21.5	0	0	6	0	5.8	0	0	0	111.4	5 376.3
ABERFELDY SPARKY	171.8	233.3	207.1	176.1	513.3	622.1	592.5	361	257.4	209.5	163.4	163.9	3 671.4	28 576.8
BALDWINTON SPARKY	193.2	211.1	218.5	214.1	246.3	261.5	303.1	290	220.5	568.7	904.7	734.9	4 366.6	20 710.4
BIG GULLY EAST GP	147.7	142	86.3	131	374.2	323.9	338.6	417.7	433.4	474.7	465.6	471.8	3 806.9	10 750.6
BIG GULLY EAST LLOYD	0	0	0	0	0	0	0	5.8	0	0	5.9	3	14.7	609
BIG GULLY EAST MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	305.8
BIG GULLY EAST MCLAREN	24.6	48.1	15.4	21.9	32.4	19.5	6.4	12.1	8.1	4.8	13.2	4.6	211.1	477.9
BIG GULLY EAST SPARKY	224	229.3	257.3	172.8	403.4	551.9	533.4	415	319.8	435	457.3	555.8	4 555.0	21 582.9
BIG GULLY EAST WASECA	0	0	0	3.1	39.9	38.6	56.8	89.6	119.3	108.3	160.9	153.9	770.4	2 874.5
BIG GULLY MCLAREN	1	0.8	0.2	0.2	0	0	0	0	0	2.9	3.5	1.2	9.8	2 815.8
BIG GULLY N LLOYD	0	0	0	0	0	13.1	8.8	13.6	4.7	9.5	9.7	6.4	65.8	161
BIG GULLY N MCLAREN	0	0	0	0	0	37.4	46.7	33	41.8	38	33.5	41.5	271.9	271.9
BIG GULLY N SPARKY	302.6	282.5	347.1	295.7	341.1	415.8	346.7	357.3	332.1	329.5	337.2	437.3	4 124.9	11 964.5
BIG GULLY SPARKY	372.3	355.5	369.3	298.8	386.5	416	360.5	722.6	849.3	808.8	741.9	972.7	6 654.2	37 118.3
BIG GULLY WASECA	43.3	39.1	57.3	58.3	62	47.6	45.5	60.1	60.3	46.5	28.2	32.1	580.3	3 348.1
BOLNEY COLONY-MCLAREN	188.5	456.8	415.9	489	610.1	697.6	784.9	630.4	535.9	474.4	372.8	402	6 058.3	8 020.0
BUZZARD LLOYDMINSTER	0	0	0	0	3.4	0	3.6	1.8	1.6	1.5	1.7	0	13.6	451.4

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BUZZARD N GP	0	0	0	0	0	0	0	0	0	0	0	0	0	0.9
BUZZARD N LLOYDMINSTER	0	0	0	0	30.7	46.5	21.5	21.8	23.7	30.6	26.3	26.2	227.3	320.7
BUZZARD N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	31.6
BUZZARD N SPARKY	0	0	0	0	196.8	254.9	49.8	58.1	48.5	69.3	54.4	61.5	793.3	3 590.4
CARRUTHERS CUMMINGS	30.9	29.4	14.4	28.9	7	3.2	0	461.9	447.9	434.8	429.4	416.3	2 304.1	3 379.2
CELTIC G.P.	51.8	678.3	804.5	932.7	946.3	1 041.5	1 119.0	1 105.9	1 235.9	1 145.2	935.9	989.8	10 986.8	15 515.6
CELTIC MANNVILLE	210.2	218.5	191.3	282.5	342.4	422.5	519.4	525.2	393	504	576.1	533.6	4 718.7	58 330.7
CELTIC MCLAREN	12.8	34.8	34.9	18.6	13.7	15	22.8	21.9	14.6	37.7	164.6	152.1	543.5	5 168.9
CELTIC SPARKY	41.4	33.7	40.5	43.9	78.6	75.8	126.2	131	127.4	273.8	281.7	267.5	1 523.5	11 066.2
CELTIC WASECA	1 211.7	1 143.3	959.4	1 192.9	1 198.8	1 415.6	1 602.1	1 696.2	1 584.3	2 777.5	3 081.0	2 854.2	20 719.0	85 232.8
DEE VALLEY E MANNVILLE	77.1	104.4	50.3	100.2	71.2	137.4	111.5	87.6	138.5	245.2	328.3	276.1	1 727.8	5 295.2
DEE VALLEY EAST SPARKY	165.2	155.3	134.3	172.1	147	343.2	284.2	240.4	230.9	199.4	198	190.7	2 460.7	9 863.5
DEE VALLEY EAST WASECA	190.9	173.2	184.3	164.6	116.7	301.7	264	291.1	201.5	471.6	624.5	541.8	3 525.9	23 454.6
DEE VALLEY SOUTH WASECA	61.8	55.2	39.6	64.7	74.9	5.5	5.7	5.7	75.9	60.7	51.9	59.2	560.8	3 083.7
DEE VALLEY WASECA	319.2	348.8	290.2	262.6	350.5	468.9	487.5	446.2	465.4	417.6	597.6	515.4	4 969.9	47 073.1
DULWICH E GP	0	0	0	0	0	0	0	0	0.2	0.2	0.4	0.8	1.6	1.6
DULWICH E SPARKY	0	0	0	0	0	0	0	2.6	5.5	1.8	1.9	1.4	13.2	13.2
DULWICH GP	0	0	0	0	0	0	40.8	62.4	44.7	99.5	140.3	52	439.7	439.7
DULWICH NORTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	804.7
DULWICH SPARKY	0	0	0	0	0	0	10.3	5.3	13.6	7.1	11.8	10	58.1	13 851.5
EAR LAKE WASECA	0	0	0	0	1	1	3	3	4	4	6	6	28	28
EDAM NORTH LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	1.2
EDAM NORTH SPARKY	0	0	0	0	0	2.6	1.9	2.1	2.6	2.2	2.4	2.6	16.4	20.3
EDAM NORTH WASECA	46.6	47.5	48.8	33.8	30.3	53.2	59.2	66.7	60.7	63.8	67.2	45.7	623.5	9 936.2
EDAM W MANNVILLE	2.9	4.4	5	5.2	1.8	4.7	0.4	0	1.2	3.3	2.6	4.6	36.1	12 065.6
EDAM WASECA	326.4	283.1	327	301.5	315.8	308	426.7	345.5	402.9	421.9	617.7	593	4 669.5	26 903.1

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EDAM WEST SPARKY/G.P.	18.5	17.5	19.1	14	7.5	11.5	9.1	8.6	2.5	5.1	4.9	6	124.3	34 915.3
EDAM WEST WASECA	20.2	18.5	23.7	26.7	24.6	163.1	160	120.1	27.4	39.1	20	19.8	663.2	18 461.2
EPPING G.P.	371.4	312.3	367.9	291.3	264.9	384.2	296.9	326.9	270.3	340	347	293.8	3 866.9	12 792.2
EPPING MANNVILLE	239.8	141.3	275.4	569	483.8	421.5	571	581.6	522.6	564.5	542.6	382.1	5 295.2	25 601.2
EPPING S SPARKY	188.4	152.9	196.6	183.8	191.9	355.1	417.8	372.4	865.7	993.4	1 219.9	1 133.0	6 291.1	10 309.9
EPPING SPARKY	662.5	768.7	513.3	723.2	1 008.4	1 552.2	1 239.7	1 060.0	1 087.8	1 468.9	1 523.1	1 740.8	13 368.6	49 714.4
EVESHAM NORTH MANNVILLE	242.1	96.4	129.4	125.5	163.6	126.7	161.4	127.8	96.5	146	285.8	315.5	2 016.7	9 055.9
EVESHAM NORTH MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 076.3
EVESHAM NORTH SPARKY	45.6	13.1	26	27.8	55.2	42.5	78	65.9	73.5	43.1	37.8	58.1	566.6	3 448.4
EVESHAM SPARKY	395	411	715.7	825.8	656	572.3	609.1	504.3	613.3	607.5	421.4	559	6 893.4	22 317.2
EYEHILL CUMMINGS/DINA	36.6	27.9	22.1	5.9	0	0	0	0	0	4.8	37.5	91.6	226.4	2 551.0
EYEHILL N CUMMINGS	90	89.8	125.8	108.9	125.6	132.7	121.6	115.9	54.5	125.3	62.8	0.8	1 153.7	7 363.2
EYEHILL N SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	575.3
EYEHILL SPARKY	110.3	84	102.3	70	0	3.1	5.6	6.7	5.7	0.9	3.4	2.6	394.6	1 327.4
FOREST BANK MANNVILLE	58	57.3	43.9	41	39.7	53.6	140.7	133.4	161.6	166	163.4	152.3	1 210.9	1 654.3
FOREST BANK SPARKY	274.7	233.2	335	744.5	733.2	969.6	981	1 441.7	2 431.1	1 836.2	1 927.4	2 056.7	13 966.5	27 057.2
FOREST BANK WASECA	72.1	31.8	73.1	73.2	61.4	133.7	131.6	412.2	399.2	364.7	326.3	243.1	2 342.4	16 315.4
FREEMONT MANNVILLE	0	0	0	1.6	0	0	0	0	0	0	0	0	1.6	330.1
FREEMONT SOUTH COLONY	627.5	690.6	1 147.1	1 060.9	998.1	969.6	849.1	878	750.4	637.9	715.6	669.5	10 094.3	19 854.0
FREEMONT SPARKY	54.2	16.4	30.8	63.5	9.6	57.7	37	49.5	20.5	17.1	11.9	11.6	379.8	5 196.1
FREEMONT WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 294.6
FREEMONT WEST SPARKY	147.3	144.2	153.1	137.4	183.7	940.1	938.4	928.6	973	932.7	992.5	935.3	7 406.3	9 173.7
FURNISS SPARKY	38.6	23.7	1.3	41.6	0.6	3.4	12.7	22.4	32.2	38.7	41.9	31.2	291.3	3 753.1
GOLDEN LAKE N MANNVILLE	0	0	0	0	43.3	57.2	27.9	28.1	25.9	23.7	24.8	25	255.9	281.3
GOLDEN LAKE S MANNVILLE	0	0	0	0	0	12.3	5.1	5.3	6.1	9.2	9.2	7.5	54.7	56
GOLDEN LK N SPARKY	0	0	0	0	79.4	115.2	71.8	63.8	49.1	43.4	32.9	43.9	499.5	509.6

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BY POOL, UNIT AND AREA - ASSOCIATED

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GOLDEN LK N WASECA	0	0	0	0	59.8	51.5	18.7	12.2	17.7	18.7	18.2	15	211.8	211.8
GOLDEN LK S SPARKY	0	0	0	0	0	128	106.7	120.4	95.7	82.2	53.7	49.1	635.8	165 735.6
GOLDEN LK S WASECA	0	0	0	0	26.1	35.2	35.5	33.7	46.6	93.4	76.4	88.9	435.8	694.8
GULLY LAKE WASECA	187.8	175.2	177.4	149.2	135.8	186.5	189	217.6	205	363.4	681	634.1	3 302.0	36 399.8
HILLMOND GP	0	0	0	0	15.6	0	0	0	0	0	4.9	7.8	28.3	726.5
HILLMOND SOUTH SPARKY	118.4	82.2	29.9	112.1	108.7	127.8	105.8	102	26.4	26.9	24.2	56.3	920.7	8 764.7
HILLMOND SPARKY	896.2	850.4	815.3	808	957.6	1 143.0	1 050.9	1 050.7	1 203.9	1 127.5	1 072.5	983.5	11 959.5	27 580.6
LANDROSE MCLAREN	18.2	6.2	20.4	2.2	0	5.6	7.8	0	0	8.1	0	0	68.5	2 486.7
LANDROSE WASECA	48.4	12.6	15.4	0	0	0	4.3	3.7	3.5	0	0	0	87.9	6 158.9
LASHBURN EAST WASECA	224	194	270.4	227.1	251.4	213	347.2	345.2	285.4	373.2	322.7	314	3 367.6	5 927.8
LASHBURN MANNVILLE	9.4	22	26	9.9	3.8	11	13.6	38.2	17	21.6	45.7	47.5	265.7	2 972.2
LASHBURN MCLAREN	153.7	175.2	192	100.6	53.7	65.2	47.5	0	25.9	35.8	141.4	214.1	1 205.1	4 532.7
LASHBURN SOUTH MANNVILLE	146.2	35	0	0	0	0	0	36	29.5	20.1	24.3	14.9	306	434.3
LASHBURN SOUTH MCLAREN	50.4	63.5	59.3	54.5	50	46.7	40.9	40.2	61	51.7	64.9	37.5	620.6	1 052.0
LASHBURN SOUTH SPARKY	65.4	63.6	145	79.3	259	308.6	271.1	407.7	480.1	179.9	192	134.7	2 586.4	8 949.7
LASHBURN SOUTH WASECA	283.7	267.8	258.7	81.4	86.5	234.8	400.2	447.8	492.5	530.1	565.1	651.1	4 299.7	32 238.7
LASHBURN SPARKY	447.7	446.5	389.1	646.2	508.5	658.7	757.9	647.3	459.8	465.7	540.4	407	6 374.8	42 417.2
LASHBURN WASECA	23.1	13.6	15.8	115.1	122.9	126.5	139.3	152.1	167.1	137.5	111.1	135.9	1 260.0	8 044.4
LASHBURN WEST SPARKY	688.1	704.3	650	509.4	1 210.2	3 068.3	3 724.5	4 741.6	4 369.8	4 148.0	4 494.4	3 946.5	32 255.1	60 544.7
LLOYDMINSTER SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	2 138.1
LONE ROCK SPARKY	0	0	0	0	0	13.1	80.9	45.2	89.4	62.9	86.6	52.3	430.4	20 121.3
LONG LAKE WASECA	108.1	94.8	98.8	85.5	75.6	55	62.7	60.7	58.9	69.8	75.5	89.5	934.9	4 904.3
LOW LAKE EAST WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	147.2
LOW LAKE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 676.7
MACKLIN SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	409.8
MAIDSTONE MANNVILLE	8.7	4.4	7.3	9	20.9	26.1	25.7	24.1	33.1	49	38.2	33.8	280.3	532.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MAIDSTONE MCLAREN	15.1	11.9	11.1	10.4	13.5	33.9	51.4	41.2	108.5	74.4	87.7	120.2	579.3	1 329.3
MAIDSTONE SPARKY	0	0	0	0	34.5	30.5	51.9	48.6	34.9	40.3	40.9	41.8	323.4	325.8
MAIDSTONE WASECA	0	0	0	0	123.2	106.9	149.5	266.1	254.2	317.2	262.8	303.6	1 783.5	2 443.5
MANITO LK SPARKY	70.2	67.4	83.9	101.8	63.6	41.1	26.5	30.4	31.5	43.4	80.4	84.7	724.9	7 443.9
MARSDEN N SPARKY	172	89.8	129	151.5	198.8	219.5	263.3	284.2	251.1	277.7	350.1	349.2	2 736.2	7 291.6
MARSDEN SOUTH SPARKY	4	3.3	3.6	2.7	2.7	2.4	1.8	3.6	5.7	5.9	3.7	4.5	43.9	897
MARSDEN SPARKY	0	0	0	0	166.1	173.3	133.4	127.9	134.9	138.5	127.7	128.4	1 130.2	1 212.0
MERVIN EAST WASECA	71.9	69.7	61.3	61.1	18.5	62.2	46	33	36.5	52	44.2	54.8	611.2	6 765.7
MERVIN SOUTH WASECA	41.5	45.3	45.6	53.3	57.8	430.7	415.7	410	393.3	425.2	549.3	472.3	3 340.0	4 036.3
MERVIN WASECA	307.1	236.8	265.5	293.5	289.6	508	615.3	598.6	642.9	700.6	698.2	574.2	5 730.3	14 988.9
NEILBURG MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	25.3
NEILBURG MCLAREN	93.5	86.3	96.3	34.6	74.2	98.3	79.2	74.6	283	335.4	377	353	1 985.4	7 713.1
NORTHMINSTER N SPARKY	138.6	99.9	107.9	97.2	189.5	420.5	486.3	385.1	291.5	484.8	530.8	551.8	3 783.9	26 243.2
NORTHMINSTER NORTH G.P.	0	0	0	0	0	0	0	0	0	0	0	0	0	299.2
NORTHMINSTER SPARKY	227	283.9	314	180.5	159	186.3	227.7	231	216.1	406.1	374.1	346.6	3 152.3	17 384.4
PIKES PEAK G.P.	204.9	198	237.5	290.5	296.7	309	307	292.8	154.3	336.9	190.9	191	3 009.5	11 082.0
PIKES PEAK MANNVILLE	0	0	0	3.8	1.9	0	0	4.7	3	4.4	2.5	1.7	22	678.8
PIKES PEAK SPARKY	0	0	0	0	0	8	7.3	6.6	13.2	13.5	8.6	10.3	67.5	135.4
PIKES PEAK WASECA	2 925.9	2 144.2	2 591.4	2 301.9	3 250.3	2 962.6	3 581.2	3 730.2	3 877.4	3 502.2	3 487.3	4 345.7	38 700.3	140 041.3
RUSH LAKE GP	88.9	562.4	645.1	601.9	531.8	449.6	390.1	307.3	388.8	454.1	696	523.4	5 639.4	11 559.3
RUSH LAKE MANNVILLE	79	143.2	142.2	131.6	133	148.2	145.4	130.6	141.2	170.9	152.8	151.9	1 670.0	21 147.2
RUSH LAKE SPARKY	29	35.9	32.3	38.9	42.7	41.9	42.1	46.1	46.7	47.7	92.4	83.4	579.1	3 481.9
RUSH LAKE WASECA	217.9	406.9	370.9	368	351.9	347.2	288.7	349	322.5	337.5	402.9	333.8	4 097.2	28 699.2
RUTLAND CUMMINGS DINA	0	0	0	0	0	0	0	0	3.9	4.7	4.5	4.5	17.6	17.6
SALT LAKE LLOYDMINSTER	54.2	67	57.5	80.9	139.5	193.4	221.5	220	289	225.5	171.7	159.5	1 879.7	61 664.8
SENLAC CUMMINGS DINA	302.4	182.5	199	96.6	224.1	382.5	697.6	1 281.6	978.3	965.3	1 013.6	1 078.6	7 402.1	73 194.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SENLAC LLOYDMINSTER	0	0	0	0	0	0	0	0	270.1	315.4	242.6	216.3	1 044.4	66 747.9
SILVERDALE SPARKY	10.4	9.8	0	0	5.8	6	5.2	9	18.1	18.4	16.7	115.4	214.8	14 253.5
SODA LAKE CUMMINGS	21.6	26.4	13.2	1	25.5	28.6	31.6	63.4	61	58.3	58.9	52.8	442.3	12 897.2
STANDARD HILL N GP	3.1	2.8	3.9	5.6	23.5	51.8	48.4	70.8	65.3	59.4	37.1	53.7	425.4	639.8
STANDARD HILL N SPARKY	53.3	36.4	47.3	38.7	4.3	106.5	107.8	128.3	34.3	55.6	71.8	37.4	721.7	870
STANDARD HILL N WASECA	93.1	273.9	38.4	153.5	156.1	256.4	144.7	198.7	72.7	80.2	73.7	72	1 613.4	6 217.5
STANDARD HILL W MCLAREN	0	0	0	0	20	17.9	17.2	9	19.6	19.1	19.4	12.7	134.9	134.9
STANDARD HILL WASECA	62.3	75.2	65.1	44.5	36.3	38.1	37.8	39.7	30.2	89.1	112.9	77.1	708.3	22 437.7
T FLAGS N LLOYD/CUMMINGS	535.3	322.2	489.2	486	660.4	585.8	657.6	755	827.3	1 229.8	1 105.7	1 024.0	8 678.3	118 599.4
TANGLEFLAGS E MCLAREN	0	0	0	0	0	0	0	0	6.2	0	0.6	2	8.8	3 579.8
TANGLEFLAGS G.P.	217	209.3	437.5	476.3	1 021.7	883.8	858.8	965.2	825.2	915.3	1 410.7	1 627.7	9 848.5	78 314.7
TANGLEFLAGS LLOYD	48.7	36.9	213.4	176.5	247.2	197.7	153	106.7	120.5	150.1	160.1	122.1	1 732.9	15 763.9
TANGLEFLAGS MANNVILLE	310.5	341.9	323.5	626.5	890.6	1 255.8	1 153.2	1 202.2	1 283.8	1 294.0	1 327.6	1 181.4	11 191.0	97 945.8
TANGLEFLAGS MCLAREN	45	51.4	62.2	65.9	83.8	142.3	181.5	270.2	324.5	276.9	300.2	307.9	2 111.8	15 933.1
TANGLEFLAGS NORTH G.P.	51.9	57.2	42.4	85.4	77.8	73.9	61.1	89.9	97.1	66.1	76.1	56.5	835.4	4 733.3
TANGLEFLAGS SPARKY	325	286	449	491.1	954.2	1 079.6	1 046.5	1 053.8	1 065.2	1 030.4	1 267.8	1 403.9	10 452.5	62 148.8
TANGLEFLAGS W LLOYD	179.1	169.3	145.7	149	195.2	155.4	133	105.7	87.2	201.8	159.8	102.1	1 783.3	6 138.5
TANGLEFLAGS W MANNVILLE	97.1	93.6	233.9	265.2	518.5	355.3	543.9	561	517.5	521	489.4	407.5	4 603.9	13 947.5
TANGLEFLAGS W SPARKY	306	272.8	393.5	491.1	573.3	562.6	576	802.8	756.9	981.6	1 073.6	988.8	7 779.0	49 715.1
TANGLEFLAGS WASECA	454.4	470.6	420.1	408.5	496.5	824.4	1 303.2	1 834.8	1 922.0	1 616.2	1 724.8	1 778.0	13 253.5	51 155.9
TANGLEFLAGS WEST G.P.	1 203.0	968.8	916.2	727	1 218.9	1 216.9	1 000.5	704.3	540.6	815.1	601.4	505.6	10 418.3	124 281.4
TANGLEFLAGS WEST MCLAREN	30.1	99.1	44.2	56.6	104.9	380.6	132.5	172.8	298.1	264	245.2	241.4	2 069.5	8 292.3
TURTLEFORD WASECA	0	0	0	0	0	59	70.6	92	45.2	49.1	48.1	39.5	403.5	403.5
UNWIN SPARKY	54.9	68.2	73.5	82	77.6	421.5	390.6	417	442.1	469.5	436.1	344.6	3 277.6	3 323.9
WESTHAZEL EAST MCLAREN	0	0	0	0	0	14.3	14	20.3	20.1	6.2	11	12	97.9	97.9
WESTHAZEL G.P.	93.1	117.6	125.2	112.6	110	94.8	69	78.4	235.2	289.9	313	287.2	1 926.0	4 798.9

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WESTHAZEL MANNVILLE	78.2	56	64.8	51.5	51.8	72.9	77.5	100.8	232.8	246.2	281.1	303.6	1 617.2	16 599.9
WESTHAZEL SPARKY	705.2	588.7	857.8	796.2	824.9	755.5	697.4	512.7	411	409.8	323.8	512.7	7 395.7	54 086.0
WESTHAZEL WASECA	559.2	468.2	850.1	953.9	823.6	692.6	715.8	1 051.5	939.5	1 013.1	926.7	633.5	9 627.7	25 941.7
WINTER CUMMINGS	0	0	0	0	0	0	0	0	137.5	149.9	130.2	130.2	547.8	950.8
WINTER SOUTH CUMMINGS	0	0	0	0	0	0	0	0	24	23.8	21.9	22.9	92.6	106.6
WINTER SOUTH MCLAREN	0	0	0	0	0	0	0	0	0.4	0.4	0.3	0.2	1.3	1.3
MISCELLANEOUS POOLS														
BIRDBEAR	0	0	0	0	0	0	0	0	0	0	0	0	0	10.3
COLONY	217	250.4	57	129.1	137.5	396.9	724	760.2	864.8	644.1	768.6	775.1	5 724.7	28 315.2
COMMINGLED MANNVILLE	588.8	702.7	1 110.7	1 143.2	1 287.3	1 133.8	1 142.8	1 303.4	1 251.5	1 119.5	1 104.7	1 094.1	12 982.5	38 752.0
CUMMINGS	2.5	2.3	1.8	1.5	0	0.5	0.4	0.5	5.8	6.1	6.7	5.9	34	60.9
CUMMINGS DINA	20.9	24.4	15.2	10.7	11.3	12.8	11.2	7.9	8.5	3.7	10	9.8	146.4	159.1
DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
G.P. SAND	346.3	360.4	382.1	353	471.7	567.1	504.7	315.6	236	253.4	286.7	263.2	4 340.2	21 008.1
LLOYDMINSTER	799.2	737.8	802.3	819.6	961.4	988.3	951	1 008.8	982.5	1 159.4	1 372.5	2 455.7	13 038.5	34 979.6
MANNVILLE	19.1	32.4	8.5	25.9	15.4	25.9	22.7	11.1	14.3	15.8	14.6	3.7	209.4	1 898.3
MCLAREN	919	686.2	698.8	621.2	853.7	1 500.0	1 616.7	1 390.6	1 557.9	1 977.6	1 622.0	1 584.8	15 028.5	81 299.3
REX	30	32.4	38.8	44.2	28.2	33.8	26	27.3	55.4	42.8	52.7	31.7	443.3	1 582.2
SPARKY	785.8	881.6	662.3	724.4	1 139.2	2 619.3	2 453.0	2 474.2	2 685.1	3 123.5	3 354.3	3 494.9	24 397.6	72 965.8
WASECA	526.8	505.8	561.2	607.6	666.9	1 190.3	1 223.5	1 280.8	1 415.7	1 600.6	1 601.1	1 623.2	12 803.5	36 215.6
TOTAL NON-UNITS	26 469.2	26 132.0	28 638.9	29 741.5	37 172.6	47 783.0	50 040.5	53 671.8	55 081.2	59 085.4	62 297.1	62 558.0	538 671.2	2 870 081.7
AREA/CRUDE TYPE TOTAL	28 222.0	27 430.3	29 949.1	30 991.8	38 066.8	49 079.8	51 769.4	55 264.6	57 360.3	61 343.7	64 373.7	64 453.5	558 305.0	3 270 751.7
AREA 1 TOTAL	28 222.0	27 430.3	29 949.1	30 991.8	38 066.8	49 079.8	51 769.4	55 264.6	57 360.3	61 343.7	64 373.7	64 453.5	558 305.0	3 270 751.7

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	9.2	11.1	11.3	9.8	11.4	11.3	12.1	10.2	9.1	11.5	9.3	9.1	125.4	47 755.2
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	123.3	130.2	137.5	126	131.3	113.6	130	122.4	90	96.9	78.4	74.3	1 353.9	94 848.8
EAGLE LAKE VIK VOL UNIT	525.7	486.2	514.1	494.9	486	502.8	491.4	473	461.2	545.1	552.7	537.1	6 070.2	281 811.6
GLENEATH S VIK VOL UNIT	4	3	5.2	4.1	6.6	5.6	3.8	2.8	2.3	3.1	5	6	51.5	6 276.9
KIYIU LAKE VIK VOL UNIT	17.1	15.5	17.7	25.5	27.7	27.7	30.6	24.8	19.1	18.3	17.7	15.8	257.5	8 115.7
KIYIU LK VIK VOL UNIT 2	6	6.3	7	7.3	7.4	8.6	0.4	1	10	14.9	9.6	7.5	86	5 245.0
N DODSLAND VIK VOL UN 2	83.7	65.6	77.8	64.9	79.6	73	74.6	67.9	65.1	71.1	75.4	60.4	859.1	53 893.7
N DODSLAND VIK VOL UNIT	144.1	132.6	155.8	155.8	174.4	148.5	150.2	151.2	135.1	142.6	131.9	137.7	1 759.9	223 578.8
THE GLENEATH UNIT	677	676.2	696.1	650.7	573.1	625.7	645.7	621.4	633.8	647.2	597.8	613.4	7 658.1	268 330.2
EUREKA VIKING														
THE NORTH EUREKA UNIT	121.6	108.6	97.3	100	107.9	79.8	84.9	80.6	82.2	82.3	103.5	114.1	1 162.8	258 452.9
THE SOUTH EUREKA UNIT	116.1	110.6	118.1	110	120.7	108.7	108	126.8	119.8	123	110	116.9	1 388.7	234 374.5
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	15.8	17.8	12.5	12.1	34	48.7	56.9	62.3	52.6	53.3	58.5	58.3	462.8	60 480.0
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	10 995.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	225.3	221.7	238.2	236.4	238.3	269.2	234.8	256.5	231.5	301.4	284.6	262.3	3 000.2	120 179.7
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	123.3	119.4	132	125.3	132.8	114.8	132.1	131.7	160.6	185.7	164.8	167.7	1 690.2	131 288.9
TOTAL UNITS	2 192.2	2 104.8	2 220.6	2 122.8	2 131.2	2 138.0	2 155.5	2 132.6	2 072.4	2 296.4	2 199.2	2 180.6	25 946.3	1 805 627.2

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	2.2	2.5	3	4.1	4.1	3.9	4.6	2.5	0	0	0	0	26.9	64 895.3
DODSLAND VIKING	751.8	725.7	771.5	760	795	739.1	748	753.4	706.3	706	871.5	859.4	9 187.7	880 647.6
EUREKA VIKING	400.2	365.9	371.9	356.5	370.4	388.1	404.7	455.7	398.7	402.7	377.2	346.1	4 638.1	132 234.8
FORGAN VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	89.3
FORGAN WEST VIKING	53	5.2	7.6	6.2	6.1	53	5.8	4.9	7	6.8	9.3	6.1	166	8 742.8
KERROBERT VIKING	709.1	675.3	762.6	790	743.9	705.3	757.1	751.2	747.1	735.9	732.4	743.5	8 853.4	386 975.4
LOVERNA VIKING POOL	0	0	0	0	0	0	0	290.8	358.2	411.1	985.9	825	2 871.0	2 871.0
LUCKY HILLS VIKING	196.4	201.1	190.8	186.4	169.9	149.9	152.9	129.6	131.9	147.3	137.9	137	1 931.1	62 996.2
PLATO NORTH VIKING	125.5	125.3	129	118.6	130.8	131.4	142.2	136.1	134.9	219.8	224.1	215.4	1 833.1	49 110.1
PLATO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	1 275.9
PLENTY VIKING	41.7	38.8	41.1	39.4	47.9	52.1	54.9	58.9	52.5	52.8	55	50.7	585.8	37 556.1
PRAIRIEDALE EAST VIKING	26.9	24.2	22.9	14.7	14.7	15.8	11.8	8.5	7.9	16.2	6.6	4.4	174.6	174.6
PRAIRIEDALE VIKING	2 982.8	2 883.9	3 146.4	3 089.9	3 093.0	2 842.4	2 903.0	2 658.3	2 645.8	2 712.5	2 939.6	3 010.8	34 908.4	242 155.4
SMILEY DEWAR VIKING	665.9	704.7	787.1	709.2	750.8	706.3	739.8	745.7	698.9	714.8	731	711.3	8 665.5	1 210 843.7
VERENDRYE VIKING	504.8	483.4	392.5	578	620.2	481.7	613	569	551.6	613	490	435.5	6 331.7	301 648.8
WHITESIDE VIKING	270.3	266.9	294.5	296.2	319.9	291.4	319.1	325	299	283.2	262.9	301.1	3 529.5	142 401.4
MISCELLANEOUS POOLS														
VIKING	1 531.0	1 586.6	1 906.8	1 862.1	1 891.4	1 742.4	1 928.7	1 870.1	1 957.9	2 092.8	2 217.0	2 254.4	22 841.2	181 332.4
TOTAL NON-UNITS	8 261.6	8 089.5	8 827.7	8 811.3	8 958.1	8 302.8	8 785.6	8 758.7	8 697.7	9 114.9	10 037.4	9 900.7	106 546.0	3 705 950.8
AREA/CRUDE TYPE TOTAL	10 453.8	10 194.3	11 048.3	10 934.1	11 089.3	10 440.8	10 941.1	10 891.3	10 770.1	11 411.3	12 236.6	12 081.3	132 492.3	5 511 578.0
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	0	0	0	0	0	0	0	0	6.7	2.9	3.6	6.5	19.7	19.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
CACTUS LAKE VOL UNIT 2	38.5	33	32.7	30.7	21.2	0	0	0	1 177.1	493	624.4	1 138.8	3 589.4	190 318.7
CACTUS LAKE VOL. UNIT NO.	0	0	0	0	0	0	0	0	105.7	40.6	58.3	108.5	313.1	682.9
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	1 010.0	1 041.0	1 059.4	955.8	1 081.6	1 079.2	1 266.2	1 263.6	1 308.5	1 184.5	1 255.8	1 068.4	13 591.0	317 802.8
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	519.1	469.2	629.1	540.2	601.8	704.4	768.5	539.3	401.9	485	640.7	657.7	6 962.9	200 894.2
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	93.3	102.2	104.4	127.9	133.4	137	145.8	129	219	215.8	198.5	222.5	1 828.8	130 707.0
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	38.8	37.7	36.8	36.1	48.6	56.3	61.6	41.7	39.2	28	25	26.4	476.2	17 133.4
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	45.5	43	52.4	49.6	53.2	51.3	66.5	63	64.2	61.4	56.4	57.2	663.7	18 422.8
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	833.4	673	619.8	643.1	601	494.2	669.7	594.1	523.6	545.3	539.2	536.6	7 273.0	188 901.0
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	180.7	150.4	269.7	397.4	158.6	237.7	300.5	269.2	250.3	97.7	148.7	126.1	2 584.9	121 008.6
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	17.7	15.7	17.3	16	18.6	18.3	18.7	18.8	18.7	19.1	19.6	19.3	218	70 929.6
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO	241.5	214.9	233.7	176.6	193.2	190.9	186.1	220.4	307.9	276.9	270	262.5	2 774.6	27 805.8
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	135.7	120.3	146.2	138.5	82.6	91.1	93.8	121.3	135.1	82.7	76.9	77.5	1 301.7	20 650.7
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	53.4	37.4	56.2	46.3	37.6	37.1	34.4	24.9	23.9	34.7	35	21.7	442.6	12 622.2
TOTAL UNITS	3 207.6	2 937.8	3 257.7	3 164.2	3 031.6	3 094.5	3 611.8	3 302.3	4 581.8	3 967.9	3 952.1	4 329.7	42 038.7	1 297 899.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	525.8
BUFFALO COULEE BAKKEN	306.7	242.4	267.5	256.5	250.9	276.3	254.2	295	278.2	220.6	189.2	206	3 045.5	199 142.3
BUFFALO COULEE N BAKKEN	215.2	203.9	228.9	195.4	227.4	224.2	248.5	317.1	239.3	206.7	202.5	208.1	2 717.2	60 325.4
CACTUS LAKE EAST BAKKEN	0	0	0	0	0	0	0	0	1 371.6	529	640.3	1 060.8	3 601.7	1 601.7
CACTUS LK BASMAN-BAKKEN	277.9	249.9	294.9	268.1	324.2	261.5	218.9	286.2	796.2	402.4	467	700.6	4 547.8	25 052.9
CACTUS LK N MCLAREN	1 157.6	1 163.1	1 468.6	1 357.8	1 199.2	996.8	1 082.2	1 094.8	844.8	890.9	999.1	1 116.2	13 371.1	431 182.3
COLEVILLE BAKKEN	179.7	133	222.5	171.5	153.2	140.2	141.2	148.4	119.9	179.5	167.2	151.5	1 907.8	429 338.1
COLEVILLE MANNVILLE	11.8	11	13.1	10.9	8.9	12.7	7.6	9	10.3	13.6	10.7	1.9	121.5	7 187.6
COLEVILLE S MANNVILLE	219.2	228.8	313	197.6	194.3	203.9	158.2	51.8	43.3	34.2	151.6	130	1 925.9	47 733.8
COLEVILLE S SUCCESS	5.8	2	0	0	0	0	0	0	0	0	0	0	7.8	4 434.0
COLEVILLE SOUTH BAKKEN	2 116.1	1 750.3	2 220.7	2 239.5	2 625.7	2 817.6	2 997.2	3 197.0	3 511.5	3 542.0	2 659.2	2 468.1	32 054.9	91 761.3
COSINE LK LLOYDMINSTER	491.7	482.2	499.4	477.5	515.7	502.1	503.5	516.6	479.8	499.1	473.7	473.7	5 915.0	194 471.3
COURT BAKKEN	57.6	62.1	68.6	84	88.8	90.3	89.1	85.9	326.6	331.9	341.1	353.7	1 979.7	14 858.1
COURT NORTH BAKKEN	13.3	13.2	13	12.4	13.1	12.6	12.8	13.3	10.2	13.2	9.9	13.1	150.1	994.1
COURT SOUTH BAKKEN	205.9	192.7	205	175.7	164.6	197.8	197.1	179.9	133	147.9	159.4	217.8	2 176.8	33 058.5
CUTHBERT BASAL MANNVILLE	1 589.1	1 620.0	1 507.9	1 283.1	1 183.3	945.1	931.5	913.1	924.9	764.6	655.1	901.8	13 219.5	83 218.3
DRUID MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.7
ERMINE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	25.6
FUSILIER BAKKEN	565.8	549.3	501.2	402.9	441.9	448.5	420.7	413.4	352.4	338	334.2	354.6	5 122.9	163 480.0
FUSILIER NORTH BAKKEN	80.3	92.4	96.7	103	100.1	85.5	59.2	56	87.3	97.3	88.6	91.5	1 037.9	18 317.9
HEARTS HILL BAKKEN	211.9	200.5	220.3	192.9	199.3	202.4	203	197.7	280.7	165.6	231	301.7	2 607.0	30 296.1
HOOSIER BAKKEN	1 835.6	1 645.0	1 817.4	1 364.6	1 644.3	1 597.7	1 504.4	1 381.8	1 408.7	1 439.4	1 553.3	1 527.5	18 719.7	172 451.4
HOOSIER E BAKKEN	192.2	173.3	209.4	203.7	199.5	149.6	132.5	156.9	184.3	213.4	222.2	255.7	2 292.7	6 686.1
HOOSIER S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	5 923.3
LOVERNA SUCCESS	0	0	0	0	0	0	0	0	0	0	0	8.1	8.1	2 359.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LUSELAND BAKKEN	999.1	1 860.7	2 764.9	2 527.8	2 567.7	2 065.3	2 031.6	2 064.9	2 284.5	2 387.6	2 408.4	2 255.0	26 187.5	151 750.7
MANTARIO E BASAL MANN	74.5	73.5	85.4	94.3	81.2	82.1	95	72.3	70.2	68.8	65	75.7	938	10 277.6
MANTARIO N BASAL MANN	75.5	73.8	90.6	104.3	100.6	115.8	145.7	134	97.8	82.2	76.6	74	1 170.9	10 924.8
MARENGO S BASAL MANN	515.2	661.6	586.6	411.6	506.8	508.6	388.8	451.3	187.5	428.2	155.4	194.6	5 016.2	116 366.5
MILTON BAKKEN	231.2	230.7	410	193.3	252.4	180.4	161.1	101.1	168.1	111.1	147.6	175.3	2 362.3	70 643.6
MILTON SOUTH BAKKEN	23.4	131	161.6	358.3	271.9	53.7	217.5	229	318.6	313.5	312.3	283.3	2 674.3	3 005.3
MILTON SOUTH SUCCESS	195.6	110.6	150.3	215.2	264.6	319.4	267.3	211	244.4	224.8	222.8	231.5	2 657.5	9 449.6
NORTH HOOSIER BAKKEN	421.6	332.5	338.8	302.4	397	358.5	287.7	321.7	292.8	307.9	259.6	189.5	3 810.0	53 229.7
NORTH HSR BASAL MANNVILLE	245.9	185.8	185.8	0	0	134.8	0	0	2.1	0.3	1.9	1	757.6	15 308.5
ONWARD BASAL MANNVILLE	0	0	0	0	0	0	0	0	24.8	33.6	25.9	25.4	109.7	109.7
PLOVER LAKE BAKKEN	851.3	886.8	925	783.4	1 125.0	1 065.3	938.2	1 092.0	901.2	634.7	854.3	538.1	10 595.3	90 545.1
PLOVER LAKE MCLAREN	577.5	681.6	622.4	524.6	610	523.3	479.2	607.4	619.9	891.4	860.1	778.3	7 775.7	63 424.6
PLOVER LAKE SOUTH BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	5.2
PLOVER LAKE W BAKKEN	53.4	6.7	90.4	121.5	83.1	99.1	95.5	142	116	119.5	94.1	105.2	1 126.5	1 164.2
PLOVER LK E BAKKEN	535.4	466.9	487.5	409	708.4	611.6	444.5	359.2	384.7	315.9	707.5	675.7	6 106.3	97 310.2
SUPERB WASECA	11.8	9.5	14.7	17.8	23.6	47.1	49.7	55.7	49.9	53.1	48.1	29.2	410.2	780.1
MISCELLANEOUS POOLS														
BAKKEN	3 727.8	3 174.1	3 558.0	2 506.5	2 633.1	2 053.0	1 742.2	2 103.0	1 959.4	2 043.3	2 014.4	2 168.8	29 683.6	202 007.6
BASAL MANNVILLE	41.5	100.6	104.6	98.6	139.3	135.3	136.8	131.9	57	66	65.4	23.3	1 100.3	6 247.5
BIRDBEAR	0	0	0	0	0	0	0	0	0	0	0	0	0	32
MANNVILLE	850.1	818.6	756.1	673.8	601.6	521	544.4	537.9	512.9	819.9	1 303.2	1 638.2	9 577.7	81 393.1
SUCCESS	160.1	117.4	177	177.3	152.9	186.9	169.3	122.1	151.5	183.3	391.2	280.8	2 269.8	25 057.6
TOTAL NON-UNITS	19 294.3	18 957.5	21 678.0	18 516.8	20 053.6	18 226.0	17 266.3	18 050.4	19 846.3	19 114.4	19 569.1	20 287.3	230 860.0	3 035 459.2
AREA/CRUDE TYPE TOTAL	22 501.9	21 895.3	24 935.7	21 681.0	23 085.2	21 320.5	20 878.1	21 352.7	24 428.1	22 682.0	23 521.2	24 617.0	272 898.7	4 333 358.6
AREA 2 TOTAL	32 955.7	32 089.6	35 964.0	32 615.1	34 174.5	31 761.3	31 819.2	32 244.0	35 198.2	34 093.3	35 757.8	36 698.3	405 391.0	9 844 936.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	31.3	33.2	47.6	43.7	96.3	1.6	33.5	17.4	16.1	17.4	12.6	12.5	363.2	2 064.6
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	2 528.3
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	830.9	765.4	1 087.9	991.6	691.1	595.1	530.3	550.3	451.7	316.3	297.8	323.6	7 432.0	2 757 900.5
BATTRUM UNIT NO 4	0	0	0	0	0	0	0	0	0	0	0	0	0	562.3
BATTRUM VOL UNIT NO 2	45.8	46.6	59.3	57.3	43.4	40.8	44.3	45.4	43.8	45.4	44.1	45	561.2	1 024 477.6
BATTRUM VOL UNIT NO 3	48.5	38.7	69	81.9	69.7	80.9	75.9	75	67.2	50.6	47.1	50.2	754.7	727 416.8
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	4.1	3.1	2.4	2.4	2.4	1.9	2.2	3.1	0	5.2	2.1	2.5	31.4	5 574.8
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	95.8	89	108.1	97	85.8	80.8	77.8	89	78.3	86.4	73.4	71.9	1 033.3	28 033.4
BEVERLEY CANTUAR VOL. UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	488.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	82.9	56.5	107.5	100.2	112.2	111.9	82.4	75.4	92.6	108	124	97.4	1 151.0	23 034.6
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	31.8	30.2	30.6	21.9	19	23.2	27.7	28.7	35.1	36.7	32.5	34	351.4	32 033.8
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	141.4	153.2	160.4	183.6	185.8	186.3	180.7	182.1	160.1	169.5	169.9	171.5	2 064.5	68 979.4
THE BEVERLEY UNIT NO 1	46.7	48	53.7	48.8	47.2	43.4	41.4	42.4	34	36.9	32.4	30.3	505.2	114 665.8
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	103.6	108.4	84.6	90.6	96.5	106.3	158.4	203.3	0	155.6	138.1	83.2	1 328.6	67 213.8
BONE CREEK W UPPER SHAUN														
THE BONE CREEK UNIT	0	0	0	0	0	0	0	0	0	0	0	0.7	0.7	0.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	67.4	62.5	69.1	56.7	50.7	46.2	25.9	29.7	58.3	73.3	56.5	39	635.3	26 344.6
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	1.1	1.1	4	1.7	0.7	0.7	1.7	0.6	0	0	0	0.1	11.7	2 674.1
BUTTE WEST VOL. UNIT 2	3.6	2.6	6.5	3	2.4	1.9	4.4	2.1	4.1	4.4	4	3.1	42.1	6 108.6
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	3 321.4	3 105.6	3 750.4	3 534.9	3 567.0	3 255.1	3 206.7	3 271.4	2 930.3	3 192.1	3 051.8	2 782.0	38 968.7	425 781.8
EAST CANTUAR UNIT NO 2	46.3	41.1	48.8	24.2	29.6	24	27.4	46.2	31.8	30.5	31.8	26.7	408.4	8 835.7
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	1 319.5	1 402.3	1 261.0	1 009.5	1 133.0	960.7	1 169.4	1 173.6	1 147.7	1 298.4	1 276.6	1 192.6	14 344.3	336 198.2
EAST CANTUAR UNIT NO 2	819.9	772.5	781.3	512.6	629.6	929.8	984.9	1 073.5	875.4	1 010.6	1 014.0	894.9	10 299.0	199 474.4
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	299.6	303.9	364.5	286.2	235.4	232.9	330.6	427.3	503.4	635.9	519.2	489.9	4 628.8	442 299.2
CANTUAR N ROSERAY														
CANTUAR UNIT	0	0	0	0	0	0	1.4	12	6.5	3.6	8.2	15.5	47.2	47.2
CANTUAR ROSERAY														
CANTUAR UNIT	1 239.5	965	1 005.9	1 018.4	1 177.1	1 260.5	1 377.4	1 074.5	1 276.6	1 391.0	1 229.0	1 169.1	14 184.0	331 881.4
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0	0	0	0	0	0	0	0	0	0	0	0	0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	8.3	0	0	0	0	0	0	8.5	3.9	3.5	2.7	4.1	31	4 618.0
THE DELTA UNIT NO.1	0.9	38	50.3	181.3	545.5	246	202.2	252.5	145.6	122.4	119.7	105	2 009.4	212 582.5
THE DELTA UNIT NO.2	6.1	11.1	5.3	0.4	0	0	19.2	38.9	10.8	7.7	6.2	5.9	111.6	39 360.5
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	442.9	428.1	430.3	554.2	448.9	428.5	452.6	447.1	431	451.8	490.4	450.7	5 456.5	335 591.6
EAST DOLLARD VOL. UNIT	30.4	31.2	31.9	30.5	25.4	24.9	18.3	27.3	25.3	29.9	28.6	29.2	332.9	25 437.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	506.1	438.2	499.1	377	333.5	269.4	308.5	338	331.7	341.6	359	360.1	4 462.2	221 822.8
FOSTERTON N. WEST UNIT	17.3	15	13.4	11	11.5	12.1	8	10.1	16.6	14.4	16.5	3	148.9	211 610.8
W FOSTERTON VOL UNIT	13.7	9.1	15.3	18	16.8	13.1	23.8	21	21.8	34.1	34.1	37.4	258.2	7 539.6
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	44.8	31.7	39	50.4	60.2	41	53.5	43.2	36.7	118	117.1	130.4	766	11 095.5
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	22 575.2
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	4 261.7
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	44.9	32.4	65.6	88.9	74	40.8	48.9	49.1	41.8	69.9	69.8	70.7	696.8	28 238.5
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	4.9	5.4	8	25.4	26.2	20.1	16.9	7.7	21.1	28.8	9.4	19	192.9	33 093.4
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	30.3	16.8	15.9	13.5	10	6.7	6.2	10.9	8.9	8.7	10.3	12.3	150.5	14 899.6
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	4.1	11.8	6.9	8.9	4.5	6.7	19.5	33.3	37.6	61.8	51.5	43.2	289.8	18 239.5
THE INSTOW UNIT	311.5	319.3	323.2	298.2	337.5	328.5	362.4	239.4	293.3	293.8	346.9	269	3 723.0	206 790.2
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	9.7	8.4	10.3	9.8	9.6	9.7	10.4	9.6	9.2	10.1	9.5	9.6	115.9	8 860.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	187.5	181.2	209.6	188.2	227.7	198.7	230	234.3	229.4	204.3	185.2	203.1	2 479.2	269 514.3
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	17.2	5.4	2.2	2.2	13.3	33.8	30.7	25.5	14.1	10.3	9.9	9.5	174.1	22 645.0
NORTH PREMIER V UNIT 4	21.4	42.7	64.2	84.8	91.5	94	100.5	98.2	100.3	109.4	99.8	96	1 002.8	43 354.2
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	127.1	137.6	152.4	145.7	162.6	220.9	207.1	165.8	194.2	167.8	166.1	162.2	2 009.5	42 164.1
NORTH PREMIER UP SH V U	1.8	1.4	1.7	1.8	1.8	1.8	1.9	2.5	2.2	1.8	1.4	1.3	21.4	2 495.8
NORTH PREMIER V UNIT 4	21.5	40.1	17.8	37.4	26.3	23	23.6	35.6	33.7	28.5	33.9	39.9	361.3	83 830.7
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	15
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	19	18.7	19.7	18	17.2	18.5	20.6	21.1	19.9	18.9	15.9	12.6	220.1	7 188.6
RAPDAN UP SH VOL UNIT 2	32	32	27	27	27	27	27	27	27	27	27	27	334	8 909.5
THE RAPDAN UNIT	91.7	99.7	64.4	56.8	64.9	59	76.5	54.4	64.7	64.7	64.7	100.8	862.3	106 823.9
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	178.3	180.9	215.4	167.7	158.1	127.1	117.2	146.1	147.9	145.5	97.7	111	1 792.9	38 308.0
SUCCESS UNIT	192.4	185.8	266.2	259.9	296.8	258.5	246.2	235.4	198.6	353.5	395.8	317.8	3 206.9	401 060.3
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	9	8.8	10.8	10.8	9	5.6	10.5	9.8	10.2	9.1	8.2	27.8	129.6	35 006.8
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	125.6	112	109.9	129	142.2	131.2	121.5	96.1	97.7	106.4	102	103.7	1 377.3	39 731.8
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	3.4	0	6.1	9.9	9.3	9.8	36.5	36.3	45.7	61.9	21.6	19.1	259.6	67 186.6
THE SUFFIELD UNIT NO 3	194.2	196.7	153.9	105.6	99.1	84	123.9	141.8	155	117.1	70.9	71.7	1 513.9	181 307.8
SUFFIELD UPPER SHAUNAVON														

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THE SUFFIELD UNIT NO 2	12.2	11.1	13.5	9.9	8.8	11.2	19.9	17.6	13.9	15.6	8.1	12.3	154.1	22 141.0
THE SUFFIELD UNIT NO 3	41.2	55.6	21.5	14	7.4	8.8	41.6	23.8	31.1	37	24.9	12.8	329.7	18 733.9
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	996.4	968.7	1 279.0	1 222.2	1 078.6	975.3	895.3	1 119.4	1 120.3	957.3	899.7	912.2	12 394.4	439 074.5
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0	0	0	0	0	0	0	0	0	0	0	0	0	25.8
SOUTHWEST SUCCESS VOL U	18.7	20.1	22.8	19.7	18.9	8.1	9.4	0	8.5	11.8	9.4	12.6	160	715.8
SUCCESS MAIN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	141.6
MANNVILLE														
FOSTERTON MAIN UNIT	1.4	0	1.4	2.2	0	0	0	0	0	0	0.1	5	10.1	36.8
PREMIER														
NORTH PREMIER UNIT NO 2	0	0	0	0	0	0	0	0	0	0	0	0	0	3 109.6
TOTAL UNITS	12 349.0	11 723.9	13 296.6	12 346.5	12 639.9	11 727.8	12 244.7	12 460.3	11 762.7	12 712.2	12 079.1	11 343.7	146 685.5	9 909 465.9
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	13	15.8	21.1	14.9	12.6	13.5	25.7	31.7	30.7	19.1	7.9	30.9	236.9	958.5
ANTELOPE LAKE E ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	420.1
ANTELOPE LK ROSERAY	64.4	66.4	38.5	22.8	84.2	1.1	0	6.6	25.7	28	20.5	20.3	378.5	42 342.9
ANTELOPE LK N CANTUAR	1.2	0.8	1.6	1.4	1.7	1.3	1.6	2.1	2	3.4	5.5	6.5	29.1	488.8
ANTELOPE LK N ROSERAY	5.3	3.7	4.6	4.8	4.4	5.2	4.8	2.6	1.1	2.6	9.4	2.2	50.7	1 610.4
ANTELOPE LK S ROSERAY	1.1	1.2	1.7	0.9	1.3	1.6	1.8	2.1	0.8	1.8	2	2	18.3	745.7
ANTELOPE LK S UPPER SHAUN	0	0	0	0	0	4.9	4.3	4.6	4.5	4.9	4.9	4.7	32.8	32.8
ANTELOPE LK UPPER SHAUN	77.4	80	115.3	115.5	54	2	0	0	0	0	0	0	444.2	791.7
ANTELOPE LK W UPPER SHAUN	0	0	0	0	0	1.6	1.3	0.9	0.9	0.8	0.8	1	7.1	7.1

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BATTLE CREEK MADISON	30.2	31.4	32.3	37	37.9	36.7	24.7	20.8	16.1	18	16.7	8.9	310.7	1 300.5
BATTLE CREEK S U SHAUN	240.7	264.7	279.1	228.5	187.9	153	123	108.8	97.5	97.3	99.1	97.2	1 999.8	28 261.2
BATTLE CREEK U SHAUNAVON	9.8	13.6	17.7	21	20.1	19.3	10.3	9.2	8.9	17	23.3	9.1	179.3	1 598.2
BATTLE CREEK W MADISON	0	0	0	0	15	26	33.8	28.7	22.7	23.4	23.1	19.6	192.3	288.3
BATTRUM NORTH ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	77.2
BATTRUM ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	2 529.5
BENCH SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	167.2
BENCH UPPER SHAUNAVON	10.9	17.6	27.7	4.3	5.9	4.1	1.9	2.2	2.8	4.8	16.1	20.3	118.6	5 387.1
BEVERLEY CANTUAR	9.3	7.9	17.4	27.6	34.1	50.8	26	31.8	27.8	27.9	20.9	24.9	306.4	686.8
BEVERLEY N CANTUAR	2	4.5	5.5	12	10.5	6.7	6.4	6.8	5.9	2.9	4	4.5	71.7	469.9
BEVERLEY ROSERAY	3.9	4.2	7	20.3	49.8	53.3	52	35.9	32.3	28.4	36.1	38.5	361.7	5 216.5
BONE CREEK U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 327.7
BONE CREEK W UPPER SHAUN	91.2	82.4	68.4	58.5	65.7	71.2	76.8	76.9	0	93.7	56.9	52.3	794	3 285.1
BUTTE SHAUNAVON	0	0	0	2	0	0	3.3	3.3	2.4	3.8	0.6	8.1	23.5	510.4
BUTTE UPPER SHAUNAVON	375.4	354.8	402.4	215.3	223.9	324.7	320.7	218.7	132.4	120.7	121.5	199.2	3 009.7	24 485.7
BUTTE WEST U SHAUNAVON	0.4	0.2	0.6	0.5	0.5	0.5	1.5	1.3	1.5	1.1	0.6	0.6	9.3	1 364.0
CANTUAR E LOWER SHAUNAVON	0	9.4	0	0	8.3	9.3	12	20	17.3	0	18	25.6	119.9	521.6
CANTUAR EAST ROSERAY	46.1	93.5	191.3	133.5	55.1	18.1	15.4	28	38.4	20.4	15.6	13.9	669.3	4 722.0
CANTUAR MAIN CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	77.9
CANTUAR N ROSERAY	116.5	110.8	142.3	126.7	132.8	134.9	148.3	125.7	126.6	129.7	116.9	120.5	1 531.4	14 068.4
CANTUAR ROSERAY	80.1	71.7	72	54.7	50.2	55.4	69.4	54.4	41.8	47.3	48	48.6	693.6	7 322.8
CHAMBERY UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	15 631.0
CLINTONVILLE SHAUNAVON	3	3.1	3.4	3.4	3.4	3.2	3.3	3.4	3.3	3.3	3.2	3.2	39.2	4 200.7
COVINGTON S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	399.2
COVINGTON W U SHAUNAVON	138.1	125.9	181.2	188.2	99.6	53.8	49.6	59.1	43.1	61.3	66.4	62.7	1 129.0	15 271.5
DELTA UPPER SHAUNAVON	0	0	0	0	0	0	0	0	4.6	4.8	0.6	0.3	10.3	2 191.8

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
DELTA W U SHAUNAVON	64.7	45.7	75.3	34.2	27.3	11.1	19.1	16.5	14.7	22.7	17.5	16.9	365.7	7 862.1
DIVIDE MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	76.8
DOLLARD LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	37.5
DOLLARD UPPER SHAUNAVON	0.3	0.5	0.5	0.6	10.4	8.4	9	10.6	10.4	0.6	0.4	0.3	52	2 797.4
EASTBROOK SHAUNAVON	1	1	1	1	1	1	1	1	1	1	1	1	12	260.7
EASTEND SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 209.3
FOSTERTON SOUTH CANTUAR	39	21.3	16.4	28.3	27.4	23	21	18.4	16.5	17.4	19.2	16	258.9	5 208.3
FOSTERTON SOUTH ROSERAY	13	20.2	21.5	29.4	29.4	28.7	31.8	26.5	24.4	31.8	32.6	34	323.3	7 421.5
GARDENHEAD S U SHAUN	0.3	0.2	1	0.6	0.3	0.3	0.6	0.5	0.5	0.6	0.6	0.6	6.1	1 101.2
GARDENHEAD U SHAUN	13.7	9.6	19.2	13.6	13.4	11	0	12.5	13.3	24.9	31.7	35.4	198.3	1 764.1
GULL LAKE BASAL CANTUAR	1 208.3	1 333.0	1 310.3	1 087.6	1 045.5	944.2	921.8	899.8	875.2	567.8	740.4	752.7	11 686.8	56 512.2
GULL LAKE C U SHAUNAVON	4.3	3.4	4	6.6	7.1	6.7	8.9	8	5.6	5.3	5.7	7.5	73.3	5 108.6
GULL LAKE N U SHAUNAVON	5.8	0	0	1.6	2.9	3.3	4.2	4.4	4.3	23.2	17.9	14.4	82.2	1 477.5
GULL LAKE S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	182.7
GULL LK ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	34.6
GULL LK N BASAL CANTUAR	0	0	0	0	0	0	0	8.2	9.6	9	6.1	7	39.9	8 467.6
HAZLET ROSERAY	0.3	0.3	1.3	1.1	3.4	1.6	1.5	0.6	2	1.9	0.5	20.1	34.6	2 845.0
ILLERBRUN UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	443.7
INSTOW UPPER SHAUNAVON	0	0.1	0.1	0.1	3.1	4	4.7	3.1	3.9	3	3.2	2.5	27.8	534.4
JAVA CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	2 913.4
JAVA NORTH CANTUAR	261.1	223.5	234.1	210.2	223.5	82.4	55.7	62.2	49.2	48.6	51	76.2	1 577.7	21 233.9
JAVA WEST CANTUAR	0	0	0	0	0	159	261.2	239.3	227.4	231.4	218.6	203	1 539.9	20 633.7
JOHNSTON ROSERAY	322.2	409.8	469.6	406.5	462.2	509.8	432	425.8	424.1	417	278.1	266.6	4 863.7	46 912.5
JOHNSTON UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	3.4
LEITCHVILLE SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	778.5
LEON LAKE SHAUNAVON	1.1	1.2	1.4	1.4	1.3	1.1	1.6	1.4	1.5	1.5	1.6	1.6	16.7	6 895.6

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MAIN SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	88.7
NORTH PREMIER ROSERAY	2.3	3.1	3.2	2.2	2.3	2.5	2.4	2.8	2.8	3.2	3	3.2	33	1 773.1
NORTH PREMIER U SHAUN	61.8	57.5	42.4	33	45	32.2	85.5	37.1	38.1	36.1	59.8	45.8	574.3	14 666.2
NOTUKEU UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	29.3
PENNANT UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	25
RANGEVIEW EAST MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	443.7
RANGEVIEW MADISON	7.1	5.5	5.7	5.9	7.1	6.8	7	5.8	12.5	14.1	8.5	15.2	103.2	2 944.7
RAPDAN N LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	391
RAPDAN UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	415.9
RAPDAN WEST SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	4 313.6
ROSS LAKE CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	186.9
SEWARD CANTAUR SAND POOL	13.2	1.6	0	25.9	14.7	0	11.9	15.5	12.9	7	7.2	21.8	131.7	527.8
SEWARD SUCCESS SAND POOL	25	6.7	0	13.6	52.6	31.3	50	52.8	51	54.6	29.5	52.8	419.9	2 037.9
SOUTH SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	3.4
SUFFIELD BASAL CANTUAR	309	353.3	356.9	295.9	338.3	379.3	419.4	492.8	333.2	286.4	288.6	246.8	4 099.9	63 903.3
SUFFIELD ROSERAY	758.7	758.6	652.4	601.6	616.1	649.8	612.9	468.2	464.9	418.3	317.8	256.3	6 575.6	123 081.9
SUFFIELD UPPER SHAUNAVON	3	0	3	3.3	2.4	4.3	14	11.7	6	13	4.3	5.7	70.7	4 423.7
SUFFIELD WEST CANTUAR	8.2	9.2	1.3	0	0	1.1	9.7	20.8	31.9	80.1	36.5	36.6	235.4	20 034.7
VERLO ROSERAY	31.1	30.4	30.9	26.6	45.8	72.2	99.9	124.5	98.6	60.4	99.2	105.4	822	6 432.2
WEBB CANTUAR	145.3	164.8	191.4	169.7	207.8	194.5	184.2	0	233.7	0	0	110.7	1 602.1	23 547.2
WEBB SOUTH CANTUAR	25.9	23.4	22.2	14.1	19.9	21.4	21.3	0	10.5	0	0	5.7	164.4	1 517.8
WEBB WEST CANTUAR	73.3	63.7	38.5	24.1	34	32.7	30.5	0	40.1	0	0	60	396.9	4 378.9
WHITEMUD SHAUNAVON	6.1	5.5	6.1	5.6	5.9	5.8	4.6	4.6	4.9	5.1	4.8	5.2	64.2	3 201.5
MISCELLANEOUS POOLS														
BASAL MANNVILLE	18.5	21.3	19.4	27.3	55	38.3	26.2	24.8	26.9	21	28.4	49.3	356.4	10 591.0

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
CANTUAR	89	206.5	206.3	163.4	173.2	143.5	128.2	113.2	40	45.1	47	44.7	1 400.1	43 456.9
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	138
LOWER ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	40
LOWER SHAUNAVON	3.8	1.7	5.9	0	0.1	0	0.1	0.5	0.7	1	1.7	4.5	20	632.4
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	4.2
MANNVILLE	54.9	69.6	50.8	72.8	74.3	66	75.9	122.3	332.1	364.3	449.1	498.4	2 230.5	4 091.5
ROSERAY	253.3	250.1	208.2	302.7	295	229.5	282	274.6	336.4	449.4	278.5	321.9	3 481.6	42 822.0
SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	7.5
UPPER SHAUNAVON	24.2	20	19.6	18.8	20.3	9.1	9.4	14.1	15.8	27.9	12.3	14.4	205.9	4 962.4
TOTAL NON-UNITS	5 165.8	5 505.9	5 671.0	4 921.7	5 046.9	4 770.1	4 864.1	4 410.5	4 467.7	4 061.1	3 840.4	4 185.8	56 911.0	776 603.7
AREA/CRUDE TYPE TOTAL	17 514.8	17 229.8	18 967.6	17 268.2	17 685.9	16 497.9	17 108.8	16 870.8	16 230.4	16 773.3	15 919.5	15 529.5	203 596.5	10 686 069.6
AREA 3 TOTAL	17 514.8	17 229.8	18 967.6	17 268.2	17 685.9	16 497.9	17 108.8	16 870.8	16 230.4	16 773.3	15 919.5	15 529.5	203 596.5	10 686 069.6
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	80.1	65.8	74.4	76.8	91.7	133.1	143.3	135.4	120.1	78.6	77.3	73.8	1 150.4	82 260.8
ALAMEDA MIDALE V UNIT 1	38.3	40.5	39.5	33	36.4	37.2	27.4	29	27.9	28.6	20.9	20.6	379.3	26 899.9
ALAMEDA MIDALE VOL. UNIT	18	18.1	24.5	33	24.7	24.8	28.5	19.8	19.7	13.1	11.8	9.3	245.3	19 336.7
THE ALAMEDA EAST UNIT	672	607	691.8	624.1	607.6	608.7	622.9	629.3	655	632.7	570.5	563.4	7 485.0	390 556.3
THE NORTH ALAMEDA UNIT	6.6	5.7	6.4	8.4	15.6	23.6	21.8	17.1	12.7	9	7.2	8.4	142.5	53 673.2
THE SOUTH ALAMEDA UNIT	38.2	41.8	48.2	44	44.1	43.2	45.2	46.7	49.3	37.8	44.7	41.8	525	134 698.1
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	26.5	19.8	14	25.4	24.9	18.1	22.8	22.3	23.3	22.7	19.4	38.3	277.5	14 447.1
ALIDA EAST FROB-ALIDA														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ALIDA UNIT	2 486.7	2 484.7	3 042.9	2 931.2	2 825.1	2 641.3	2 631.0	2 556.8	2 207.8	2 003.7	1 825.2	1 940.8	29 577.2	834 106.6
BENSON MIDALE														
BENSON MIDALE VOL UN 3	0.3	0.3	0.3	0.3	2.7	2.8	4	2.6	4	2.5	1.8	1.5	23.1	187
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	27.6	24	29	27.1	27.8	32.6	33.5	69	102.1	76	66.8	47.8	563.3	10 980.4
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	50.8	46.8	42.6	47.5	46.3	51.9	67.2	73.1	75.8	87.3	73.9	82.7	745.9	15 932.4
CARNDUFF MIDALE V UN 3	20.8	18.4	15.3	18	16.9	18.7	24.8	26.2	18	2	1.7	1.8	182.6	9 862.2
CARNDUFF S MIDALE VOL U	1.4	1.5	1.7	1.8	2.2	2.5	1.9	2.5	2.6	2.4	2.2	2.2	24.9	15 974.5
CARNDUFF VOL UNIT NO 1	49.4	45.8	74.8	56.3	33.9	33.8	25.9	21.7	19.1	18.8	20.8	25.5	425.8	4 914.2
THE EAST CARNDUFF UNIT	109.4	129.5	172.9	156.3	143.8	139.7	151	254.5	241.1	220.5	215.9	165.1	2 099.7	616 112.2
THE WEST CARNDUFF UNIT	274.6	238.5	228.7	238.4	205.1	166.1	166.7	174.3	135.9	143.3	129.2	155.4	2 256.2	305 896.2
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	10.8	10.5	10.4	9.1	10.3	16.1	29.5	11.9	5.9	3.1	5.6	6.5	129.7	9 945.0
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	38.1	29.9	37.4	38.1	47.9	34.6	40.6	33.1	36.3	32.2	33.2	30.2	431.6	92 345.8
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	21.9	19.4	21.4	15	15.1	14.3	14.7	14.3	11.5	14	14.3	14	189.9	85 680.1
FLAT LK RATCLIFFE V U 2	11.8	11.3	12.3	12.6	12.1	10.7	12.4	12.9	10.5	8.4	7.8	15.8	138.6	3 380.1
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	47.7	32.9	46.4	43.4	43.6	32.9	25.5	36.2	45.5	20.9	46.2	41.3	462.5	12 253.2
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	24.8	20.3	27.9	42.3	43.7	42.3	27.9	27.9	27	27.9	30	27.9	369.9	8 178.7
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	0	8	7.6	7	5	0	0	3.6	5	0	0	0	36.2	3 994.3
GLEN EWEN MIDALE														

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THE GLEN EWEN UNIT	140.1	139.1	192.1	169.3	158.4	142.5	161	163.2	159.8	179.5	167.3	175.4	1 947.7	270 936.8
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	75.2	69.7	88.3	91.9	104	78.1	117.9	117.1	86.6	88.9	99.6	105.5	1 122.9	251 033.8
HASTINGS FROB V UNIT 2	0	0	0	0	0	0	0	27.7	21	20.4	44.6	43.1	156.8	66 036.1
HASTINGS FROBISHER UNIT	157.5	93.2	96	89.4	90.6	82.9	87.5	114.9	112.8	135.8	154.6	158.5	1 373.7	147 385.0
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	5.7	5.7	4.5	4.7	3.9	5.3	4	3.7	3.4	3	2.4	2	48.3	7 827.9
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	29	21.1	19.1	20.9	24	11.7	15.3	22.3	18	17.3	15.2	14.2	228.1	41 798.3
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	77.3	72.5	84.1	60.6	83.8	76.4	60.4	79.3	50	46.9	44.5	43.6	779.4	41 643.5
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	168.7	152.1	168.2	155.5	154.1	152.7	163.5	173.1	149.8	177.1	163.8	151.5	1 930.1	109 161.8
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	1 835.0
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	5.6	9.1	8.4	5.3	5.6	6.9	6.7	5.1	4.9	6.3	3.5	3.7	71.1	145 886.9
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	134.8	234.5	193.2	170.8	148.3	133.7	142.4	198.9	253.9	251.6	222.4	204.7	2 289.2	92 173.9
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	45.8	71.3	37.5	52.1	81.5	92.2	88.2	53.3	41.8	29.7	9.7	11.2	614.3	8 399.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	26	23.6	25.6	21.9	21.9	17.5	19.7	18.5	18.2	14.2	17	17.1	241.2	1 133.1
MACOUN WINNIPEGOSIS														

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
S. MACOUN WINN V UNIT 1	194.3	179.4	162.4	174.6	162.8	173.5	170.6	114.5	43.6	199.6	222.5	214	2 011.8	64 251.3
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	35.8	44.8	105.5	104.8	89.1	72.6	58.5	91.3	39.7	50.4	36	29	717.5	18 982.6
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	32	25.3	39.6	39.1	37.7	21.4	28.6	26.5	29.5	45	37.3	28.9	390.9	15 757.4
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	5.8	6.4	6.8	6.7	3.5	3.2	3	3	6.6	6.1	6.3	6.3	63.7	1 325.6
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	171.7	174.3	179.1	166.2	177.2	191.2	199.6	184.5	185.3	189.4	181.8	179.7	2 180.0	131 349.3
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	1 182.8	1 111.5	1 162.3	1 090.7	1 367.2	1 066.4	1 079.6	1 055.9	987.7	1 054.9	1 016.1	1 015.9	13 193.0	473 050.7
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	149.5	152	147.1	149.7	161.4	161.7	159.2	153.5	159.4	191.8	150.8	147.8	1 843.9	85 296.0
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	22.6	19.5	19.7	18.7	19.3	18.2	18.4	18.9	18.5	19.5	19	20.3	232.6	2 307.8
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	42.9	0	36.7	0	30.8	27.6	27.5	27.2	25.6	27.4	0	37	282.7	30 333.6
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	156.2	149.8	159.8	151.3	154.5	148.4	133.2	150.3	125.8	161.4	157	152.5	1 800.2	140 912.0
THE SOUTH PINTO UNIT	53.3	30.7	37.7	37.8	48.5	48.5	46.8	50.5	30.8	53.6	43.3	68.8	550.3	222 914.2
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	100.4	99.6	100.4	96.3	103.2	100.7	122.3	148.8	150	151.8	129	74.6	1 382.1	78 616.2
RALPH MIDALE														
RALPH MIDALE VOL UNIT	3	2.5	2.6	2.7	2.6	2.7	2.8	2.7	2.5	2.3	2.1	2.2	30.7	6 093.1
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	7.3	7	7.3	7	6.9	7.5	8.2	8.7	7.3	7.8	8.5	8.4	91.9	1 974.1

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	383.4	455.9	422.3	396.5	356	420.4	382.9	322	617.5	603.4	483.9	382.9	5 197.1	484 813.2
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	6	4.7	6.7	6.2	6.9	5.5	4.7	4.9	5.9	5.4	4.6	3.5	65	2 208.1
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	11.4	10.7	14	8.1	9.4	5.8	5.2	11.2	12.1	5.1	10.9	7.7	111.6	24 426.1
STEELMAN FROB V UNIT 1	25	25.6	25.6	27.3	25.1	26.3	26.6	22.6	14.1	16.5	17.5	18.2	270.4	38 312.3
STEELMAN FROB V UNIT 2	43.4	29.5	27.3	34.4	34	31.9	35	36.7	32.2	31	26.5	31.6	393.5	35 960.4
STEELMAN VOL UNIT NO 8	41.8	60.9	44.8	65.1	48.4	67	44.2	76	47.9	70.8	43.3	53.8	664	14 441.7
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	21.8	23	31	18.3	20.5	12.2	12.5	24.9	25	21.9	45.5	32.4	289	120 813.1
STEELMAN N MIDALE V U 1	30.7	26.9	31.3	33.8	32.7	34.8	32.4	24	28	24	23.2	23.7	345.5	95 412.0
STEELMAN N MIDALE V U 2	38.1	32.9	35.5	35	29.9	30.2	31.3	26	30.3	29	38.3	38.2	394.7	45 556.1
STEELMAN UNIT NO II	645.9	608.7	663.4	660.5	660.5	638.2	629	643.6	667	712.9	622.5	606	7 758.2	1 047 596.7
STEELMAN UNIT NO III	426.5	391.6	418.2	411.8	380.9	386	396.5	409.3	394.6	413.3	398.6	412.5	4 839.8	833 214.0
STEELMAN UNIT NO IV	416.2	424.3	453.1	466	424	445	391.2	407.9	443.9	483.6	454.6	464.6	5 274.4	998 465.5
STEELMAN UNIT NO V	74.5	66.8	73.6	76.3	64.4	63.8	49.3	46.8	51.7	59.2	61.3	61.9	749.6	380 837.5
STEELMAN UNIT NO VI	380.6	342.7	367.1	353	338.7	309.6	321	351.7	355.4	328	309.7	305.2	4 062.7	1 623 032.1
STEELMAN UNIT NO VII	58.5	37.7	59.3	55.8	55.2	49.7	62.4	58.7	59.7	57.7	45.8	24.3	624.8	93 760.0
STEELMAN UNIT NO 1A	421.6	359.9	393.6	362.6	388.9	408.4	333.6	308.8	306.5	315.8	351.4	326.8	4 277.9	1 468 906.6
STEELMAN VOL UNIT NO 8	0	0	0	0	0	0	0	0	0	0	0	0	0	10 381.7
THE LAMPMAN UNIT	19.7	17.6	18.9	19.4	18.6	41.6	21	20.3	20.8	21.1	18.5	18.1	255.6	48 539.0
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	59.9	56.7	42.3	45	45.9	26.3	18.4	17	21	18.1	26.6	18.9	396.1	8 509.7

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	37.6	37.6	49.3	42.6	44.6	37.9	40.6	43.3	32.9	27.5	30	36.6	460.5	84 014.5
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	10.6	9.6	10.5	7.9	12	12.3	12.7	11.9	11	11.3	12	12.9	134.7	44 332.4
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	4	5.3	4.3	4.5	6.6	6.5	4.9	8.2	5.7	4.9	4.7	4.1	63.7	15 446.6
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	13	10.3	11.8	12.2	14.1	13.4	15	10.1	7.9	8.1	5.6	6.8	128.3	248.8
WEYBURN MIDALE V U 8	1.4	1.2	1.1	1.6	0.2	0	0	0	0	0	0	0	5.5	1 016.1
WEYBURN MIDALE V UN 2	0	0	0	0	0	0	0	0	0	0	0	0	0	270.9
WEYBURN MIDALE V UN 3	1.4	1.3	1.3	1.3	1.4	1.3	1.3	1.4	1.3	1.4	1.3	0	14.7	224.7
WEYBURN MIDALE V UN 5	22.6	20	10.9	11.3	12.4	11.2	11.8	11.5	16.3	17	12.7	10.3	168	7 111.2
WEYBURN MIDALE V UN 6	4.5	3.7	3.2	5.2	6.5	6.5	7.1	6.6	6.6	6.3	3.7	3.1	63	1 707.4
WEYBURN MIDALE V UNIT 4	1.2	1.3	1.3	1.2	1.4	1.3	1.4	1.3	0.9	1.1	1.1	1.2	14.7	983
WEYBURN MIDALE V UNIT 7	8.4	13.8	15.1	8.2	7.7	10.5	10	10.1	9.4	9.1	8.5	8.4	119.2	4 734.6
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	13.1	28.4	33.1	39.7	42.1	21.3	8.1	12.9	13	11.7	15	12.4	250.8	66 037.1
NORTH DALESBORO UNIT 1	13.4	13.7	9.7	12	8.6	14.3	14.1	12.3	10.1	19.9	15.4	16.6	160.1	91 285.3
O'VILLE WILLMAR KISBEY	3.7	3.5	3.7	3.2	3.9	3.7	4	3.1	3.4	3	3	3.1	41.3	10 366.0
WILLMAR FR/ALIDA V UN 1	100.9	111	110.8	113.3	115.4	106.1	106.5	101.7	91.7	95.5	92.3	94.9	1 240.1	210 734.0
WILLMAR N FROB-ALIDA														
WILLMAR N FR ALIDA V 1	13.2	10.3	9.3	8.5	5.8	3.6	2.1	1.6	0.6	0.2	10.6	15.1	80.9	2 592.6
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	18.9	18.8	22.5	27.9	32.3	26.6	34.1	21.4	0	0	0	24.4	226.9	150 917.5

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WORKMAN FROB VOL UNIT 2	44.3	43.4	44.6	42.8	53.7	51	64.9	64.8	58.8	59.4	49.3	61.1	638.1	19 935.3
WORKMAN FROBISHER VOL. UN	8.5	6.6	9.1	7.8	8.6	8.2	8.2	8.7	7.7	8.3	6.6	6.4	94.7	2 412.3
WORKMAN VOL UNIT 3	27.4	27.5	28.3	30.9	30.4	35.9	43.3	42.1	35.8	43.3	36.7	39	420.6	30 513.1
WORKMAN VOLUNTARY UNIT NO	3.7	3.1	3.8	4.7	5	5.1	3.9	5.2	5.9	9.3	8	5.5	63.2	14 218.3
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	3.9	3.4	3.1	4.1	2	1.2	5.8	5.9	5.6	4.3	3.3	2.9	45.5	36 357.1
WORKMAN MIDALE V UNIT 2	3.5	1.9	3.2	3.3	3.6	3.2	3.3	3.8	3.2	3.4	2.7	3.1	38.2	34 091.0
WORKMAN VOL UNIT 3	1.8	2	2	0.6	0.7	0.8	8.3	9.4	8.1	2.9	0.5	0.5	37.6	1 833.1
WORKMAN VOLUNTARY UNIT NO	1.7	1.5	1.8	1.8	1.9	1	0	0	0	0	0	1.5	11.2	329.7
TOTAL UNITS	10 546.8	10 170.5	11 276.2	10 218.8	10 928.2	10 358.1	10 272.0	10 403.3	10 063.1	10 141.9	9 488.4	9 430.3	123 927.6	13 433 048.0
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	38.6	50.2	52.2	58.3	50.6	55.5	55.6	69.1	49.2	37.6	45.1	47.5	609.5	15 762.5
ALAMEDA MIDALE	193	195	202.4	183.5	217	162.8	155.9	163.9	153	152.3	148.1	192.9	2 119.8	57 064.5
ALAMEDA WEST FROBISHER	2.8	2	1.4	2.8	3.6	1.6	3	2.3	2.7	2.6	2.2	2.8	29.8	952.2
ALAMEDA WEST MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	26.4
ALIDA EAST FROB-ALIDA	10.7	12.6	12.4	11.6	13.1	16.3	17.6	18.3	20.7	20.7	18.8	355.5	528.3	8 393.2
ALIDA NORTH ALIDA	21.8	14.5	20.7	21.6	24.1	26.4	28	24.4	23.5	20.8	20.5	14.7	261	11 699.4
ALIDA WEST FROB-ALIDA	1 278.4	1 202.7	1 550.3	1 317.2	1 273.8	1 151.2	1 273.2	1 314.0	1 344.6	1 477.2	1 240.9	1 484.4	15 907.9	526 260.7
AMULET RATCLIFFE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
ARCOLA FROBISHER-ALIDA	728.2	707.8	710.5	786.8	806.7	831.7	1 034.4	1 000.7	927.6	999.9	1 000.3	1 019.7	10 554.3	263 199.3
ARCOLA N ALIDA	9.7	12.2	12.2	11.4	12	11.3	12.2	12.2	11.1	11.4	6.5	8.2	130.4	795.2
ASHLEY LAKE TILSTON	73.4	79.2	75.9	71.6	70.1	68.9	92.3	68.9	70.4	65	64.2	80.5	880.4	7 522.1
AUBURNTON FROBISHER-ALIDA	2.8	3.7	3.3	15.2	12.8	12.4	12.7	13	12.6	13.3	12.4	12.4	126.6	1 675.3
BELLEGARDE TILSTON	12.4	11.7	23.4	21.6	22.6	21.5	22.2	47.4	90.3	38.3	47.4	55.7	414.5	9 218.2
BEMERSYDE RED RIVER	0	0	0	0	0	0	0	0	0	0	0	0	0	56.9

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Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENDER SOUTH TILSTON	0	0	2.2	1.9	2.3	1.5	1.6	0.2	0	0.4	0	0.2	10.3	10.3
BENNETT LK ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	177.1
BENSON FROBISHER	14.9	14.2	15	13.6	14.6	12	10.5	14	13.3	12.7	10.5	11	156.3	2 568.3
BENSON WINNIPEGOSIS	0	0	0	14.4	13.4	15.9	9.3	14	19.7	17.8	16.9	15.9	137.3	4 187.5
BIENFAIT MIDALE	71.9	57.8	73.8	64.4	45	45.6	52.2	51	50.1	45.5	46.2	43.6	647.1	35 709.1
BIG MARSH LK TILSTON	32.6	32.1	32.3	39.1	33.5	46.4	45.8	68	68.1	58.2	58.6	52.6	567.3	7 281.7
BROMHEAD E RED RIVER	19.1	12.9	2.3	21.5	18.4	12.7	11.8	17.2	14.4	5.4	1	6.6	143.3	2 953.0
BROWNING FROBISHER-ALIDA	110.8	97.1	103.9	80.2	86.9	90.6	150.4	162	170.7	156	144.2	152.7	1 507.5	65 898.8
BROWNING N FROB-ALIDA	27.2	25.7	27.4	23.3	14.9	38.7	77.3	89	109	142	131	144.4	849.9	8 518.2
BROWNING SOUTH FROBISHER	201.3	172.4	199.7	185.6	173.2	174.5	211.1	236.8	221.1	214.4	210.8	223.3	2 424.2	37 343.6
BUFFALO HD FROB-ALIDA	127.2	84.8	98	136.6	128.4	120.2	135.5	131.8	132.6	155.6	142.4	117.6	1 510.7	48 140.8
CANTAL FROBISHER-ALIDA	404.2	352.5	401.5	353.8	335	343.2	450.6	458.7	389.6	356.2	381.8	387.9	4 615.0	133 030.6
CANTAL SOUTH FROB-ALIDA	196.4	198.8	244.8	182.2	182.7	197.8	221.5	226.4	220.1	201.2	174.9	183.2	2 430.0	136 812.3
CARLYLE L WATROUS-ALIDA	6.2	20.1	19.6	27.3	23.5	22.2	23	22.1	12	15.1	44.1	36.2	271.4	1 270.2
CARLYLE S L WATROUS	1.5	2.5	4.5	6.3	6	4.8	10.2	3.7	2.4	3.6	4.2	3.1	52.8	2 010.4
CARNDUFF FROBISHER	241.1	263.2	284	225.7	190.4	265.1	255.8	232.2	303.8	284.9	240.9	237.1	3 024.2	112 048.8
CARNDUFF MIDALE	33.1	27.7	31.5	32.6	27.9	35.7	35.1	37	35.5	36.1	34.2	32.6	399	34 138.2
CEYLON BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	278.8
CLARILAW E FROB-ALIDA	155.2	145.1	146.4	151.6	157.1	155.3	163.7	145.9	122.1	139.9	125.2	125	1 732.5	11 414.6
CLARILAW FROBISHER-ALIDA	0	0	0	0	0	0	0	25.3	19.2	11.3	9.3	8.8	73.9	27 179.3
CLARILAW WEST FROB-ALIDA	7.3	9.2	6	9.9	15.4	10.4	19.7	12.9	9	5.3	5.6	3.7	114.4	3 620.7
CORNING WEST TILSTON	0	0	0	0	0	0	0	0	2.6	5.4	6.3	5.3	19.6	19.6
COYOTE LAKE TILSTON	87.1	60.6	93.2	71.7	79	71.1	70.1	71.2	68.5	28.5	81.3	82.6	864.9	2 419.5
CREELMAN ALIDA	11.6	7.6	10	12.1	12.2	4.8	3.8	3.5	4	3.5	3.1	3.4	79.6	1 162.2
CRYSTAL H SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	2 996.8
DALESBORO FROB-ALIDA	0	0	0	0	0	0	0	2.2	2.9	5.2	3.2	2.7	16.2	2 716.4

MONTHLY NATURAL GAS PRODUCTION
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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
DALESBORO N FROB-ALIDA	17.4	5.7	5.2	4.6	2.8	4.4	4.3	4.1	3.7	4.3	4	4.1	64.6	848.6
EDENVALE N TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	796.3
EDENVALE TILSTON	266	235.3	258.5	233.7	252.5	246.8	260.7	264.3	258	246.1	252.4	276.8	3 051.1	89 647.6
ELCOTT EAST MIDALE	47.2	47.1	52.1	51.1	50.4	49.9	68.1	66	62.1	64.4	59.8	59.6	677.8	10 481.4
ELMORE FROBISHER	8.5	10.1	17.9	19.7	11.7	9.8	17.5	22	27.4	22.7	20.3	18.5	206.1	4 542.5
ELMORE MIDALE	3.4	3.7	4.5	2.3	6.8	9.6	5.9	3.6	4.9	5.4	3.9	3.7	57.7	6 907.4
ELSWICK S MIDALE	4.8	4.3	4.9	4.4	4.5	4.4	4.1	4.2	4.4	4.1	3.7	4	51.8	56.4
ELSWICK SOUTH FROBISHER	2.1	2	1.8	2.2	2.1	2.1	1.9	2.4	2	2	1.8	1.5	23.9	265.2
FLAT LAKE RATCLIFFE	0.7	0.1	0	0.6	1.3	1.3	1.1	1.1	0.8	1.4	0.6	0.7	9.7	509.7
FLORENCE FROBISHER	205	178.7	172.3	160.7	158.4	159.2	169.4	150.5	159	148.4	121.7	109.9	1 893.2	26 810.8
FLORENCE SOUTH FROBISHER	99.1	80.4	90.7	82.3	80.5	78.9	67.8	84.9	87.1	77.5	70.6	80	979.8	3 977.6
FLORENCE SOUTH MIDALE	66.1	62.1	67.8	84.2	69.2	55.1	54.2	69.1	57.8	51.9	52.4	56.6	746.5	2 135.3
FREDA LAKE RATCLIFFE	1.3	1.2	1.1	2.1	2	1.1	1	0.2	0.4	0.8	1.6	2	14.8	1 326.5
FREESTONE FROB-ALIDA	21.4	18.6	28.7	30.5	23.3	23.1	28.8	25.2	26.6	32.5	24.9	19	302.6	4 328.5
FROUDE RED RIVER	76.4	71.7	78.3	77.1	64.8	66.9	79.5	74.4	41	69.6	78.6	54.8	833.1	12 981.0
FRYS EAST TILSTON-SOURIS	0	0	0	0	0	0	0	0	0	0	0	0	0	2 492.3
FRYS TILSTON-SOURIS	96.8	100.5	171.4	115.8	133.7	113.1	99.2	91.1	81.3	83.7	84.8	66.7	1 238.1	15 622.8
GAINS N FROB-ALIDA	34	48.4	49.3	41.3	33	29.8	29.2	38.6	51.3	37.9	37.7	40.3	470.8	39 038.9
GAINSBOROUGH FROB-ALIDA	174.2	185.8	191.4	181.2	204.4	187.6	192.9	190.6	159	107	109.1	128.2	2 011.4	39 101.2
GLEN EWEN FROBISHER	796.1	603.4	553.7	598.2	397.6	446.9	365.8	565.1	542.9	454.4	355.8	392.4	6 072.3	98 656.9
GLEN EWEN MIDALE	0.8	0.7	0.5	0.4	0.5	0.7	0.7	0.7	0.7	0.7	0.6	0.7	7.7	2 031.7
GLEN EWEN NORTH FROBISHER	276.6	236.3	210.1	184.4	215.6	176.3	250.5	255.6	274.4	302.9	195.1	202.7	2 780.5	17 675.1
HANDSWORTH ALIDA	29.6	20.2	24.5	21.3	26.6	19.3	33.8	22.5	14.1	16.9	20.1	11.6	260.5	4 982.0
HARDY SOUTH RED RIVER	9	8.9	8.8	5.7	5.6	6.9	7.6	8.6	8.4	8.7	9.6	11.8	99.6	1 447.3
HARTAVEN FROBISHER-ALIDA	55.7	54.3	57.8	54.4	59.1	54.9	56.8	41.8	37.4	29.8	35.1	32.3	569.4	1 625.7
HARTAVEN RED RIVER	15.7	11.6	2.6	12.7	5.2	11.2	3.4	3.3	2.5	0	0	0	68.2	3 961.6

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HARTAVEN WINNIPEG SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	1 658.3
HASTINGS EAST FROBISHER	257.2	235.9	254.8	215.7	210.7	233.7	270.8	282.2	271.5	310.1	314.7	266.2	3 123.5	106 271.3
HASTINGS FROBISHER	870.8	830.3	852	850.2	869	854.2	767.7	1 043.9	979.7	1 022.1	1 033.5	1 516.9	10 190.3	382 175.4
HASTINGS NORTH FROBISHER	11.3	10	10.4	9.3	9	9.4	12.4	17.9	16.1	15.1	11.8	9.6	142.3	896.7
HASTINGS WEST FROBISHER	88.1	66.1	46.1	50.1	57.6	36.5	38.5	37.2	46.1	44	34.7	45.9	590.9	25 505.3
HAZELWOOD CT TILSTON	46.3	55.5	46.4	33.5	43.4	35.8	50.1	69.6	53.2	58.2	114.2	100	706.2	7 462.5
HAZELWOOD SOUTH TILSTON	19.8	22.4	15.7	11.1	13.9	12	15.9	29.9	40.5	38.7	66.9	63	349.8	3 038.0
HAZELWOOD TILSTON	42.4	63.2	55.2	40.3	46.2	38.1	53.7	98.1	73.5	93.2	185.5	173.5	962.9	17 492.8
HAZELWOOD WEST TILSTON	0.5	0	0	0.3	0	0	0	3.9	2.4	2.1	2.7	1.6	13.5	77.2
HEWARD FROBISHER	5.5	7.8	7.8	3.9	7.3	5.5	6.4	5	6.1	2.6	5.2	2.8	65.9	1 211.8
HITCHCOCK WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	30 216.5
HOFFER RATCLIFFE BEDS	0	0	1.1	0.7	1	1	1	2.6	0.7	27.6	24.4	27.9	88	9 841.5
HUME FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	1 073.4
HUME MIDALE	7.1	8.5	8.8	10.7	13.8	10.5	10.5	9.8	10.4	10.2	10.6	10.2	121.1	5 827.6
HUMMINGBIRD S BAKKEN	2.2	2	1.8	1.6	1.1	1.3	1.7	1.9	3.2	1.8	1.6	1.3	21.5	1 258.6
HUMMINGBIRD S RATCLIFFE	9.6	9.7	12.1	10.3	10.3	8	7.1	7.7	15.5	9	8.4	9.9	117.6	3 709.3
HUNTOON FROBISHER	3.8	4.7	9.3	6.1	7.5	5.8	6.2	4.5	0	7.6	7.8	6.1	70.4	306.7
HUNTOON N FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	177.5
INGOLDSBY EAST ALIDA	13.7	9.4	32.4	13.6	24.1	21.6	22.3	21.1	19.9	21.6	24.7	25.2	249.6	5 831.8
INGOLDSBY FROB-ALIDA	210.5	195.6	215.3	215.1	210.4	207.5	269.2	269.7	252.5	301.1	217.4	239.2	2 803.5	65 820.0
INGOLDSBY N ALIDA	0.4	0.3	0.2	0.3	1.4	2.9	3.6	3.7	3.7	3.5	1.1	0.7	21.8	320.7
INGOLDSBY W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	34.3
INNES FROBISHER	103.6	106.8	140.6	155	140.6	109.8	119.8	128.9	127.9	123.5	101.8	130.3	1 488.6	10 698.7
KISBEY BIRDBEAR	45.2	47.5	43.1	42.8	47.1	35.3	36.6	6.3	11.6	13.7	20	21.5	370.7	40 169.9
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	16 643.2
KISBEY S FROB-ALIDA	43.8	46	33.7	68.8	53.8	43	39.1	19.3	27	25	38.1	79	516.6	5 406.8

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LIGHTNING SOUTH TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	238.9
LIGHTNING TILSTON	5.1	5	5.5	29	41.1	35.8	22.3	20.4	37.3	41.5	32.4	23.7	298.1	6 190.2
LOST HORSE H. FROB-ALIDA	30.5	27.3	25.3	24.5	25.7	21.6	27.9	24.5	29.5	26	28.9	28.3	320	6 724.9
LOUGHEED MIDALE	31.8	31	35	33.7	40.8	34.7	42.9	38.9	34.7	29.3	30.3	66.9	460	13 335.6
MACOUN MIDALE	43	33.3	28.3	29.8	24.9	22.2	14.8	4.3	3.7	9	6.5	13.2	230	551.1
MACOUN N WINNIPEGOSIS	4.9	5.1	6.2	12.9	4.7	1.9	0	0	0	0	0	0	35.7	55 867.9
MACOUN S MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	2 928.7
MACOUN WINNIPEGOSIS	60	51.3	49.1	58.5	62.7	41.5	26.7	31.2	46.1	48.3	45.3	54.2	574.9	131 732.9
MANOR L WATROUS-ALIDA	333.9	313.9	352.7	367.9	328.5	339.1	377.2	368.4	356.9	420.5	468.6	516.5	4 514.1	66 423.4
MANOR N LOWER WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	672
MANSUR RED RIVER	73.9	77.4	83.2	83.9	105.3	70.1	84.7	81.6	71.4	70.6	69.5	72.4	944.2	7 338.2
MELROSE FROBISHER-ALIDA	25.2	28.2	35.4	33.6	31.7	28.5	32.1	28.7	31.5	37.4	38	34.1	384.4	1 476.1
MIDALE CENTRAL FROBISHER	44.3	41.7	44	45.4	46	40.6	53	89.3	93	123	117.2	111.8	849.3	3 417.3
MIDALE CENTRAL MIDALE	6.2	10.5	11.7	11.3	15.5	14.6	15.5	17.1	15.5	20.1	11.6	19.3	168.9	634.9
MIDALE RED RIVER	7	3.1	6.1	5.5	10.3	7.8	19.1	13.6	10.6	24.4	19	8.8	135.3	3 509.9
MIDALE SOUTH RED RIVER	37.7	28.8	28.9	46.8	44.4	34.5	30.3	50.4	42.4	44.9	40.1	33.1	462.3	12 568.3
MIDALE WEST RED RIVER	30.6	35.1	41.8	44.9	55.9	53.3	52	45.3	42.3	54.4	37.7	48.4	541.7	26 227.4
MINARD SOUTH FROBISHER	3.2	2.8	2.8	2.5	2.3	2.4	2.4	1.9	2	1.8	1.7	1.8	27.6	1 236.6
MINTON RED RIVER	9.8	6.5	8.7	12.3	9	5.1	6.7	14	13	10.2	9.5	6.6	111.4	4 750.8
MINTON WINNIPEGOSIS	3.7	2.6	3.2	4.3	5	2.5	2.8	9.6	10.3	11.4	8.1	5.4	68.9	2 032.8
MOOSE MOUNTAIN TILSTON	85.9	84.9	84.3	93	85.7	100.5	105.8	91.1	87.5	84	73.5	76.8	1 053.0	39 753.7
MOOSE VALLEY S TILSTON	0.6	0.3	0.3	0.2	0.4	0.3	0.3	0.4	0.4	0.3	0.4	0.4	4.3	14.3
MORRISVIEW FROB-ALIDA	18	16.8	17.3	17.3	15.2	13.6	14.6	17.3	20.3	20.5	19.4	18.8	209.1	20 819.1
MORRISVIEW S FROB-ALIDA	16.2	15.8	16.7	24.8	23	11.9	8.5	10.2	20.2	23.7	18.8	72.2	210	4 458.9
MORRISVIEW W FROB-ALIDA	0	2	5.6	8.3	8.3	2.5	3.4	2.4	3	8.2	10.4	11.1	69.2	1 881.0
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	18 551.6

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Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH PORTAL MIDALE	33	29.6	31.7	31.2	42.8	38	38.2	36.5	35.6	35.8	34.2	34.1	420.7	14 494.3
NORTHGATE E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	15.4
NORTHGATE FROBISER	88.1	83.9	85.5	84.4	103.5	103.9	102.8	98.3	90.6	90.3	90	98.3	1 099.6	31 623.5
NORTHGATE MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	6 717.5
NOTTINGHAM ALIDA	0	0	0	0	0	0	0	0	0	0	0	48.3	48.3	7 114.4
NOTTINGHAM E TILSTON	106.1	95.6	124.6	102.9	150.7	229.1	112.8	127.3	193.6	279.5	263.5	210.1	1 995.8	5 865.0
NOTTINGHAM N TILSTON	76.9	54.6	71.5	72.7	57.1	18.9	31.8	33.6	28.9	33	37.1	38.1	554.2	21 089.2
NOTTINGHAM S FROB-ALIDA	556.4	477.2	514.6	498	473.1	459	519.2	646.5	653.6	763.5	795.7	962.9	7 319.7	200 194.2
OAKLEY FROBISHER	302.9	282.4	290.8	264.8	241.7	287.7	226.7	224.7	156.1	135	141.3	145.6	2 699.7	70 452.4
OPENSHAW FROBISHER	4.8	0.5	5.1	0.6	2.1	0	0	0.6	5.4	1.8	0.9	2.2	24	564.1
OUNGRE RATCLIFFE	44.9	36.4	41.7	33	34.5	40.9	37.4	33.9	41.9	45.2	49.6	47.3	486.7	19 320.2
OXBOW FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	1 689.7
PARKMAN SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	144.8
PARKMAN SOUTH TIL-SOURIS	58.8	30.4	61.8	33.8	52.1	44.8	42.2	48.2	48.3	51	27.4	48.1	546.9	7 984.5
PARKMAN TILSTN-SOURIS VY	150.3	132.2	142	118.9	121.8	112.9	117	119.4	116	115.1	111.9	113.7	1 471.2	214 583.6
PARKMAN TILSTON	161.1	146.2	141.8	105.6	107.3	142.9	146.3	125.3	119.2	121.5	111.8	114	1 543.0	26 842.0
PHEASANT RUMP ALIDA	10	9.2	38.7	40.5	47	25	38.8	27.6	13.7	15.7	17.3	13.6	297.1	1 280.8
PINTO FROBISHER	112	123.5	110.2	129.3	108.2	123.4	133.4	114.3	120.2	113.8	128.2	138.5	1 455.0	91 304.0
PINTO MIDALE	223.9	248.1	248.9	225.8	231.1	180.6	251.3	240.6	254.5	255.6	281.6	281.7	2 923.7	301 663.2
QUEENSDALE E FROB-ALIDA	1 555.3	1 460.7	1 425.4	1 285.1	1 246.1	1 297.2	1 292.8	1 280.2	1 324.7	1 413.7	1 268.4	1 275.7	16 125.3	558 128.9
QUEENSDALE NORTH ALIDA	1 159.6	1 129.4	1 339.2	1 209.2	1 145.5	1 232.6	1 251.6	1 120.7	1 141.0	1 210.6	1 221.4	1 077.3	14 238.1	71 103.6
QUEENSDALE WEST ALIDA	220.8	226.9	277.2	301.2	310	274.5	320.5	318.6	263.2	227.6	213.1	212.2	3 165.8	103 138.1
RALPH MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	61.7
RALPH WEST MIDALE	11.7	11.8	10.1	11.3	11.2	9.9	9.2	10.6	10.5	10	9.8	9.8	125.7	3 266.4
REDVERS TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	65.4
ROCANVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	92.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
RONCOTT BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	945.7
ROSEBANK ALIDA	470.1	507.6	533.1	509.2	499	468.1	460.6	399.4	358.5	351.5	320.4	344.6	5 222.1	306 513.4
ROSEBANK SOUTH ALIDA	51.6	56.6	64.8	62.3	50.9	46.8	79.9	39.7	72.8	46.6	45.6	49.8	667.4	15 498.8
SERVICE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	157.6
SHERWOOD FROBISHER	26.6	27.1	28.6	30.4	30.2	30.7	31.7	30.9	12.3	36.3	31.4	22.1	338.3	103 080.4
SILVERTON EAST FROBISHER	0.8	0.2	1.5	0.8	0.6	0.2	0	0	0	1.2	1.4	1.8	8.5	127.5
SILVERTON FROBISHER	45.9	39.6	49.3	47.7	50.9	42.3	48.4	54.8	56.3	57.5	50.4	57.9	601	16 757.6
SILVERTON N FROBISHER	20.9	18.6	18.1	15.1	17.6	14.8	18.2	25	25.9	22.3	23.5	22.8	240.8	9 405.6
SILVERTON WEST FROB-ALIDA	17.5	13.5	41.1	39.2	21.8	45.2	50.1	49.7	45.8	49.3	40	39.1	452.3	5 443.7
SKINNER LAKE RATCLIFFE	44.3	40.5	38.3	34.1	37	34.3	38	34.3	3.3	36.9	34.5	35.6	411.1	20 202.7
SOURIS FLAT FROBISHER	86.7	129.8	109.6	95.9	197.1	110.7	102.5	224.6	241.2	302	267.2	263.6	2 130.9	69 974.8
SOURIS FLAT S FROB	0.9	0	0	0	0	0	0	1	1.2	1.1	1.9	5.3	11.4	9 022.3
SOUTH FLETWODE TILSTON	4	3.4	3.2	9.1	9.1	9.8	13.4	13	12.5	5.3	5	4.8	92.6	14 040.9
STAR VALLEY FROB-ALIDA	590.4	460.7	507.3	480.8	492.5	586.7	763.5	830.6	746.4	721.9	704.8	887.7	7 795.3	251 960.9
STAR VALLEY S FROB-ALIDA	22.5	41.1	46.1	43.6	44	46.2	23.5	15.9	49.7	13.5	0	26.9	375	5 080.4
STEELMAN FROBISHER	872.6	824.8	993.9	1 010.9	897.8	894.7	977.2	937.8	909.6	952	891.8	1 129.3	11 292.4	284 548.1
STEELMAN MIDALE	284.9	318.6	276.3	306.1	297.2	270.9	204.1	178.4	189.4	299.8	466.8	374.9	3 467.4	258 778.7
STEELMAN S WINNIPEGOSIS	6	5.9	6.3	7.2	7.3	7.1	7.5	5.4	5.8	4	6.8	6.2	77.5	1 815.5
STEELMAN WINNIPEGOSIS	100.2	58.3	55	80.2	103.6	78.5	59.1	73.6	69.4	48.3	57	50.2	833.6	9 229.4
STORTHOAKS ALIDA	5.2	6.5	4.5	10.6	12.3	5.3	6.3	7.6	5.9	4.9	4.9	5.6	79.6	20 268.1
STORTHOAKS N TILSTON	5.2	6	5.5	5.2	5.7	5.9	5.2	4.3	4.4	5.6	5.6	4.8	63.4	1 682.2
STORTHOAKS TILSTON	75.2	62.5	70	81.3	83.1	77.3	67	59.2	80.1	89.2	69.1	83.4	897.4	26 443.4
TABLELAND WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	9 720.0
TATAGWA MIDALE	14.6	7.4	15.8	13.4	25	23.8	22	10.4	9.3	11.2	11	6.6	170.5	1 032.8
TATAGWA WEST MIDALE	1.2	0.9	0.3	2	1.9	1.7	1.9	2.4	0.3	1.1	0	0	13.7	83.8
TAYLORTON MIDALE	137.6	113.9	110.5	113.7	69.8	24.4	52.1	57.7	54.7	57.7	52.4	54.2	898.7	12 865.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THIRTY LAKE ALIDA	13.6	16.1	13.9	10.1	11.5	10.6	4.7	4.8	4.9	4.7	5.9	15.8	116.3	7 037.6
TYVAN RED RIVER	3.8	4	16.5	7.1	5.4	1	2.3	1.3	1.2	3.7	4.7	6.4	57.4	2 037.9
UNION JACK MIDALE	0.4	0.4	0.4	0.2	0.3	0.3	0.5	0.6	0.4	0.3	0.3	0.3	4.4	103
VIEWFIELD E FROBISHER	10.6	43.9	17.9	27.5	40.6	8.2	0	0	0	0	0	0	148.7	2 774.5
VIEWFIELD FROBISHER	95.1	73.6	57.7	50.8	51.1	63.4	63.4	50.9	69.6	55.5	60.1	58	749.2	57 998.0
VIEWFIELD RIM	35.2	31.9	39	46.6	45	43.9	59.8	56.1	38	26.9	27.8	36.6	486.8	56 789.2
WAUCHOPE ALIDA-TILSTON	171.7	164.5	128.7	147.5	143.1	146.6	166	165.8	177.8	167.4	168.4	171.4	1 918.9	54 545.4
WAUCHOPE N TILSTON	17.7	14.2	11.5	12.9	11.1	9.3	13.2	14.1	11.9	9.4	10.8	9.8	145.9	6 120.2
WAUCHOPE S ALIDA	12.6	16	8.4	6.1	6.4	6.3	6.5	7.8	2.9	14.7	21.4	11.9	121	3 533.7
WAUCHOPE W ALIDA	18.8	27.7	20.4	28.3	31.6	32.3	35.5	45.1	49.7	47.5	24.2	19.6	380.7	7 310.6
WEIR HILL FROBISHER	498.3	499.7	543.5	586.7	478.4	501.6	341	458.4	537.6	477	428	458.6	5 809.0	42 222.7
WEST INNES FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	56.8
WEST KINGSFORD MIDALE	26.4	36	40.3	42.6	40.5	36.5	38.1	39.1	37.8	27.9	28.4	35	428.6	6 876.1
WEYBURN FROBISHER	25.2	24.6	32.3	21	19.8	20.4	21.9	22.8	16.7	16.6	19.9	21.9	263.1	5 341.8
WEYBURN MIDALE	198.3	357.2	447.9	116.8	171.2	184.1	173.1	179.2	141.3	201.6	148.6	150.4	2 469.7	28 069.8
WHITE BEAR TILSTN-SOURIS	14.2	12.3	18	14	13.7	15.9	16.3	12.7	13.4	16	16.4	11.5	174.4	5 118.2
WHITE BEAR TILSTON	69.6	57	77.4	31.5	76.6	68.3	49.3	56	53.1	53.3	53.9	57.2	703.2	66 842.9
WILDWOOD ALIDA	112.2	87.1	84.7	71.1	60.7	107.4	123.4	124.6	197.5	346.8	237	240.7	1 793.2	25 193.4
WILLMAR FROBISHER-ALIDA	1 046.9	888.7	966.6	917.2	894.6	919.3	912.3	897	839.7	845.4	888.2	963.8	10 979.7	475 993.1
WILLMAR N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	161.1
WILLMAR WEST FROBISHER	60.6	59.2	60.3	45.5	33.4	40.5	39.5	42.6	44.1	44.3	39.8	42.2	552	10 248.6
WINMORE FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	948.3
WORDSWORTH EAST FROBISHER	3.9	2.6	3.7	2.3	5.3	5.3	5	3.6	2.2	2.2	3.8	8.4	48.3	2 891.6
WORDSWORTH FROB-ALIDA	177.9	171.4	194.2	174.8	177.6	149.9	159.7	138.8	156.3	158.2	128.6	123.1	1 910.5	69 406.1
WORDSWORTH N FROB-ALIDA	3.6	0.6	5.8	5	0	0	0	0	0	0	0	0	15	780.7
WORKMAN FROBISHER	183.8	167.4	173.9	171.3	158.4	136.4	125.8	134.1	142	150.8	129.1	140.1	1 813.1	49 831.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WORKMAN MIDALE	7.5	6	7.4	8.9	9.4	9.3	10.4	10.5	7.5	10	11.3	14.6	112.8	28 964.9
WORKMAN S FROBISHER	30.6	35.7	31.1	24.1	28	29.6	0	27.7	20.3	23.7	22.1	82	354.9	10 388.3
MISCELLANEOUS POOLS														
ALIDA	275	260.8	271.3	237.2	253.2	251.5	250.6	246.1	250.9	279	233.6	288.4	3 097.6	19 265.2
BAKKEN	10.5	10	10.6	12.3	14.5	13.5	15.9	67.9	64.2	253.1	279.4	209.9	961.8	10 685.9
BIRDBEAR	49.4	39.4	38.2	32.5	22.1	18.2	45.6	36.5	42.2	33.3	16.8	37.3	411.5	2 179.3
DUPEROW	445.9	506.4	498.6	502.6	615.7	758.3	672.7	600	479	400.7	331.6	328	6 139.5	30 672.5
FROBISHER	2 180.7	2 180.2	2 255.1	2 503.9	2 205.6	2 094.1	2 126.5	2 363.9	2 489.0	2 663.8	2 468.3	2 209.6	27 740.7	119 529.2
FROBISHER ALIDA	129.2	129.4	200.8	164.2	154	158.8	210.4	249.8	230.4	200.3	158.1	169.9	2 155.3	12 511.5
INTERLAKE	16.7	12.6	14.2	10.1	1.5	15.8	53.5	21.5	10.7	10.3	11.7	9.7	188.3	523.4
KISBEY	4.5	3.7	0	7.7	7.1	8.8	8.8	6.5	6.1	12	11.5	11.9	88.6	90.5
LOWER WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	50.3
LOWER WATROUS-ALIDA	2.1	1.1	1.5	1.8	1.6	1.3	1.5	11.2	55.5	77.7	49.1	53.3	257.7	377.2
MIDALE	797.4	843	778	721.8	733.5	677.5	605.4	639.1	626.4	572.7	583.1	579.2	8 157.1	63 746.4
RED RIVER	261	263.3	442	418.4	335.6	257.4	247.3	200.2	208.6	213.5	261.5	169.7	3 278.5	20 595.3
SOURIS VALLEY	1.4	1.4	1.4	1.2	1.5	1.8	0.9	1	1	1.8	0.8	0.9	15.1	744
TILSTON	82.9	83.5	115	102.1	99.1	87.3	103.4	184.9	167.2	179	205.1	180.2	1 589.7	8 819.0
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	6.8
WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	0.5
WINNIPEG	2.5	2.3	3.7	1.3	2	1.5	2	2.2	1.6	7.2	3.1	0.5	29.9	3 475.2
WINNIPEGOSIS	67.6	60.7	68.8	81.5	84	69.7	63.2	55.3	128	100.1	81.5	68.8	929.2	42 751.8
TOTAL NON-UNITS	23 819.2	22 757.1	24 644.5	23 555.2	22 825.4	22 565.1	23 632.4	24 624.6	24 413.5	25 521.6	24 450.5	26 005.0	288 814.1	7 732 995.3
AREA/CRUDE TYPE TOTAL	34 366.0	32 927.6	35 920.7	34 404.0	33 753.6	32 923.2	33 904.4	35 027.9	34 476.6	35 663.5	33 938.9	35 435.3	412 741.7	21 166 043.3

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	14
BENSON MIDALE														
BENSON MIDALE V UNIT 1	37.4	30.1	42.3	33	29.2	31.3	30.3	30.3	25.9	26.8	26.3	27.5	370.4	11 977.0
BENSON MIDALE V UNIT 2	8.1	9.8	10.1	11.7	11.4	9.2	11.9	11.8	15.6	15.8	14	13.9	143.3	2 376.3
BENSON MIDALE VOL UN 3	10	11.5	10.6	8.5	7.5	4.6	8.8	5.6	9	9.2	8.6	9	102.9	2 219.4
BENSON MIDALE VOL UN 4	0.2	0.7	0.8	0.8	0.6	0.7	1.2	1.1	0.9	1.1	1.3	1.2	10.6	2 551.1
NW BENSON MIDALE V UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	881.9
THE BENSON UNIT	42.1	36.4	40.3	38.4	40.6	39.4	48.6	43.2	48.6	48.1	50.8	52.2	528.7	37 241.5
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	119.2	114.3	132.1	116.6	111.4	141.1	131.3	145.4	148.7	124.3	125	123.3	1 532.7	31 752.5
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	1.9	0.9	1.7	1.9	1.6	2.2	1.9	2.4	3.4	3	2.3	1.9	25.1	2 389.3
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	1.8	0	1.2	1.4	1.6	2.2	1.9	2.5	1.1	0	2.4	2.9	19	8 518.4
HUNTOON MIDALE V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	6.6	5.9	5.4	6.2	4.7	6.8	9.9	9.9	11.6	7.3	8.8	6.5	89.6	2 217.2
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	0	0	0	0	0	0	0	0	0	0	0	0	0	324.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	9.8	2.8	2.3	2.3	2.3	2.5	1.9	3.3	3.5	3.6	3.9	4	42.2	25 262.8
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	87.9	89.4	92.6	92.3	91.9	86.1	90.6	94.3	80.9	72.9	69.7	73.9	1 022.5	66 165.7
LOUGHEED MIDALE														

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Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LOUGHEED MIDALE V UN 1	294.9	294	339	333.5	291.8	258.3	331.9	290.3	290.4	223.3	300	372.1	3 619.5	32 756.5
MACOUN MIDALE														
MACOUN MIDALE V UN 1	55.8	47.8	41.2	38.6	36.1	32.2	36.8	41	32.7	33.2	18.6	22.5	436.5	15 035.3
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	234.9	221.7	227.9	190.7	234.2	222.2	225.5	220.7	217.8	191.8	165.8	166.9	2 520.1	22 553.5
MIDALE S VOL UNIT NO. 1	29.2	29.3	29	33.4	33.5	31	24.9	27.8	24.2	27.7	22.9	26.1	339	13 182.1
MIDALE S VOL UNIT NO 2	64.2	52.6	56.5	78.7	62.2	60.9	66.7	70	63.2	62.5	65.3	67.5	770.3	61 015.7
MIDALE SOUTH VOL. UNIT NO	136.3	111.6	101.8	83.2	88.4	81	87.6	86.7	74.2	75.6	75.3	67.8	1 089.5	13 392.5
THE MIDALE UNIT	3 002.1	2 665.8	2 768.5	2 677.8	2 748.3	2 792.4	2 683.2	2 776.0	2 777.3	2 810.4	2 791.8	2 821.4	33 315.0	818 917.2
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	0.2	0.1	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	2.7	1 114.5
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	0	0	0	0	0	0	0	0	0	0	0	0	0	1 732.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	0	0	0	0	0	0	0	0	0	0	0	0	0	2 744.6
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	29 127.8
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	6.7	5	7.2	6.1	5	5.7	6.1	6.3	3.1	3.3	4.3	5.8	64.6	126.5
WEYBURN MIDALE V UNIT 6	0	0	0	0	0	0	0	0	0	0	0	0	0	65.8
WEYBURN MIDALE V UNIT 9	0	0	0	0	0	0	0	0	0	0	0	0	0	45.3
WEYBURN UNIT	2 426.0	2 234.2	2 673.5	2 446.2	2 736.0	2 714.4	2 636.2	2 898.5	2 964.7	3 352.5	3 273.2	3 007.1	33 364.5	1 545 009.8
TOTAL UNITS	6 575.3	5 963.9	6 584.3	6 203.5	6 538.5	6 524.5	6 437.4	6 767.3	6797.1	7 092.6	7 030.9	6 873.7	79 388.7	2 751 209.5
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	13.1	22	23.9	21.3	12.9	25.3	31.7	30.1	23.6	13.1	12.7	13.9	243.6	1 092.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ALIDA WEST FROB-ALIDA	4.2	7.4	10	9.8	9.7	11.7	9	8.4	10.6	12.8	8.6	10.8	113	1 917.1
ARCOLA FROBISHER-ALIDA	114.5	149.3	130.5	114	107.5	120.2	120.7	165.2	108.2	107.6	98.9	110.3	1 446.9	20 517.4
BENDER CT TILSTON	3.4	2.1	5.3	4.3	4	4.6	4.8	6.1	9.9	6.9	5.6	5.9	62.9	389.2
BENDER SOUTH TILSTON	0.9	0.4	0.9	0.8	0.6	0.6	0.3	0.7	1.5	1.2	1	1.2	10.1	55.5
BENDER TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	11.7
BENSON EAST MIDALE	7.6	8	7.5	7.2	1.5	1.6	1.9	1.9	1.7	1.7	1.6	1.8	44	753.3
BENSON FROBISHER	0	0	0	0	0	2.9	11.8	9.8	10.4	9.6	7.3	7.3	59.1	78.2
BENSON MIDALE	22.8	27.6	28.1	25.7	26.8	26.1	25.3	20.4	17.3	18.7	20.9	21.3	281.6	6 522.5
BIG MARSH LK TILSTON	101	92.4	87.3	80.9	63.1	104.3	89.5	64.3	65.2	66.9	52.3	54	921.2	10 591.7
BROMHEAD MIDALE	13.4	15.7	10.9	5.8	12.4	20.9	13.1	26.3	30.7	25.4	7	22.2	203.8	21 371.5
BROWNING FROBISHER-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	380.9
BROWNING N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
BROWNING SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	1 196.4
BRYANT FROBISHER	0	0	0	0	0	0	0	0	2.9	17.5	13.7	9.7	43.8	1 619.5
BRYANT MIDALE	5.7	5	4.1	1.8	3.3	3	3.8	2.8	28.5	8.9	9.2	29.9	105	5 908.4
BRYANT SOUTH MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	399.5
BUFFALO HD FROB-ALIDA	0.9	0	0	0	0	0	0	0	0	0	0	0	0.9	1 080.9
CARNDUFF FROBISHER	2	9.2	16.2	10.6	4.6	4.7	7.6	7.8	6.3	6.3	9.1	5.2	91	91
CHAFLEAU LAKE RED RIVER	3.6	4.6	10.1	3.3	2.6	3.9	3.9	4.8	2.8	6.7	4.7	4.5	55.5	277.9
COLGATE MIDALE	24.3	20.8	20.7	21.3	21.5	18	18.5	17.8	17.1	8.2	17.2	17.9	223.5	16 492.9
CORNING TILSTON	1.9	4	5.5	4.9	4.1	5	6.7	5	4.5	4.2	5.1	5.9	57.8	569.9
CORNING WEST TILSTON	10.5	17.2	28.5	29.2	28.4	27.2	29.5	23.9	21	21.9	19.7	21.5	277.5	3 398.0
COYOTE LAKE TILSTON	20.3	0.9	26	20	28.5	21.4	29.3	22.8	16.5	15	26.9	26.5	262.3	2 212.9
CREELMAN ALIDA	8.4	11.9	8.9	6.6	16.2	22.4	21.4	27.4	16.1	22.2	17.3	15.6	196.0	3 949.8
ELCOTT EAST MIDALE	5.2	4.8	6.1	5.9	5.5	4.1	3.8	3.7	3.7	3.7	3.7	4.7	55.0	1 192.5
ELSWICK E MIDALE	56.5	43.5	32.7	30.8	46.2	14	55.7	59.4	44.3	39.7	37.6	41.1	500.0	2 423.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ELSWICK MIDALE	411.5	362.8	412.5	373.3	344.7	332.1	346.8	415.4	442.6	454.9	442.2	520.4	4 859.2	109 725.1
ELSWICK S MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	93.3
FLAT LAKE RATCLIFFE	1.4	1.3	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.3	14.9	483.8
FLINTON TILSTON	10	11.5	18	17.9	16.6	17.4	17.5	14.4	11.3	11.3	12.2	15.3	173.4	1 710.6
FLORENCE FROBISHER	2.7	3.3	8.7	7.8	6.4	4.3	6.5	4.9	11.3	8.6	6.7	5.6	76.8	1 962.5
FLORENCE SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	241.4
FREDA LAKE RATCLIFFE	3	2.3	2.9	3.2	3.2	2.4	3.2	4.3	4.1	4.2	3.7	3.9	40.4	2 086.1
FREESTONE FROB-ALIDA	176.5	156.5	149.3	157.1	130.3	147.9	164.5	179.1	171.3	183.3	141.2	122.5	1 879.5	50 436.0
GAINSBOROUGH FROB-ALIDA	2	1.9	1.8	1.9	1.8	1.1	1.3	0.7	1.1	1.3	1.7	1.2	17.8	380.4
GLEN EWEN FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	7.3
GLEN EWEN NORTH FROBISHER	22.1	11.3	24.4	65.6	57	60.7	39.5	16.4	14.8	16.5	13	10.6	366.9	456.1
GRIFFIN FROBISHER	13.8	10.9	11.9	10.5	7.5	6.8	7.9	12.7	25.8	18.7	23.2	28.5	179.2	2 053.5
GRIFFIN NORTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	623.8
HANDSWORTH ALIDA	214.9	116.1	161.7	154.5	181.3	148.8	211.4	169.3	113.9	142.1	156.5	111.2	1 881.7	47 442.9
HARTAVEN FROBISHER-ALIDA	96	93.7	89	99.1	96.8	102	86.2	89.9	90.7	70	92.9	94.4	1 102.7	12 930.4
HASTINGS FROBISHER	60.3	88.9	108.9	98.9	27.8	71.7	86.3	81.6	81.4	67.3	91.2	93.1	957.6	17 116.8
HAZELWOOD CT TILSTON	54.7	77.1	66.8	49.6	57.6	48.6	69.1	53.9	40	40.8	60	75.3	713.5	9 329.4
HAZELWOOD SOUTH TILSTON	147.5	150.6	119.7	87.8	112.5	93.9	127.4	97.6	71.4	73.9	138.4	122.3	1 343.0	20 813.4
HAZELWOOD TILSTON	25.8	26.6	20	15.6	18.8	16.9	22.1	17.6	12.9	13.1	23.8	24.4	237.6	1 723.0
HAZELWOOD WEST TILSTON	0	0.3	2.3	1.7	2.4	2	2.6	1.7	1.1	1.2	2.2	2.1	19.6	788.9
HEWARD FROBISHER	21.1	24.5	31	19.3	22.1	14.9	21.7	27.6	27.9	12.2	25.1	19.2	266.6	6 516.0
HOFFER RATCLIFFE BEDS	0	0	0	0	0	0	0	0	0	0	0	0	0	9 627.2
HUME FROBISHER	0.6	0.1	0.1	0.1	0.5	0.5	1.2	1	0.4	0.3	0.7	1.9	7.4	2 916.3
HUME MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	706.9
HUNTOON FROBISHER	106.5	91.8	106	87.8	86.2	82.2	116.9	114.4	95.8	154.4	154.8	147.3	1 348.0	20 849.0
HUNTOON MIDALE	11.8	8	7.4	6.3	9	8.4	7	5.2	2.8	7.9	6.3	8.2	86.3	2 670.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HUNTOON N FROBISHER	7.7	8.2	9.7	8.5	9	7.7	7.9	7.4	8.7	5.7	6.6	5.9	93	2 851.2
INGOLDSBY EAST ALIDA	0.5	0.5	0.5	0.5	0.5	0.2	0.2	0.2	0.2	0.2	0.2	0.2	3.9	473
INGOLDSBY FROB-ALIDA	20.8	20.4	21.2	25.7	28	28.3	24.6	24.8	28.7	19.6	23.7	20.6	286.4	32 528.5
INNES FROBISHER	396.1	383.3	456.1	486.5	419	412	480	372.5	272.1	259.6	282.8	335	4 557.0	128 187.5
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	8.9
LOST HORSE H. FROB-ALIDA	188.8	159.3	181.7	165.5	169.8	185.2	167.6	125	157	187	149.7	159.1	1 995.7	55 478.4
LOUGHEED MIDALE	77.3	77.1	84.1	84.1	139.5	94.3	104.9	95.4	121	81.3	119.9	123.2	1 202.1	13 063.1
MACOUN MIDALE	183.4	153.6	147	135.8	129.1	121.2	129.3	129.3	113.9	107.7	78.9	109	1 538.2	23 977.3
MACOUN S MIDALE	13.3	12.1	0	0	0	0	0	0	0	26.4	35.8	31.1	118.7	7 960.7
MACOUN WEST MIDALE	11.9	8.4	10.6	10	10.7	19	14.2	12	14.9	15.8	15.1	14.3	156.9	8 317.9
MELROSE FROBISHER-ALIDA	102.8	91	92.9	113.1	113	109.8	158.4	161.9	136.4	142.1	128.5	131.6	1 481.5	12 089.1
MIDALE CENTRAL FROBISHER	163.6	141.3	175.9	171.3	150.9	140.4	137.2	144.1	144	135	115.9	120.3	1 739.9	34 976.1
MIDALE CENTRAL MIDALE	32.8	132.5	141.4	144.4	143.1	134.6	132.9	131.2	135.7	182.6	40.7	183.2	1 535.1	35 590.6
MINARD MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	6.2
MINARD SOUTH FROBISHER	28.1	25.4	24.9	25.4	22.1	20.7	20.1	19.9	19.7	21.7	19.2	18.2	265.4	2 855.1
MONTMARTRE RED RIVER	7.4	8	15	5.4	6.6	9.2	4.6	4.4	2.8	2.9	5.5	5.6	77.4	617.7
MOOSE MOUNTAIN TILSTON	20.1	18.3	19.5	16.2	18.5	19.8	19.6	14.1	11.3	13.5	13.7	13.7	200.3	6 916.2
MOOSE VALLEY S TILSTON	0.7	0.2	0.9	0.8	1.1	0.9	1	1.3	1.7	1.4	1.4	2.1	13.5	102.7
MOOSE VALLEY TILSTON	6.9	3.7	7.5	6.7	8.6	6.7	7.7	8.1	10.8	10.7	8.1	13.2	98.7	1 714.8
MORRISVIEW FROB-ALIDA	2.3	2.6	0	0	0	0	0	0	0	0	0	0	4.9	385.8
MORRISVIEW S FROB-ALIDA	9.5	10.6	8	5.1	4.7	15.4	15.7	11.6	9.9	8.4	6	4.9	108.8	1 314.6
MORRISVIEW W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	136.1
NEPTUNE NORTH MIDALE	12.8	12.8	11.5	11.5	11.5	11.5	1.5	1.5	7.5	3.5	2.7	5	93.3	885.1
NEPTUNE RATCLIFFE	46.4	33.7	33.3	39.7	42	46	50.9	48.2	47.7	47.7	46.5	46	528.1	27 195.6
NORTH HANDSWORTH-ALIDA	49.6	57.6	56.3	67.2	53.5	47	45.6	44.5	51.4	52.8	49.2	49.6	623.3	18 175.6
NOTTINGHAM E TILSTON	0	0	0	0	0	0	0	0	0	0	0	12.5	12.5	12.5

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BY POOL, UNIT AND AREA - ASSOCIATED

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2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
OAKLEY FROBISHER	8.9	7.9	10	7.7	7.2	8.8	8.4	8.6	0	0	0	0	67.5	2 127.6
OUNGRE RATCLIFFE	6.7	6.6	5.4	8.7	9	3.7	2.4	3.6	3.4	4.9	5	4.5	63.9	663.1
PARKMAN TILSTN-SOURIS VY	2.7	3.1	4.5	3.2	3.1	1.8	1.9	1.8	2.3	4.5	7.8	6.6	43.3	2 533.4
PARKMAN TILSTON	9.7	15.2	14.6	13.9	11.2	18.6	15.6	12	12.5	9.1	8.8	8.3	149.5	1 746.5
PHEASANT RUMP ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	907.8
QUEENSDALE E FROB-ALIDA	45.5	21.3	43.7	73.3	52.2	54.1	32.8	34.3	40.8	48.9	46.5	48.8	542.2	4 643.3
QUEENSDALE WEST ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	565.8
RALPH WEST MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	653.4
ROSEBANK SOUTH ALIDA	2	1.3	1.2	1.4	1.3	1.2	1.4	1	1.2	1.1	0	0	13.1	1 668.7
SILVERTON EAST FROBISHER	61.6	57	49.8	37	39.4	37.3	34.1	29.8	31.6	39.5	30.8	28.2	476.3	5 508.2
SILVERTON WEST FROB-ALIDA	22.5	18.3	21.6	19	20.5	17.9	20.2	22.9	20.9	22.2	14.7	12.6	233.3	3 588.7
SKINNER LAKE RATCLIFFE	15.4	17.7	13.6	21.8	18.3	23.9	23.8	24.1	18.9	22.1	20.7	16.3	236.6	6 926.6
SOURIS FLAT FROBISHER	0	0	0	0	0	0	0	0	0	0	0	1.6	1.6	192.1
STEELMAN FROBISHER	0	0	5.1	39.7	29.3	12.5	8.3	4.6	6.7	8.7	8.4	9.3	132.6	161.8
STEELMAN MIDALE	3	2.8	3	1.8	0.1	0.3	0.2	0.3	0.6	0.9	1.7	4.5	19.2	140.1
STOUGHTON FROB-ALIDA	96.8	97.6	71.1	70.1	90.2	83.6	75.7	75.9	33.6	24.5	32.9	72.9	824.9	12 582.6
STOUGHTON N FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	540.5
STOUGHTON S FROBISHER	62.8	52.8	61.7	46.2	47.3	58.1	60.2	67.2	105.6	95.2	83.2	74.1	814.4	16 266.1
TATAGWA CENTRAL MIDALE	8.9	11.2	8.6	10.5	9.6	8.5	9.8	8.8	11.7	11.3	13.1	12.9	124.9	5 683.4
TATAGWA MIDALE	35.7	33.8	40.2	44	45.3	38.8	38.3	36.8	40	36.4	43	37.9	470.2	9 909.5
TATAGWA NORTH MIDALE	60.6	57.3	65	64.1	52.1	42.4	46.6	41.7	40.7	32.5	44.3	41.1	588.4	3 347.7
TATAGWA WEST MIDALE	8.8	9.5	14.3	15.8	14.2	12.5	8.7	9.9	13.2	9.6	16.1	8.6	141.2	1 657.4
TAYLORTON MIDALE	22.4	34	42	43.4	1.2	42.9	13.2	10.5	10.4	10.6	10.5	7.8	248.9	2 207.5
THIRTY LAKE ALIDA	24.9	29.7	24.9	18.5	21	18.4	21.5	22	24.2	26.4	27.2	14.5	273.2	3 122.1
TYVAN RED RIVER	1	0	3.8	2.9	3.6	0.2	0.8	0.2	0	0.9	1.4	1.1	15.9	620.2
UNION JACK MIDALE	2.4	2.5	2.5	2.4	2.6	2.6	2.8	2.7	2.8	2.4	2.2	2.3	30.2	411

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	93.3
VIEWFIELD FROBISHER	4.6	4.9	10.2	10.7	10.6	12.2	19.8	16.3	16	7.1	6.3	6.7	125.4	13 340.2
VIEWHILL MIDALE	16.7	17	18.7	13.8	11.7	9.2	12.7	8.8	11	8	9.1	0	136.7	11 474.8
WAPELLA WAPELLA SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	7.5
WEIR HILL FROBISHER	18.3	13.8	17.8	17.9	16.4	38.4	22.1	28.2	13.5	27.5	29.3	21.4	264.6	5 560.1
WEST INNES FROBISHER	0	0	0	0	0	0	0	0	0	0.7	0	0	0.7	2 069.5
WEST KINGSFORD MIDALE	57.2	58.2	66.5	26.6	32.7	23.2	40.5	40.1	34.4	16.4	53.8	50	499.6	29 570.9
WEYBURN FROBISHER	11.3	9.9	10.8	12.9	13.8	11.7	13.6	45.6	38.7	33	38.3	16.9	256.5	9 363.2
WEYBURN MIDALE	303.9	261.6	335.6	324.9	320.3	301.3	331.6	359.8	332.2	313.4	303.5	294.6	3 782.7	62 572.2
WHITE BEAR TILSTN-SOURIS	1.5	1.3	1.9	1.2	0.5	0.8	1	0.1	0.1	0.1	0.8	0.7	10	124.7
WILLMAR FROBISHER-ALIDA	11.9	8.8	17.4	12.1	7.1	8.4	8.7	15.7	5.5	9.4	9	10.6	124.6	2 973.8
WILLMAR WEST FROBISHER	3.5	3.3	4.7	5.4	6.4	10.2	9	7.6	7.1	5.9	4.7	5.1	72.9	116.7
WORDSWORTH N FROB-ALIDA	21.7	31	34	30	16.3	9.4	9.8	10	10.1	6.5	10	9.3	198.1	9 037.1
MISCELLANEOUS POOLS														
ALIDA	19.2	57.7	44.1	30.1	23.2	25.2	32	28.1	13.8	13.2	16.6	24.4	327.6	1 009.6
BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	348.4
BIRDBEAR	0	0.1	0	0.1	0	0	0	0.1	0.1	0	0	0	0.4	336.5
FROBISHER	147.9	128.7	155.6	117.9	130.1	102.5	84.6	120.6	103.8	124.5	137.1	145.1	1 498.4	11 432.3
FROBISHER ALIDA	57.6	39.8	38.5	36	36.8	36.9	38.3	42.7	41.7	40.2	34.9	29.3	472.7	2 250.0
MIDALE	61.4	62	56.6	59.9	60.6	98.3	111.3	86.6	95.8	113.1	126.4	112	1 044.0	10 505.8
RATCLIFFE	0.3	0.2	0.1	0	0.5	0.1	0.2	0.4	0.3	0.2	0.2	0.2	2.7	3 027.2
RED RIVER	2.7	1.8	2.8	3.5	2.8	3.2	7.1	9	8	6.8	7.7	8.3	63.7	3 287.1
SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
TILSTON	20.4	18.4	19.6	23	19.5	24.9	20.8	15.2	13.5	13.7	19.3	16.9	221.2	1 505.0
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	8.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WINNIPEGOSIS	0	0.1	0	0	0	0	0.5	0.4	0.9	0.3	0.2	0.4	2.8	172.4
TOTAL NON-UNITS	4 446.8	4 243.1	4 645.4	4 482.4	4 257.3	4 239.6	4 539.0	4 429.9	4 130.2	4 175.7	4 168.6	4 411.0	52 169.0	1 112 564.5
AREA/CRUDE TYPE TOTAL	11 022.1	10 207.0	11 229.7	10 685.9	10 795.8	10 764.1	10 976.4	11 197.2	10 927.3	11 268.3	11 199.2	11 284.7	131 557.7	3 863 774.0
AREA 4 TOTAL	45 388.1	43 134.6	47 150.4	45 089.9	44 549.4	43 687.3	44 880.8	46 225.1	45 403.9	46 931.8	45 136.1	46 720.0	544 299.4	25 029 817.3
PROVINCIAL TOTAL	124 080.6	119 884.3	132 051.1	125 965.0	134 476.6	141 026.3	145 578.2	150 604.5	154 192.8	159 142.1	161 189.1	163 401.3	1 711 591.9	48 831 575.2

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 1 UNITS														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	6 844.4	6 631.0	7 274.1	6 418.0	6 911.8	6 463.6	6 434.1	5 838.3	6 142.8	6 118.9	5 975.7	6 220.0	77 272.7	3 140 888.4
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	2 754.3
SPRUCE LK MANNVILLE														
SPRUCE LK COLONY V GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1 564.3
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	87 609.6
TOTAL UNITS	6 844.4	6 631.0	7 274.1	6 418.0	6 911.8	6 463.6	6 434.1	5 838.3	6 142.8	6 118.9	5 975.7	6 220.0	77 272.7	3 232 816.6
AREA 1 NON-UNITS														
ABERFELDY SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	62 702.7
BARTHEL COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	16 346.7
BEACON HILL MANNVILLE	1 915.1	1 794.0	1 867.0	1 612.6	1 592.5	1 438.8	1 431.1	1 554.8	1 346.5	1 416.0	1 479.6	1 490.7	18 938.7	337 467.7
BEACON HILL S MANNVILLE	3 960.0	3 639.3	3 930.5	3 733.9	3 693.4	3 321.5	3 420.4	3 204.4	3 388.5	3 420.1	3 419.2	3 489.5	42 620.7	1 825 270.4
BEACON HILL W MANNVILLE	2 247.8	2 097.6	2 167.0	2 113.5	2 136.3	2 007.7	1 959.4	1 993.7	1 864.1	1 838.8	1 766.0	1 851.6	24 043.5	609 060.9
BEAR CK MANNVILLE	1 713.7	1 607.2	1 856.0	1 785.5	1 757.6	1 610.3	1 339.0	1 316.7	1 291.5	1 130.2	1 216.9	1 237.0	17 851.6	457 119.5
BRANCH LAKE COLONY	2 376.9	2 166.5	2 289.8	2 091.1	2 108.7	1 951.9	1 909.4	1 972.2	1 778.4	1 809.2	1 818.3	1 676.9	23 949.3	486 513.1
BRONSON LAKE COLONY	2 752.9	2 473.0	2 679.2	2 248.5	2 369.1	2 448.8	2 368.3	2 371.9	2 124.6	2 144.7	2 029.7	2 127.9	28 138.6	900 935.3
BRONSON LAKE SOUTH COLONY	55.2	72.7	84.7	71.9	84.8	83	83	73.3	60.2	73.7	70.3	52.2	865	202 341.0
BRONSON LAKE WASECA	0	250.1	372.3	337.2	331.7	292.5	286.2	352.2	314.7	304.4	296.1	282.5	3 419.9	22 529.5
CARRUTHERS COLONY	46.9	0	0	105.7	130.5	121.6	122.2	120.1	96.8	60.8	116.4	121.3	1 042.3	154 560.4
CAVALIER SPINNEY HILL	404.2	406.1	467	455.9	482.5	471.7	659.1	821.1	747.7	751.7	721.2	668.1	7 056.3	96 051.2
COLD LK COLONY	365.4	340.5	344.4	360.4	282.3	279	339.2	257.3	321.1	294	346.7	364.8	3 895.1	206 061.7
DRAKE LAKE COLONY	173.3	124.5	146.6	150.6	195.4	190.4	261.6	331.9	313.5	335.1	257.6	188.1	2 668.6	144 930.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FLAT VALLEY COLONY	0	0	0	0	0	0	0	19.4	139.7	146.7	135.6	144.4	585.8	36 106.0
FLAT VY ST WALBURG GAS	216.7	193.1	202.9	198.2	197.4	184.1	183.6	66.2	22.6	43	35.9	112.9	1 656.6	6 211.3
FORT PITT COLONY	1 012.0	962.8	983	916.7	866.2	626.6	805.6	486.5	668.2	697.5	795.6	799.4	9 620.1	331 014.1
FORT PITT N COLONY	877.9	803.8	852.4	830.8	859.2	616.8	824.8	813.2	792.8	852	743.7	714.1	9 583.5	742 259.6
FORT PITT N WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	32 844.5
FR BUTTE COLONY	919.8	893.1	945.4	795.1	912.7	789.2	880.3	762.4	796.7	754.4	934.4	962.4	10 345.9	729 436.5
FR BUTTE ST WALBURG GAS	956.1	895	946.6	911.7	890.8	774	969.8	856	815.9	867.2	830.8	897.1	10 613.0	249 038.8
FR BUTTE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	16 860.5
GOLD LK COLONY	346.3	408.4	384.2	432.6	359	336.1	382.7	301.9	273.2	203.1	359.4	280.8	4 069.9	155 944.7
HALLAM COLONY	38.5	35.3	40	41.3	34.9	28	22.7	24.3	108.6	222.3	238.1	192.7	1 026.4	26 676.1
HALLAM NORTH COLONY	189.7	136.6	142.9	136.2	144.4	118.5	134.5	128.2	113.3	124.9	120.3	117.1	1 606.6	73 433.3
HALLAM WASECA	1 074.7	683.2	354	241.1	153.2	15.7	15.3	25.8	256.4	257.9	309.8	204.1	3 591.2	86 253.3
HILLMOND COLONY	0	61	454.7	385	396.8	396	392	301.4	232.8	214	187.7	116.5	3 137.9	62 859.7
HILLMOND LLOYD GAS	0	74.5	624.5	511.2	462.5	411	367.6	453.4	394.5	419	370.6	370.9	4 459.7	98 076.2
LASHBURN MCLAREN GAS	802.7	687	715.8	725	780.8	672.8	772.6	768.7	692.6	804.5	838.4	843.3	9 102.2	232 565.7
LASHBURN WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	385.8
LLOYD N COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	13 673.1
LLOYDMINSTER COLONY	322.7	296.4	321.7	303.8	323.1	305.3	301.5	275.4	281.1	276.5	273.9	290.9	3 572.7	256 102.8
LLOYDMINSTER SOUTH COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	8 503.6
LONE ROCK SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	192.7
LOON LAKE COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	40 759.4
MAKWA MANNVILLE	1 041.8	921.8	996.1	971.5	968.5	902.9	816.7	771.4	696.2	696.9	775.6	651	10 110.4	357 054.8
MUDIE LK COLONY	4 109.1	3 777.6	3 900.5	4 233.1	4 422.7	3 915.5	4 174.4	4 327.9	4 109.4	4 160.8	4 [illegible].9	3 999.1	49 151.0	927 864.4
MUDIE LK NORTH COLONY GAS	655.4	639.5	859.1	822	612.3	733.6	771.9	785.2	735.5	753.9	679.1	734.6	9 382.1	102 045.5
ONION LK NORTH COLONY GAS	282.4	252.2	354.3	357.8	292.8	276.6	287.4	285.8	251.2	202.3	190.5	172.3	3 205.8	61 646.7
ONION LK SOUTH COLONY GAS	1 036.6	938.7	944.5	860.6	905.4	861.5	852.9	842.3	811	842.2	823.5	867.4	10 586.6	245 733.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
PARADISE HILL COLONY	405.9	493.3	707.1	608.7	812.5	959.4	1 038.4	764.8	935.9	921.4	849.5	1 004.9	9 501.8	185 948.0
PARADISE HILL WASECA	700.3	466.4	477.9	448.5	346.6	357.3	366.6	580.9	354.3	348.2	352	416.9	5 215.9	100 677.2
PECK LAKE COLONY	9 117.5	8 212.0	8 479.5	8 235.2	8 490.8	7 468.7	7 742.0	7 372.5	7 312.4	7 302.1	6 574.2	6 969.7	93 276.6	1 902 613.0
PECK LAKE NORTH 2ND W S	1 136.7	1 036.7	1 051.7	976.7	1 159.3	957.2	1 027.6	999.4	957.7	960.5	949.5	970.2	12 183.2	125 168.2
PECK LAKE SOUTH 2ND W S	750.2	926.3	1 031.6	1 228.0	1 264.9	1 149.2	1 092.8	1 290.2	1 533.0	1 604.4	1 533.5	1 546.2	14 950.3	134 126.6
PIERCELAND MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	1 405 533.7
PIERCELAND W COLONY	302	275.3	288.2	292.4	270.7	268.5	272.3	264.6	249.7	257.4	261.7	237.1	3 240.4	161 430.3
PRIMROSE LK E MANNVILLE	2 646.3	2 523.0	2 723.8	2 583.1	2 577.1	2 483.2	2 843.6	2 402.0	2 194.9	2 018.7	2 284.7	2 145.1	29 425.5	828 098.5
PRIMROSE LK MANNVILLE	1 253.4	1 200.7	1 110.4	956.7	898.4	832.2	984.7	857.3	803.6	782	877	944.7	11 501.1	489 235.9
REX LLOYD	0	0	0	0	0	0	0	0	0	0	0	0	0	137 823.9
SEAGRAM LAKES VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	588.9
SENLAC MCLAREN	2 510.6	2 227.8	2 637.0	2 582.4	2 606.9	2 360.3	2 590.8	2 543.8	2 081.5	1 886.3	2 151.7	2 232.7	28 411.8	267 260.3
SENLAC SPARKY	196.6	151.3	203.4	222.1	305	557.5	634	924.5	1 147.8	1 252.8	818.4	591.5	7 004.9	345 981.1
SENLAC WEST COLONY	1 747.1	1 716.9	1 761.4	1 902.4	1 701.2	1 574.7	1 329.2	1 618.5	1 568.4	1 761.9	1 693.5	1 681.0	20 056.2	169 910.5
SILVERDALE SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	12 393.3
SPINNEY HILL	601.3	554.2	258	168.5	132.7	112.9	95.3	120.7	108.5	128.8	90.8	97.8	2 469.5	18 396.4
SPRUCE LK N COLONY	67.7	96.1	90.1	66.7	70.1	81.2	61.6	0	0	0	0	0	533.5	62 813.4
TANGLEFLAGS COLONY GAS	1 285.9	1 257.7	1 336.7	1 249.2	1 116.4	1 240.2	1 216.8	1 131.2	1 020.6	1 151.9	1 095.7	1 130.9	14 233.2	785 764.7
TANGLEFLAGS MCLAREN GAS	961.5	878.3	853.6	762.9	830.2	827.9	859.1	796.5	782.3	879.6	845.6	1 007.3	10 284.8	564 405.1
TANGLEFLAGS S WHITE SKS	192.8	155	171.9	168.6	186.3	183.1	178.1	183.8	171.2	175.9	175.4	173.2	2 115.3	134 110.0
TANGLEFLAGS SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	3 030.3
TANGLEFLAGS ST WALBURG	96.6	77.4	62.2	52.3	56.3	49.2	40.8	43.5	36.3	22.3	6.7	88.7	632.3	71 884.9
TANGLEFLAGS W MANNVILLE	522.6	478.9	580.5	655.6	503.4	447.6	467.8	429.2	448.6	504.9	411.7	393.8	5 844.6	43 168.4
TANGLEFLAGS WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	3 849.7
TANGLEFLAGS WEST MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	37 426.1
UNITY SOUTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	35 724.1

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
UNITY SOUTH UNITY	0	0	0	0	0	0	0	0	0	0	0	0	0	266 976.4
UNITY SOUTH VIKING	94.9	103.1	111.6	114.5	96.7	83.3	83.2	82.1	80.7	84.9	81.3	76.8	1 093.1	44 087.0
UNITY VIKING SAND GAS	1 811.1	1 429.4	1 338.1	1 187.2	1 084.5	991.1	924.9	835.9	743.4	762.5	688.4	617.8	12 414.3	20 466.5
VIDORA BEARPAW-BELLY RIV	1.1	1.5	1.8	3.3	0.9	0.3	0.9	0.8	0.9	1	0.9	21.4	34.8	97.7
WHELAN MANNVILLE	732.6	629.6	701.7	661.7	669.7	660.7	657	658.4	583.9	674	607.8	627.9	7 865.0	300 542.8
WHELAN ST WALBURG GAS	14.5	61.7	70.3	65.9	57.9	51.3	67.2	71.3	90.6	118.4	111.7	120.3	901.1	94 381.4
YONKER COLONY	125.7	129.8	123.9	168.5	236.9	245.9	248.3	264	253.6	265.3	268.7	269.1	2 599.7	39 230.4
YONKER MCLAREN	16.1	38.5	52.6	13.1	12.2	16.5	17.5	16.2	9.7	9.7	10.8	7.1	220	43 939.4
MISCELLANEOUS POOLS														
COLONY	45 224.2	40 833.9	45 108.3	43 760.9	44 245.6	41 931.4	43 850.1	42 464.7	41 210.2	45 544.9	44 574.6	46 214.7	524 963.5	6 657 705.5
COLORADO	322.9	266.7	237.2	214.8	200.5	172.2	161.2	148.8	196	173.1	166.8	133.9	2 394.1	4 072.5
COMMINGLED MANNVILLE	2 209.8	1 955.7	2 076.9	1 849.2	1 912.8	1 567.3	1 395.2	1 298.5	1 343.3	1 138.4	1 056.9	982.8	18 786.8	234 334.6
CUMMINGS	385	1 117.3	1 557.7	1 411.5	1 381.0	1 071.9	946.4	1 026.9	1 417.3	1 001.2	911	272.3	12 499.5	210 162.2
FISH SCALE	0	13.5	101.4	64.4	74.7	73	180.4	198.6	219.4	266	219.3	430.9	1 841.6	2 511.6
G.P. SAND	417.3	391.1	411.2	377.3	425.7	341.2	721.7	753.9	435.1	303.3	178.4	126.8	4 883.0	171 829.5
LLOYDMINSTER	4 459.2	4 759.2	6 111.3	5 375.2	4 997.7	4 665.9	4 495.2	3 525.8	3 591.2	3 596.3	3 663.9	4 975.1	54 216.0	793 214.4
MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	4 190.6
MCLAREN	9 115.0	8 106.6	8 420.5	8 312.7	8 211.8	8 613.8	9 859.5	10 262.6	10 107.8	11 673.2	10 954.4	12 255.1	115 893.0	2 362 887.3
REX	4 236.8	3 849.8	4 388.8	3 802.2	3 655.3	4 345.9	4 535.6	4 399.5	4 432.2	5 330.7	4 185.2	4 941.4	52 103.4	603 037.7
SPARKY	6 003.0	5 804.1	6 508.8	6 444.7	7 926.7	8 567.2	9 701.3	9 028.5	8 070.6	9 199.8	8 655.9	9 299.6	95 210.2	1 127 687.7
ST. WALBURG	4 360.8	3 821.3	4 077.8	3 778.9	3 886.1	3 743.4	3 551.9	3 694.6	3 683.4	3 647.6	3 358.7	3 634.0	45 238.5	723 300.3
VIKING	1 429.6	1 172.7	1 233.5	2 004.1	1 792.7	1 453.6	1 562.3	1 619.9	1 503.6	2 469.8	3 184.3	2 932.3	22 358.4	112 411.0
WASECA	10 010.4	8 978.6	9 780.4	9 893.7	9 423.6	8 410.6	8 411.0	8 912.6	8 353.3	7 534.4	8 516.8	9 088.3	107 313.7	903 471.6
2ND WHITE SPECKS	2 955.2	3 089.6	3 581.8	3 649.7	3 606.8	3 260.2	3 293.9	3 614.2	3 586.9	3 652.1	3 344.0	2 734.7	40 369.1	281 334.5
TOTAL NON-UNITS	148 511.0	137 113.0	150 047.7	145 054.2	146 175.8	138 362.6	144 641.8	141 868.2	137 446.1	145 523.5	141 817.2	147 415.6	1 723 976.7	33 444 588.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA/CRUDE TYPE TOTAL	155 355.4	143 744.0	157 321.8	151 472.2	153 087.6	144 826.2	151 075.9	147 706.5	143 588.9	151 642.4	147 792.9	153 635.6	1 801 249.4	36 677 405.1
AREA 1 TOTAL	155 355.4	143 744.0	157 321.8	151 472.2	153 087.6	144 826.2	151 075.9	147 706.5	143 588.9	151 642.4	147 792.9	153 635.6	1 801 249.4	36 677 405.1
AREA 2 UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0	0	0	0	0	0	0	0	0	0	0	0	0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	685.6	632.3	611.7	620.6	692.8	662.5	652.3	658.2	602.1	612.6	545	505.1	7 480.8	285 708.8
BROCK VIKING														
BROCK VIKING SAND UNIT	85.5	85.1	160.4	130.6	141	118.8	94	96	90.6	452.2	550.3	366.8	2 379.3	597 896.6
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	5 371.7	4 885.0	5 580.0	5 426.9	3 871.5	5 463.7	5 491.8	5 372.6	5 210.1	5 348.2	5 176.1	5 232.2	62 429.8	6 030 021.9
DODSLAND NORTH VIKING GAS														
DODSLAND VIK GAS V UNIT	955.8	1 044.4	1 058.9	1 051.4	1 138.7	1 049.9	1 138.8	979.4	1 036.8	1 020.5	973	1 058.0	12 505.6	637 042.1
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	3 364.3	3 196.8	3 868.0	3 671.0	3 042.6	3 873.7	4 775.3	4 894.6	4 648.9	4 634.0	4 367.2	4 327.4	48 663.8	3 063 411.9
SMILEY VIKING GAS VOL UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	20 036.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	0	0	0	0	0	0	0	0	0	0	0	0	0	110
SUPERB BAKKEN SAND														
SUPERB BAKKEN V GAS U 1	283.3	251.4	233	317.5	189.4	254.5	234	298.3	270.1	156.1	209.5	340	3 037.1	295 855.8
TOTNES VIKING														
TOTNES VIKING V UNIT 1	170.7	176.6	196.5	179.8	189.7	181	178.8	176.9	170.2	157.6	150.3	159.9	2 088.0	355 301.4
VERENDRYE N VIKING														

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Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
VERENDRYE VIK GAS VOL U	0	0	0	0	0	0	0	0	0	0	0	0	0	100 857.2
VERENDRYE VIKING														
VERENDRYE VIK GAS VOL U	170.9	135.3	118.9	118	103.8	69.4	0	0	0	0	0	0	716.3	25 879.9
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	303.1	292.8	291.7	315.2	299.6	339.7	343.5	367.8	341.6	340.1	327.6	293.5	3 856.2	527 715.5
TOTAL UNITS	11 390.9	10 699.7	12 119.1	11 831.0	9 669.1	12 013.2	12 908.5	12 843.8	12 378.4	12 721.3	12 299.0	12 282.9	143 156.9	13 981 773.2
AREA 2 NON-UNITS														
ABBEY EAST MILK RIVER	6 593.4	6 073.3	8 112.9	7 938.5	7 867.9	7 548.6	7 052.7	7 476.6	7 134.7	7 281.8	7 087.9	7 768.1	87 936.4	138 474.9
ABBEY NORTH MILK RIVER	3 747.2	2 971.8	3 026.1	4 334.4	4 677.2	4 787.8	4 843.3	4 599.7	4 571.6	5 165.9	4 859.5	5 329.3	52 913.8	74 696.1
BROCK EAST VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	26 103.3
BROCK VIKING	103.2	74.2	109.4	76.6	37	55.4	38.3	85.1	490	394.4	299.6	132.7	1 895.9	24 691.5
BUFFALO COULEE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	2 014.2
COLEVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 173.6
COLEVILLE-SMILEY VIKING	24	22.4	23.9	23.1	21.6	23.1	23.9	23.9	23.1	23.9	23.1	23.9	279.9	49 262.2
DODSLAND NORTH VIKING GAS	3 641.8	3 220.3	4 348.4	4 617.4	4 921.3	4 571.5	4 407.1	4 599.4	6 265.6	6 109.4	6 029.7	8 118.3	60 850.2	759 782.0
DRIVER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	124 798.1
DRIVER MANNVILLE	363.1	370.1	405.3	396.2	410.1	390	463.9	421.7	434.6	603.6	385.3	442.9	5 086.8	229 413.5
EUREKA VIKING	0	0	17.7	0	0	0	0	0	0	0	0	0	17.7	10 148.1
FUSILIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	14 424.5
GREENAN VIKING	107.1	46.6	295.4	69.1	60.5	26.2	54.9	46	77.6	826.2	831.9	725.9	3 167.4	427 454.6
HOOSIER BAKKEN	65.1	193.5	221.8	124.7	100.8	66.3	87.5	65.5	71.3	56.3	105.5	52.6	1 210.9	51 468.1
HOOSIER N VIKING	218.4	198.5	219.3	204.4	217.8	201.7	197.6	328.7	440.8	409.5	560.1	1 267.9	4 464.7	25 308.2
HOOSIER S BAKKEN	2.6	19.9	6.3	211.7	288.4	82.1	239.6	134.7	45.4	0	0	0	1 030.7	243 962.3
HOOSIER VIKING	0	0	18.4	38	79.6	32.9	42.7	42.2	39.1	56	88.7	0	437.6	437.6
KINDERSLEY SOUTH VIKING	164.8	128.7	129.9	108.4	120.9	107.1	131	116.5	88.2	83	89.7	63.2	1 331.4	26 480.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
KINDERSLEY VIKING	179.2	168.7	192.2	203	201.6	212.9	201.6	197.4	180.7	173.1	192.4	178.3	2 281.1	278 116.3
LACADENA MILK RIVER	19 360.9	17 238.5	19 409.9	18 824.0	19 534.2	18 776.2	19 831.5	21 500.6	21 405.6	25 311.6	27 431.6	30 393.6	259 018.2	441 158.0
LEADER MILK RIVER	0	0	0	0	0	88.1	261.7	197.3	161.1	199.4	165.4	177.5	1 250.5	1 250.5
LOVERNA N BAKKEN	317.8	172.3	425	388.9	421.4	303.3	331.2	263	395.5	402.2	393	307.9	4 121.5	193 834.2
LOVERNA N MANNVILLE	41.2	0	2.6	44.5	77.8	54.7	64	70	58.6	1.5	22.9	111.6	549.4	157 782.5
LOVERNA S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	320 748.0
LOVERNA S VIKING	0	0	0	0	0	0	0	0	0	0	0	51.5	51.5	275 141.8
LOVERNA W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	165 464.6
LUCKY HILLS VIKING	10.2	9.5	10.1	9.3	9.5	9.1	9.6	9	9	9.4	8.9	9.3	112.9	2 153.1
LUSELAND VIKING	2 036.5	1 327.1	1 456.2	1 285.1	999.8	1 079.0	1 330.7	1 336.6	1 303.5	1 978.2	1 848.7	1 703.8	17 685.2	192 919.4
MARENGO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	61 586.6
MILTON VIKING	891.9	866.7	873.3	936.1	899.7	797.9	838.1	896.8	788.4	891.9	740.6	784.6	10 206.0	898 409.7
NORTH HOOSIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	4 012.5
NORTH SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 102.9
PRAIRIEDALE EAST VIKING	1 764.0	1 725.2	1 738.3	1 602.0	1 589.4	1 457.4	1 489.3	1 563.4	1 451.0	1 549.1	1 330.4	1 334.4	18 593.9	185 044.7
PRIMATE E MCLAREN	0	0	0	0	0	0	0	0	0	0	0	151.8	151.8	151.8
PRIMATE E SPARKY	0	0	0	0	0	0	0	0	0	0	31.1	217.8	248.9	248.9
PRIMATE MANNVILLE	260.9	245.8	264.9	256.6	271.2	236.8	232.4	217.4	209.4	233.6	212.5	219.1	2 860.6	117 169.1
SALVADOR MANNVILLE	1 781.2	1 650.5	1 712.7	1 642.8	1 675.2	1 613.0	1 663.4	1 649.4	2 125.4	2 492.2	2 257.1	2 286.1	22 549.0	177 013.5
SUPERB BAKKEN SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	1 484.1
TOTNES VIKING	14.4	14.3	15.8	16.7	16.7	16	15.7	18.6	14.3	15.7	13.5	12.9	184.6	12 590.0
VERENDRYE VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	458.9
WHITESIDE W RIBSTONE CK	20.6	20.8	21	18.5	17.1	17	18.6	12.7	11.2	0	7.8	6.6	171.9	85 606.9
WHITESIDE WEST VIKING	349.4	346.3	392.3	386.1	421	317.9	344	315.6	345	374.9	391	358.1	4 341.6	113 786.4
MISCELLANEOUS POOLS														
BAKKEN	14 493.5	14 059.7	17 060.8	16 847.6	16 534.3	14 839.4	14 969.2	16 952.0	18 596.2	18 801.5	17 803.4	17 812.2	198 769.8	2 100 500.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BASAL MANNVILLE	940.8	899	868.3	669.3	575.4	602.4	463.7	138.7	245.2	513.5	505.1	458.3	6 899.7	211 659.0
BASAL MANNVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	8 525.5
COMMINGLED MR/2WS	0	0	0	0	0	0	0	0	89.5	308.3	248.9	239.4	886.1	886.1
MANNVILLE	17 588.3	16 952.9	18 278.2	17 654.1	17 751.6	16 390.9	16 367.4	17 611.5	16 485.2	18 677.5	17 603.1	18 164.3	209 525.0	3 316 412.5
MILK RIVER	1 594.2	1 426.0	5 795.9	6 453.9	6 723.0	6 093.1	5 737.3	5 762.9	5 416.0	6 019.4	5 823.5	5 498.0	62 343.2	64 300.8
RIBSTONE CREEK	5	5.6	12.2	14.7	20.1	17.6	9.7	38.2	19.9	17.4	19	1.5	180.9	91 425.6
SPINNEY HILL	348.8	300.6	269.8	224.2	224.9	225.8	197.3	182.9	156.6	157.7	137.6	128.9	2 555.1	4 688.5
SUCCESS	4 625.1	4 034.2	4 586.9	4 060.3	4 321.6	3 945.8	3 940.2	3 466.2	4 124.8	4 742.2	4 896.6	5 542.7	52 286.6	524 868.1
VIKING	6 942.7	7 982.7	8 881.0	8 103.5	7 995.3	7 292.5	6 988.7	6 840.3	7 199.0	7 232.1	6 983.1	7 669.5	90 110.4	956 535.9
2ND WHITE SPECKS	154.5	146.9	91.5	63.2	53.8	54.1	67.1	55.7	76.2	0	0	0	763	1 632.7
TOTAL NON-UNITS	88 751.8	82 912.6	99 313.7	97 846.9	99 137.7	92 333.6	92 954.9	97 236.2	100 549.3	111 112.4	109 428.2	117 744.5	1 189 321.8	13 198 782.6
AREA/CRUDE TYPE TOTAL	100 142.7	93 612.3	111 432.8	109 677.9	108 806.8	104 346.8	105 863.4	110 080.0	112 927.7	123 833.7	121 727.2	130 027.4	1 332 478.7	27 180 555.8
AREA 2 TOTAL	100 142.7	93 612.3	111 432.8	109 677.9	108 806.8	104 346.8	105 863.4	110 080.0	112 927.7	123 833.7	121 727.2	130 027.4	1 332 478.7	27 180 555.8
AREA 3 UNITS														
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	3	3.1	3.7	3.3	10.1	0.5	2.1	4.8	1.7	16.8	2.9	2.8	54.8	294 246.4
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	511 730.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	5 733.3	5 419.3	5 875.7	5 626.1	5 883.9	5 861.3	5 904.3	5 982.9	5 901.9	5 414.2	5 032.7	5 121.0	67 756.6	1 395 033.3
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	2 771.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
CANTUAR														
SOUTHWEST SUCCESS VOL. GA	0	0	0	0	0	0	0	0	0	0	0	0	0	3 109.1
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1 872.0
TOTAL UNITS	5 736.3	5 422.4	5 879.4	5 629.4	5 894.0	5 861.8	5 906.4	5 987.7	5 903.6	5 431.0	5 035.6	5 123.8	67 811.4	2 208 762.8
AREA 3 NON-UNITS														
ABBEY MILK RIVER	58 130.7	53 655.8	57 705.4	56 502.3	56 233.6	52 197.8	52 785.9	52 599.3	48 491.9	50 839.0	47 419.4	49 072.1	635 633.2	1 280 925.6
ABBEY WEST MILK RIVER	684.4	531.6	546.9	768.8	636.6	903.2	737.7	673.5	655.4	536.2	715.6	732.9	7 824.8	9 091.7
BATTLE CREEK W MILK RIVER	391.2	359.2	401.1	308.1	217.7	274.8	422.3	568.4	387.8	285.9	289.4	289.9	4 215.8	13 118.4
BATTLE CREEK WEST MR/2WS	232.8	198.6	196.5	183.2	179.2	189	168.2	137.9	149	177.8	157.2	153.6	2 120.0	6 108.1
BATTLE CREEK WEST 2WS	1 104.2	966.5	915.4	937.6	974.2	879.8	848.3	842	740.8	761.3	649.3	665.8	10 285.2	51 517.7
BIGSTICK 2ND WHITE SPECKS	20 752.9	18 688.3	19 735.2	19 073.2	19 045.1	18 210.1	18 136.7	17 779.2	16 263.4	15 633.3	14 755.6	15 363.7	213 436.7	8 371 808.0
BIGSTICK-CRANE LK MR/2WS	484.4	439	486.1	455.1	553.4	541.1	722.6	741.1	798.4	674	642.9	702.1	7 240.2	12 791.1
BIGSTICK-HATTON MR/MH/2WS	5 330.2	4 584.3	4 775.1	4 673.3	5 164.3	5 447.6	8 784.8	8 108.1	9 345.2	13 456.8	13 269.2	13 670.6	96 609.5	144 923.9
BIGSTICK-HATTON MR/2WS	1 097.9	776.8	1 222.9	1 140.5	1 113.6	1 233.0	1 257.3	1 258.3	1 227.0	1 181.1	1 245.0	1 248.2	14 001.7	18 973.4
BIGSTICK-CRANE LK MR/MH/2WS	2 213.7	1 822.9	2 052.2	1 957.4	2 056.7	1 996.9	2 099.3	2 024.9	1 923.6	1 951.6	2 005.4	2 121.0	24 229.6	34 169.6
BURSTALL MEDICINE HAT	12.7	12.6	16.1	19.8	20.6	16.7	12.6	21.9	10.8	21.5	19.4	16.6	202.5	14 707.6
BURSTALL MILK R-MED HAT	2 858.3	2 648.6	3 093.8	2 949.8	2 991.4	2 847.7	2 818.6	2 938.1	2 737.1	2 991.9	2 769.9	2 726.6	34 272.0	420 536.3
BURSTALL MILK RIVER	2 572.4	2 559.2	2 764.0	2 621.5	2 742.3	2 499.0	2 530.6	2 594.0	2 435.8	2 549.1	2 581.3	2 553.9	31 003.1	257 289.4
BURSTALL NORTH VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	114 319.6
CADILLAC 2ND WHITE SPECKS	11 747.5	10 844.3	11 666.4	11 046.1	14 016.1	12 464.2	12 431.6	11 647.1	11 423.8	12 715.7	12 254.2	11 572.1	144 029.1	242 405.9
CANTUAR EAST CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	57 569.2
CONSUL UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	27 270.3
CRANE L MILK RIVER	10 356.7	9 661.3	10 422.5	10 050.1	10 489.5	10 067.3	10 313.8	10 207.3	9 502.6	9 839.0	9 538.9	9 624.6	119 070.6	2 736 642.5
CRANE L S MILK RIVER	1 857.0	1 635.6	2 020.8	1 952.1	2 031.2	1 838.9	1 696.1	1 756.9	1 626.3	1 739.4	1 735.2	1 880.2	21 999.7	244 771.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
CRANE LK MED HAT	47.4	40.9	43	42.2	48.5	37.6	33.6	32.9	35	37.5	34.3	34.1	467	4 051.7
CRANE LK MILKR-MED HAT	5 286.4	4 667.3	4 896.1	4 610.0	5 856.5	5 182.6	5 163.7	5 363.7	5 326.3	5 434.9	5 359.3	5 408.7	62 555.5	300 025.0
CRANE LK S MILKR/MED HAT	91	80.4	83.2	95.6	98.2	147.8	182.7	190	187.9	183.6	181.6	204.7	1 726.7	12 495.1
CRANE LK S 2ND W S GAS	4 236.8	4 064.8	4 427.5	4 315.4	4 331.5	4 136.3	4 397.1	4 626.4	4 377.5	4 388.2	4 256.2	4 332.3	51 890.0	2 641 555.4
CRANE LK SOUTH MR/2WS	126.3	97.4	110.2	96.7	101.3	107.9	137.7	128.5	111.7	129.1	131.3	157.8	1 435.9	10 465.8
CYPRESS SOUTH 2WS	172.6	181.6	152.8	205.7	211	132.9	144.8	142.8	135.8	131.2	137.5	130.5	1 879.2	6 238.8
CYPRESS 2ND WHITE SPECKS	270.4	260.5	267.5	258.6	263.9	241.3	278.7	273.8	242.1	273.7	273.5	268	3 172.0	302 445.0
FREEFIGHT MILK RIVER	8 178.9	8 012.6	8 581.9	8 435.5	8 716.0	8 060.4	8 563.9	8 411.1	8 149.2	8 364.4	7 983.8	7 931.6	99 389.3	2 755 004.1
FREEFIGHT N MILK RIVER	3 077.4	3 696.1	4 797.5	4 336.2	4 158.4	3 801.6	3 647.1	3 436.2	3 307.2	3 344.5	2 945.1	3 158.1	43 705.4	198 825.5
GULL LAKE CANTUAR GAS	73.6	91.3	101	90	134.5	80.3	81.5	62.4	77.8	65.1	66	84.5	1 008.0	498 915.3
HATTON MEDICINE HAT	4 943.5	4 647.1	5 125.3	4 964.6	4 954.3	4 497.1	4 579.1	4 694.0	4 283.1	4 102.3	4 262.0	4 212.4	55 264.8	8 988 399.6
HATTON MILK R/MED HAT	120 909.1	112 987.3	122 529.4	115 862.7	120 528.1	113 382.5	117 442.4	115 623.3	108 750.6	110 188.7	106 890.9	106 997.1	1 372 091.1	20 461 693.3
HATTON MILK RIVER	40 875.4	38 707.1	43 244.5	41 773.5	44 044.6	41 569.3	42 486.8	44 704.2	45 319.5	46 987.3	49 258.6	52 561.4	531 532.2	18 113 831.3
HORSHAM RIBSTONE CREEK	807.8	778.4	732.7	697.5	666.7	655.5	662.9	659.5	605.6	664.4	718.2	742.4	8 391.6	103 431.1
INGEBRIGT MILK RIVER	23 198.6	23 185.0	25 585.7	24 449.5	24 901.8	23 885.3	24 399.6	23 989.7	24 037.3	24 337.8	23 217.7	23 455.1	288 643.1	5 756 723.6
LACADENA MILK RIVER	256.7	230.6	246.2	227.1	201.8	203.8	179.1	238.4	176.3	357.7	331.2	303	2 951.9	4 498.3
LACADENA S MILK RIVER	7 324.5	7 621.3	9 422.9	9 166.9	8 918.7	8 247.6	9 225.2	8 895.2	8 244.4	8 028.8	7 895.2	7 988.5	100 979.2	147 795.5
LIEBENTHAL MILK RIVER	11 987.1	11 158.1	13 194.3	12 705.0	12 891.7	12 552.8	13 454.5	14 445.4	14 576.1	15 571.1	13 990.4	14 637.2	161 163.7	2 078 767.3
MERRYFLAT 2ND WHITE SPECK	1 140.0	1 000.2	1 145.1	1 114.0	1 093.8	1 070.7	1 071.2	1 010.9	928	998.8	955	884.2	12 411.9	340 302.1
MONCHY 2ND WHITE SPECKS	265.1	220.6	233.5	246.5	262.9	288.3	253.9	215.1	294.4	290.3	281	272.8	3 124.4	34 156.4
SENATE 2ND WHITE SPECKS	528	433.2	498.7	485.8	496.8	505.8	497.7	510.6	426.2	378.3	428.7	398.2	5 588.0	549 417.1
SUFFIELD BASAL CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	1 186.3
TOMPKINS MILK RIVER	176.8	180.2	172.3	168.1	152.6	134.3	136.7	132.3	140.4	148.1	131.6	124.2	1 797.6	3 288.8
UPPER COLORADO	0	0	0	0	0	2.6	36.9	4.1	12.1	4.4	21.3	25.3	106.7	106.7
VIDORA BEARPAW	1 403.7	1 341.0	1 369.9	1 359.6	1 376.5	1 382.5	1 229.4	1 166.1	1 217.2	1 198.7	1 143.5	1 169.2	15 357.3	153 030.3
VIDORA BEARPAW-BELLY RIV	596.4	600.8	659.6	654.1	609.4	651.9	651.1	585.3	550.7	504.8	484.4	496.9	7 045.4	110 744.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
VIDORA BELLY RIVER GAS	172.4	246.5	355	318.5	227.6	209.4	150	125.9	212.2	187.3	192.6	194.4	2 591.8	50 078.2
WHEAT VALLEY CANTUAR	0	0	0	0	0	0	0	152.5	406.8	490.1	520.9	498.7	2 069.0	68 198.3
WYMARK 2ND WHITE SPECKS	11 610.8	12 345.3	13 100.1	12 462.1	12 324.1	11 812.0	11 784.7	11 487.2	11 554.6	12 211.5	12 018.7	11 977.7	144 708.8	955 444.0
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	3 843.9
BEARPAW	167.5	157.5	162.4	153.6	149.6	187.3	175.9	169.3	199.4	266.4	263.5	247.8	2 300.2	8 125.0
BEARPAW-BELLY RIVER	81.4	84	93.6	102.4	115.8	121	100.4	112.1	179.5	305.7	349.1	616.8	2 261.8	6 617.7
BELLY RIVER	2 928.2	2 555.2	2 577.4	2 278.7	2 417.1	2 316.0	2 258.7	2 357.3	2 259.4	2 333.5	2 120.5	1 932.6	28 334.6	297 307.5
CANTUAR	2 108.6	1 932.1	1 849.5	1 598.4	1 684.2	1 475.1	1 486.6	1 615.2	1 858.4	1 434.5	1 905.2	1 781.0	20 728.8	252 352.9
COMMINGLED MH/2WS	171.6	149.5	154.9	207.2	250.3	261.3	340	399.8	407.2	690.6	661.6	613.9	4 307.9	5 490.3
COMMINGLED MR/MH/2WS	1 082.6	968.4	1 058.7	1 033.3	1 089.6	1 048.6	1 043.5	981.1	940.1	985.8	1 182.8	1 397.3	12 811.8	18 640.3
COMMINGLED MR/2WS	3.2	3.6	8.1	6.2	6.8	8.7	5.5	7.1	392.2	3 025.2	3 760.9	4 342.5	11 570.0	11 634.1
DEADWOOD	0	0	0	0	0	0	0	0	0	0	0	0	0	464 903.1
MANNVILLE	10.7	11.8	28.1	23.7	29.3	30.3	12.4	20.3	20.2	29.4	19.9	25	261.1	13 785.7
MEDICINE HAT	323.8	309.3	266.6	218.4	228.9	231.8	253	241.5	239.1	259.9	754.9	894	4 223.2	6 553.7
MILK RIVER	2 166.9	2 092.6	2 021.5	1 938.9	2 199.0	2 220.1	2 524.5	3 034.1	3 644.4	4 339.7	4 505.1	5 555.3	36 242.1	37 751.9
MILKRIVER MEDICINE HAT	0	0	0	0	0	0	0	0	0	4.6	71.1	43.4	119.1	119.1
RIBSTONE CREEK	1 831.6	1 568.3	1 673.4	1 616.1	1 539.9	1 458.8	1 383.5	1 324.3	1 255.0	1 207.8	1 134.1	1 105.3	17 098.1	355 332.2
ROSERAY	1.9	4.8	8.5	5	26.3	14.4	73.2	26.8	5.2	28.9	1.5	1.9	198.4	156 583.8
SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	3 742.0
SUCCESS	92.4	68.2	91.7	93.8	91.7	95.6	103.9	85.9	30.2	93.9	102.7	118.8	1 068.8	3 181.7
UPPER SHAUNAVON	197.3	636.5	643	451	532.4	378.8	374.8	296.7	43.1	0	0	0	3 553.6	442 065.2
VIKING	50.7	49.2	50.6	47.1	47.7	43	44.4	43.4	119.4	91.1	70.5	63.5	720.6	15 365.3
2ND WHITE SPECKS	363	318.6	310.6	285.9	298.6	277.9	288.4	354.4	391.8	498.8	489.5	444.8	4 322.3	9 419.1
TOTAL NON-UNITS	379 164.1	357 169.8	390 095.9	373 860.1	389 745.9	364 457.9	377 105.1	376 524.8	363 588.5	379 851.0	370 551.3	380 429.2	4 499 543.6	80 824 760.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2004	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA/CRUDE TYPE TOTAL	384 900.4	362 592.2	395 975.3	379 489.5	392 639.9	370 319.7	383 011.5	382 512.5	369 492.1	385 282.0	375 586.9	385 553.0	4 567 355.0	83 033 523.4
AREA 3 TOTAL	384 900.4	362 592.2	395 975.3	379 489.5	392 639.9	370 319.7	383 011.5	382 512.5	369 492.1	385 282.0	375 586.9	385 553.0	4 567 355.0	83 033 523.4
AREA 4 UNITS														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	160 743.7
TOTAL UNITS	0	0	0	0	0	0	0	0	0	0	0	0	0	160 743.7
AREA 4 NON-UNITS														
MISCELLANEOUS POOLS														
ALIDA	22.7	24.1	27.7	25.9	29.5	34.3	19.2	19.1	43	43.8	45.5	48.8	383.6	38 035.3
FROBISHER ALIDA	6.1	0	0	28.6	56.8	50.4	49.6	44.8	45.9	43.8	34.5	29.2	389.7	15 584.4
LEA PARK	0	0	0	0	0	0	0	0	0	0	0	0	0	4 744.2
LOWER COLORADO	0	0	0	0	0	0	0	0	0.7	0	0	0	0.7	0.7
WINNIPEG	0	0	0	0	0	0	0	0	0	0	0	0	0	5 319.5
TOTAL NON-UNITS	28.8	24.1	27.7	54.5	86.3	84.7	68.8	63.9	89.6	87.6	80	78	774	63 684.1
AREA/CRUDE TYPE TOTAL	28.8	24.1	27.7	54.5	86.3	84.7	68.8	63.9	89.6	87.6	80	78	774	224 427.8
AREA 4 TOTAL	28.8	24.1	27.7	54.5	86.3	84.7	68.8	63.9	89.6	87.6	80	78	774	224 427.8
PROVINCIAL TOTAL	640 427.3	599 972.6	664 757.6	640 694.1	654 620.6	619 577.4	640 019.6	640 362.9	626 098.3	660 845.7	645 187.0	669 294.0	7 701 857.1	147 115 912.1

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	124 080.6	119 884.3	132 051.1	125 965.0	134 476.6	141 026.3	145 578.2	150 604.5	154 192.8	159 142.1	161 189.1	163 401.3	1 711 591.9
Receipts	32 121.9	39 133.9	39 812.9	37 738.6	38 291.0	37 008.2	36 948.2	37 769.9	38 033.2	42 557.4	42 726.5	46 393.6	468 535.3
TOTAL	156 202.5	159 018.2	171 864.0	163 703.6	172 767.6	178 034.5	182 526.4	188 374.4	192 226.0	201 699.5	203 915.6	209 794.9	2 180 127.2
LOSSES & CONSUMPTION													
Flared and Waste	29 971.3	29 481.5	31 005.1	32 612.4	38 412.3	37 191.0	38 456.6	36 999.8	35 228.4	37 967.0	39 712.2	42 417.1	429 454.7
Vented	1 590.5	1 531.5	1 603.2	1 860.2	1 991.6	7 313.8	6 750.8	7 579.5	12 451.7	12 326.9	11 874.4	12 359.8	79 233.9
Lease Fuel	45 529.9	53 437.3	55 795.8	52 437.3	59 264.8	59 655.0	62 006.0	65 378.4	66 366.8	68 774.3	67 716.1	73 201.0	729 562.7
Metering Difference	1 205.7	2 340.0	3 339.6	1 100.5	1 883.4	253.9	- 528.0	1 073.2	2 065.1	1 828.0	2 648.1	- 2 129.7	15 079.8
TOTAL	78 297.4	86 790.3	91 743.7	88 010.4	101 552.1	104 413.7	106 685.4	111 030.9	116 112.0	120 896.2	121 950.8	125 848.2	1 253 331.1
TOTAL FOR DISPOSAL	77 905.1	72 227.9	80 120.3	75 693.2	71 215.5	73 620.8	75 841.0	77 343.5	76 114.0	80 803.3	81 964.8	83 946.7	926 796.1
DELIVERIES													
Gas Gathering Systems	39 247.6	36 799.9	39 892.2	38 942.5	35 040.2	37 425.2	39 031.6	39 892.6	38 802.1	40 435.2	40 062.5	41 970.3	467 541.9
Gas Processing Plants	19 711.0	18 839.9	21 383.2	20 091.4	18 255.5	19 375.3	20 395.3	20 315.1	19 379.2	18 824.4	20 319.7	20 551.3	237 441.3
Gas Batteries	3 350.4	2 416.0	3 977.0	2 970.7	3 071.6	2 662.5	2 454.1	2 710.5	2 662.5	2 584.7	3 262.0	3 275.8	35 797.8
Lease Fuel (Cleaning Plants)	72.1	63.4	62.9	53.5	57.8	58.0	58.9	56.9	54.0	69.7	75.3	103.5	786.0
Lease Fuel (Oil Batteries)	4 718.2	4 114.0	4 114.2	3 598.0	3 833.6	3 487.8	3 892.7	4 061.7	4 310.9	4 683.1	4 291.5	4 460.2	49 565.9
Lease Fuel (Disp/Inj Facilities)	2 743.5	2 349.0	2 605.1	2 589.7	2 637.7	2 625.6	2 430.5	2 111.2	2 509.8	2 985.0	2 251.7	2 497.8	30 336.6
Out of Province	40.1	70.9	65.0	70.9	73.9	86.9	85.8	98.3	64.5	44.8	54.1	47.9	803.1
Storage Facilities	5 170.5	4 977.9	5 115.3	4 410.2	4 625.1	4 545.6	4 749.8	5 033.6	4 433.6	4 907.0	833.1	7.8	48 809.5
Gas Pipelines/Transporters	2 851.7	2 596.9	2 905.4	2 966.3	3 620.1	3 353.9	2 742.3	3 063.6	3 897.4	5 869.4	10 814.9	11 032.1	55 714.0
TOTAL DELIVERIES	77 905.1	72 227.9	80 120.3	75 693.2	71 215.5	73 620.8	75 841.0	77 343.5	76 114.0	80 803.3	81 964.8	83 946.7	926 796.1
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	640 427.3	599 972.6	664 757.6	640 694.1	654 620.6	619 577.4	640 019.6	640 362.9	626 098.3	660 845.7	645 187.0	669 294.0	7 701 857.1
Receipts	10 639.5	10 566.3	14 638.7	13 661.8	14 475.0	12 741.6	12 578.2	12 830.1	12 196.2	14 084.2	15 245.4	15 973.3	159 630.3
TOTAL	651 066.8	610 538.9	679 396.3	654 355.9	669 095.6	632 319.0	652 597.8	653 193.0	638 294.5	674 929.9	660 432.4	685 267.3	7 861 487.4
LOSSES & CONSUMPTION													
Flared, Waste &Vented	222.2	188.4	221.3	161.2	170.9	116.7	163.3	164.3	387.0	222.2	134.6	178.6	2 330.7
Lease/Compressor Fuel	16 415.8	15 396.3	16 443.6	16 160.4	16 346.0	15 801.1	16 812.2	16 952.3	15 607.3	16 865.6	16 083.6	16 459.0	195 343.2
Metering Difference	2 521.8	- 386.4	2 395.2	- 696.0	801.1	- 68.6	- 631.5	- 510.0	- 626.6	1 080.4	- 1 652.4	- 7 570.8	- 5 343.8
TOTAL	19 159.8	15 198.3	19 060.1	15 625.6	17 318.0	15 849.2	16 344.0	16 606.6	15 367.7	18 168.2	14 565.8	9 066.8	192 330.1
TOTAL FOR DISPOSAL	631 907.0	595 340.6	660 336.2	638 730.3	651 777.6	616 469.8	636 253.8	636 586.4	622 926.8	656 761.7	645 866.6	676 200.5	7 669 157.3
DELIVERIES													
Gas Pipelines/Transporters	257 515.4	238 283.5	264 823.9	258 999.6	265 905.3	250 999.2	257 888.3	258 135.3	250 229.2	268 194.9	261 390.2	273 140.5	3 105 505.3
Gas Gathering Systems	337 233.2	320 828.4	353 358.1	339 315.4	343 801.2	327 704.9	341 553.2	339 914.5	333 002.3	346 559.2	341 740.5	357 260.6	4 082 271.5
Gas Processing Plants	17 334.9	16 813.9	19 683.9	18 048.5	18 507.7	16 866.0	16 501.7	18 239.0	19 502.0	20 387.9	19 164.6	21 368.6	222 418.7
Lease Fuel (Oil Batteries)	7 259.3	6 643.0	7 031.7	6 608.9	7 263.4	6 001.1	5 577.6	5 650.6	6 300.9	7 616.5	7 609.8	7 727.2	81 290.0
Out of Province	1 868.6	1 639.5	1 759.1	2 031.9	1 896.2	1 712.5	1 586.1	1 664.1	1 423.3	1 297.5	1 834.6	2 007.2	20 720.6
Lease Fuel (Cleaning Plants)	325.6	269.2	318.1	333.3	330.4	328.5	358.3	399.7	402.9	394.9	398.3	391.7	4 250.9
Lease Fuel (Disp/Inj Facilities)	3 768.6	3 343.5	3 358.0	3 330.7	3 306.1	3 374.4	3 259.2	3 050.5	3 071.4	3 077.4	4 050.3	4 268.8	41 258.9
Gas Batteries	6 601.4	7 519.6	10 003.4	10 062.0	10 767.3	9 483.2	9 529.4	9 532.7	8 994.8	9 233.4	9 678.3	10 035.9	111 441.4
TOTAL DELIVERIES	631 907.0	595 340.6	660 336.2	638 730.3	651 777.6	616 469.8	636 253.8	636 586.4	622 926.8	656 761.7	645 866.6	676 200.5	7 669 157.3

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101 325 kPa and 15oC

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	39 247.6	36 799.9	39 892.2	38 942.5	35 040.2	37 425.2	39 031.6	39 892.6	38 802.1	40 435.2	40 062.5	41 970.3	467 541.9
Non-Associated Gas (Gas Wells)	337 233.2	320 828.4	353 358.1	339 315.4	343 801.2	327 704.9	341 553.2	339 914.5	333 002.3	346 559.2	341 740.5	357 260.6	4 082 271.5
Gas Gathering Systems	989.8	873.2	1 135.0	1 201.1	811.3	871.9	884.2	863.9	1 082.8	1 179.5	1 346.2	1 413.2	12 652.1
Gas Processing Plants	1 806.0	1 715.6	1 930.5	1 838.2	1 652.3	1 638.9	1 833.6	1 414.6	867.7	438.7	121.4	103.9	15 361.4
Alberta Gathering System	2 576.4	2 721.3	2 915.0	3 222.7	3 062.6	3 031.8	2 947.3	2 908.4	2 526.5	2 307.0	2 706.7	3 097.1	34 022.8
Alberta Oil & Gas Wells	3 285.1	3 534.0	4 703.1	4 930.4	4 983.4	5 348.9	4 777.3	4 814.4	4 345.7	4 466.3	4 580.5	4 406.4	54 175.5
TOTAL	385 138.1	366 472.4	403 933.9	389 450.3	389 351.0	376 021.6	391 027.2	389 808.4	380 627.1	395 385.9	390 557.8	408 251.5	4 666 025.2
LOSSES & CONSUMPTION													
Compressor Fuel	18 325.8	17 108.9	18 064.9	17 735.2	17 834.7	17 005.0	17 656.1	17 667.4	17 247.4	18 008.2	18 063.3	19 458.4	214 175.3
Flared and Waste	323.9	154.2	99.7	199.4	96.2	518.6	262.2	256.1	227.6	492.8	134.3	78.2	2 843.2
Line Loss & Metering Diff.	2 153.0	2 596.1	1 925.5	1 682.6	3 090.5	2 129.7	4 969.9	2 523.5	3 566.0	3 569.2	3 970.0	3 052.9	35 228.9
TOTAL	20 802.7	19 859.2	20 090.1	19 617.2	21 021.4	19 653.3	22 888.2	20 447.0	21 041.0	22 070.2	22 167.6	22 589.5	252 247.4
TOTAL FOR DISPOSAL	364 335.4	346 613.2	383 843.8	369 833.1	368 329.6	356 368.3	368 139.0	369 361.4	359 586.1	373 315.7	368 390.2	385 662.0	4 413 777.8
DELIVERIES													
Gas Processing Plants	44 320.2	42 535.8	46 901.0	45 982.3	39 839.5	44 175.6	46 276.2	46 164.9	44 171.4	44 086.6	42 120.4	42 598.8	529 172.7
Pipelines/Transporters (SK Gas)	293 037.3	277 702.9	308 084.9	296 032.7	302 967.8	285 950.7	296 465.2	298 383.0	291 532.3	303 101.9	299 339.9	313 081.0	3 565 679.6
Pipelines/Transporters (AB Gas)	5 861.5	6 255.3	7 618.1	8 153.1	8 046.0	8 380.7	7 724.6	7 722.8	6 872.2	6 773.3	7 287.2	7 503.5	88 198.3
Gas Gathering Systems	3 284.5	3 104.4	3 437.3	3 328.5	2 669.4	2 379.6	2 740.0	2 572.2	2 823.5	3 000.1	3 200.0	3 155.3	35 694.8
Lease Fuel (Oil Batteries)	17 568.3	16 733.8	17 519.0	15 991.3	14 468.4	15 084.7	14 594.5	14 165.3	14 168.9	16 328.2	16 418.6	19 302.6	192 343.6
Lease Fuel (Cleaning Plants)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Inj./Disp. Facilities)	14.7	19.3	18.9	18.4	16.5	12.7	241.0	352.9	18.0	25.5	24.0	20.7	782.6
Gas Batteries	249.0	261.7	264.9	326.8	322.2	385.4	96.2	0.0	0.0	0.0	0.0	0.0	1 906.2
TOTAL DELIVERIES	364 335.5	346 613.2	383 844.1	369 833.1	368 329.8	356 369.4	368 137.7	369 361.1	359 586.3	373 315.6	368 390.1	385 661.9	4 413 777.8
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	19 711.0	18 839.9	21 383.2	20 091.4	18 255.5	19 375.3	20 395.3	20 315.1	19 379.2	18 824.4	20 319.7	20 551.3	237 441.3
Non-Assoc. Gas (Gas Wells)	17 334.9	16 813.9	19 683.9	18 048.5	18 507.7	16 866.0	16 501.7	18 239.0	19 502.0	20 387.9	19 164.6	21 368.6	222 418.7
Gas Gathering Systems (SK Gas)	44 319.6	42 536.7	46 901.0	45 982.2	39 839.6	44 175.2	46 278.5	46 164.9	44 171.3	44 086.6	42 120.4	42 598.9	529 174.9
Sask Gas Transporters	12.1	19.7	10.4	4.0	36.2	80.2	9.0	58.0	20.5	33.7	230.4	14.4	528.6
Gas Gathering Systems (AB Gas)	7 239.2	6 418.2	6 630.7	6 236.7	6 499.1	6 242.6	6 334.5	6 911.1	6 698.5	7 244.8	6 731.8	6 603.9	79 791.1
TOTAL	88 616.8	84 628.4	94 609.2	90 362.8	83 138.1	86 739.3	89 519.0	91 688.1	89 771.5	90 577.4	88 566.9	91 137.1	1 069 354.6
LOSSES & CONSUMPTION													
Shrinkage	5 552.3	5 206.4	5 597.9	5 408.8	4 292.1	5 646.2	6 055.5	6 185.1	5 968.4	5 926.0	5 625.7	5 947.6	67 412.0
Plant Fuel	4 504.7	3 955.4	4 183.6	3 873.3	3 904.0	3 954.7	4 038.6	4 007.4	3 850.4	3 921.9	4 170.4	4 380.9	48 745.3
Metering Difference	863.8	1 552.4	1 114.8	2 355.4	1 443.1	1 114.9	1 040.4	1 044.2	- 10.1	1 068.3	1 132.2	1 361.1	14 080.5
Flared and Waste	1 771.7	1 708.2	1 866.2	1 847.2	2 688.1	1 838.9	1 878.4	1 642.4	1 776.1	1 773.6	1 614.8	1 739.4	22 145.0
TOTAL	12 692.5	12 422.4	12 762.5	13 484.7	12 327.3	12 554.7	13 012.9	12 879.1	11 584.8	12 689.8	12 543.1	13 429.0	152 382.8
TOTAL FOR DISPOSAL	75 924.3	72 206.0	81 846.7	76 878.1	70 810.8	74 184.6	76 506.1	78 809.0	78 186.7	77 887.6	76 023.8	77 708.1	916 971.8
DELIVERIES													
Gas Pipelines/Transporters (AB Gas)	7 239.2	6 418.2	6 630.7	6 236.7	6 499.1	6 242.6	6 334.5	6 911.1	6 698.5	7 244.8	6 731.8	6 603.9	79 791.1
Gas Pipelines/Transporters (SK Gas)	66 330.8	63 698.7	72 815.3	68 229.1	61 584.9	65 905.5	67 754.2	69 566.5	69 762.5	69 271.7	68 176.8	70 500.4	813 596.4
USA Via Interenergy Pipeline	508.2	117.8	211.7	345.5	837.1	158.0	336.6	685.6	642.3	690.9	673.1	188.2	5 395.0
Gas Gathering Systems	1 806.0	1 715.6	1 930.5	1 838.2	1 652.3	1 638.9	1 833.6	1 414.6	867.7	438.7	121.4	103.9	15 361.4
Lease Fuel (Oil & Gas Batteries)	40.2	255.8	258.4	228.9	237.4	238.6	246.6	231.2	216.8	241.6	320.7	311.7	2 827.9
TOTAL DELIVERIES	75 924.4	72 206.1	81 846.6	76 878.4	70 810.8	74 183.6	76 505.5	78 809.0	78 187.8	77 887.7	76 023.8	77 708.1	916 971.8

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	2 851.7	2 596.9	2 905.4	2 996.3	3 620.1	3 353.9	2 742.3	3 063.6	3 897.4	5 869.4	10 814.9	11 032.1	55 714.0
Non-Associated (Gas Batteries)	257 515.4	238 283.5	264 823.9	256 999.6	265 905.3	250 999.2	257 888.3	258 135.3	250 229.2	268 194.9	261 390.2	273 140.5	3 105 505.3
SK Gathering Systems - SK Gas	293 037.3	277 702.9	308 084.9	296 032.7	302 967.8	285 950.7	296 465.2	298 383.0	291 532.3	303 101.9	299 339.9	313 081.0	3 565 679.6
SK Gathering Systems - AB Gas	5 861.5	6 255.3	7 618.1	8 153.1	8 046.0	8 380.7	7 724.6	7 722.8	6 872.2	6 773.3	7 287.2	7 503.5	88 198.3
AB Gathering System - SK Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SK Processing Plants - SK & AB Gas	73 570.0	70 116.9	79 446.0	74 465.8	68 084.0	72 146.1	74 088.7	76 477.6	76 461.0	76 516.5	74 908.6	77 104.3	893 387.5
Alberta Processing Plants - AB Gas	6 084.9	5 803.0	6 195.0	5 894.9	5 774.7	6 018.4	6 169.5	6 076.5	6 105.8	6 440.0	6 232.6	6 567.6	73 362.9
Storage	244 102.6	136 343.5	62 325.9	11 877.8	20 923.4	11 180.7	11 411.5	10 836.1	11 331.1	17 267.5	16 602.1	157 064.7	711 266.9
Other AB Gas (Nova, MIPL, NUL, TCPL	168 830.3	161 402.6	162 371.6	132 178.8	149 136.7	146 474.9	142 974.2	145 043.5	151 498.1	176 513.0	144 680.9	153 901.7	1 835 006.3
USA Gas via Havre Pipeline (MIPL)	49 973.9	51 083.9	55 943.3	48 849.7	52 275.7	53 151.1	53 563.3	53 990.5	48 824.7	51 340.0	55 021.6	56 581.6	630 599.3
TOTAL	1 101 827.6	949 588.5	949 714.1	839 418.7	876 733.7	837 657.7	853 027.6	859 726.9	846 751.8	912 016.5	876 278.0	1 055 977.0	10 958 720.1
LOSSES													
Line & Compressor Fuel	6 153.7	5 450.7	5 168.8	4 457.8	4 254.2	4 105.4	4 448.5	5 026.1	4 736.0	5 388.6	5 340.5	5 841.1	60 371.4
Line Pack Changes	- 494.3	1 607.3	- 225.0	899.8	- 103.5	- 470.1	1 034.7	- 426.1	162.1	- 327.2	- 1 573.4	- 589.5	- 505.2
Losses & Metering Diff.	5 008.6	- 4 193.9	- 2 213.8	7 844.4	3 158.8	6 692.9	1 922.7	10 940.1	- 28 987.9	17 814.3	- 1 090.3	1 351.2	18 247.1
TOTAL	10 668.0	2 864.1	2 730.0	13 202.0	7 309.5	10 328.2	7 405.9	15 540.1	- 24 089.8	22 875.7	2 676.8	6 602.8	78 113.3
TOTAL FOR DISPOSAL	1 091 159.6	946 724.4	946 984.1	826 216.7	869 424.2	827 329.5	845 621.7	844 188.8	870 841.6	889 140.8	873 601.2	1 049 374.2	10 880 606.8
DELIVERIES													
To Storage	382.5	4 473.9	11 888.6	86 177.8	46 176.3	80 316.2	83 169.4	133 408.9	90 797.6	82 954.3	31 406.5	3 267.1	654 419.1
To Saskatchewan Gas Plants	12.1	19.7	10.4	4.0	36.2	80.2	9.0	58.0	20.5	33.7	230.4	14.4	528.6
Utilities	332 327.9	240 085.7	204 402.0	102 730.1	85 478.4	45 369.2	36 472.6	41 140.4	66 310.4	123 503.8	182 236.5	271 276.4	1 731 333.4
Intra-Prov. (Direct Sales)	412 239.1	354 239.4	340 937.5	286 401.0	327 967.8	297 547.6	288 646.0	301 910.4	314 336.9	349 065.7	330 992.3	382 851.2	3 987 134.9
Transgas/MIPL to:													
TCPL	226 191.9	244 017.6	275 247.7	244 833.1	299 705.3	293 799.1	325 055.7	248 714.6	281 621.5	221 970.2	229 135.8	271 426.1	3 161 718.6
Foothills Pipeline	33 549.3	17 848.3	19 104.8	18 509.9	19 126.9	18 458.9	19 138.1	19 370.2	18 463.7	19 086.8	0.0	8 495.5	211 152.4
MIPL to TCPL for Export	48 126.1	49 392.9	54 028.5	46 956.1	50 422.7	51 423.8	51 776.0	51 528.8	46 964.8	48 294.4	52 396.4	53 482.6	604 793.1
Williston Basin (US)	0.0	0.0	0.0	0.0	0.0	2 483.1	2 007.0	8 260.1	11 638.0	5 420.5	1 458.4	0.0	31 267.1
Loomis-Chinook	1 847.8	1 691.0	1 914.8	1 893.6	1 853.0	1 727.3	1 787.3	2 461.7	1 859.9	3 045.6	2 625.2	3 099.1	25 806.3
Liebenthal to TCPL	38 123.6	35 762.8	40 578.5	39 663.0	40 272.4	38 406.9	39 607.5	40 120.0	39 257.5	41 454.7	41 826.6	44 354.7	479 428.2
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pipeline Energy Volume Balance	- 1 640.7	- 806.9	- 1 128.7	- 951.9	- 1 614.8	- 2 282.8	- 2 046.9	- 2 784.3	- 429.2	- 5 688.9	1 293.1	10 967.5	- 6 974.9
TOTAL DELIVERIES	1 091 159.6	946 724.4	946 984.1	826 216.7	869 424.2	827 329.5	845 621.7	844 188.8	870 841.6	889 140.8	873 601.2	1 049 234.6	10 880 606.8

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
IN-PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)													
Distributor/Utility	153 884.2	141 485.6	152 391.3	171 451.3	171 311.3	170 346.5	181 014.0	176 219.0	187 014.5	182 974.1	170 493.9	161 398.1	2 019 983.8
Industrial	80 320.2	74 963.5	82 293.2	73 649.7	84 410.0	77 199.7	79 823.2	82 491.9	80 334.2	78 479.1	67 971.1	69 868.6	931 824.4
Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	331 409.8	310 184.4	357 492.7	332 400.8	336 759.2	323 849.6	326 305.6	333 220.3	311 592.4	347 000.0	348 015.7	364 856.1	4 023 086.6
Lease Fuel / Fuel Gas	967.1	900.4	903.5	654.2	833.1	787.3	1 030.7	932.6	1 263.5	1 217.6	564.8	1 659.2	11 914.0
SUB-TOTAL (10^3m^3)	566 581.3	527 533.9	593 080.7	578 356.0	593 313.6	572 183.1	588 173.5	592 863.8	580 204.6	609 670.8	587 045.5	597 802.0	6 986 808.8
Gross Value of Sales ($)	130,812,968	116,281,816	123,069,231	125,560,432	139,173,430	139,880,074	136,810,719	132,131,083	114,763,031	122,404,654	145,344,815	145,696,823	1,571,928,077
Average Gross Price ($/10^3m^3$)	230.88	220.43	207.51	217.10	234.57	244.47	232.60	222.87	197.80	200.77	247.59	243.72	224.99
OUT OF PROVINCE POINTS OF SALE													
Distributor/Utility	8 961.5	9 564.8	10 390.4	10 301.9	10 319.5	10 169.0	10 478.6	10 459.4	10 070.9	10 295.9	23 108.9	22 951.1	147 061.0
Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	11 404.6	11 513.1	13 306.3	19 933.7	16 547.3	15 839.6	16 433.6	12 645.4	12 113.2	12 790.8	3 854.7	2 775.4	149 157.7
SUB-TOTAL (10^3m^3)	20 366.1	21 077.9	23 696.7	30 235.6	26 866.8	26 008.6	26 912.2	23 104.8	22 183.2	23 086.7	26 963.6	25 726.5	296 218.7
Gross Value of Sales ($)	4,935,300	4,831,758	5,457,844	7,034,106	7,056,625	6,707,943	6,760,789	5,523,244	4,647,289	5,205,463	7,555,121	7,331,630	73,047,108
Average Gross Price ($/10^3m^3$)	242.33	229.34	230.32	232.64	262.65	257.91	251.22	239.05	209.50	225.47	280.20	284.98	246.60
TOTAL SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	586 947.4	548 601.8	616 777.4	608 591.6	620 180.4	598 191.7	615 085.7	615 968.6	602 387.8	632 757.5	614 009.1	623 528.5	7 263 027.5
Total Gross Sales Value ($)	135,748,269	121,113,576	128,527,074	132,594,538	146,230,055	146,588,018	143,571,504	137,654,326	119,410,319	127,610,116	152,899,935	153,027,453	1,644,975,184
Average Gross Price ($/10^3m^3$)	231.21	220.77	208.38	217.87	235.79	245.05	233.42	223.48	198.23	201.67	249.02	245.42	225.86
Trans Allowance ($)	2,000,680	1,980,522	2,029,647	2,058,033	2,066,465	2,065,209	2,103,517	2,057,311	2,063,268	2,028,339	1,983,453	1,962,012	24,398,455
Fieldgate Value ($)	133,747,589	119,133,055	126,497,427	130,536,505	144,163,590	144,522,809	141,467,987	135,597,015	117,347,052	125,581,778	150,916,482	151,065,440	1,620,576,729
Average Fieldgate Price ($/10^3m^3$) (Excluding Line Loss)	227.87	217.16	205.09	214.49	232.45	241.60	230.00	220.14	194.80	198.47	245.79	242.28	222.51
Sales Quantity (gigajoules)	21 426 214	19 968 155	22 443 140	21 568 221	21 791 273	20 995 124	21 529 774	21 524 244	21 007 572	22 093 687	22 294 599	22 599 263	259 231 266
Average Gross Price ($/gj)	6.32	6.04	5.72	5.97	6.48	6.73	6.41	6.14	5.47	5.55	6.83	6.75	6.20
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	23 588.5	21 882.1	23 863.9	23 265.3	18 010.1	22 506.4	23 573.0	24 485.0	23 793.0	24 460.1	23 508.3	24 247.5	277 203.2
Value of Sales ($)	4,228,653	3,831,908	3,934,842	3,881,197	3,175,092	4,057,028	4,437,218	4,758,191	4,084,444	4,181,754	5,102,799	4,923,122	50,606,247
Avg Gas Plant Inlet Price ($/10^3m^3$)	179.27	175.12	164.89	166.68	176.30	180.25	188.23	194.74	171.67	170.96	217.06	203.04	182.56

Notes:
The Point of Sale does not reflect the ultimate destination of the gas.
This Table has been reformatted to more accurately reflect Gas Sales information that is reported at the Producer level.
Average Fieldgate Price ($/10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.
Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
1934 to 1963 Historical data not available									
1964	632,397.9	$2,320,294	$3.67	310,374.3	$1,207,821	$3.89	942,772.2	$3,528,115	$3.74
1965	709,912.3	$2,754,713	$3.88	272,587.0	$1,207,940	$4.43	982,499.3	$3,962,653	$4.03
1966	892,351.3	$3,589,411	$4.02	245,902.3	$1,437,564	$5.85	1,138,253.6	$5,026,975	$4.42
1967	883,875.8	$3,660,189	$4.14	267,400.8	$1,749,761	$6.54	1,151,276.6	$5,409,950	$4.70
1968	1,090,805.7	$4,360,708	$4.00	246,597.8	$1,766,262	$7.16	1,337,403.5	$6,126,970	$4.58
1969	1,166,460.0	$4,735,686	$4.06	215,338.1	$1,509,736	$7.01	1,381,798.1	$6,245,422	$4.52
1970	1,242,577.3	$5,081,818	$4.09	219,304.4	$1,436,430	$6.55	1,461,881.7	$6,518,248	$4.46
1971	1,489,726.2	$6,162,640	$4.14	193,792.1	$1,275,544	$6.58	1,683,518.3	$7,438,184	$4.42
1972	1,481,939.6	$6,060,626	$4.09	175,062.7	$1,159,014	$6.62	1,657,002.3	$7,219,640	$4.36
1973	1,468,224.8	$6,302,334	$4.29	176,962.7	$1,233,664	$6.97	1,645,187.5	$7,535,998	$4.58
1974	1,364,494.2	$6,423,987	$4.71	143,197.9	$1,306,433	$9.12	1,507,692.1	$7,730,420	$5.13
1975	1,471,678.5	$7,724,210	$5.25	117,272.8	$1,308,616	$11.16	1,588,951.3	$9,032,826	$5.68
1976	1,426,556.7	$8,086,943	$5.67	104,314.9	$2,579,786	$24.73	1,530,871.6	$10,666,729	$6.97
1977	1,165,597.7	$9,589,628	$8.23	103,384.0	$3,367,534	$32.57	1,268,981.7	$12,957,162	$10.21
1978	1,084,181.1	$12,332,554	$11.37	104,854.3	$4,549,872	$43.39	1,189,035.4	$16,882,426	$14.20
1979	1,088,760.5	$12,988,021	$11.93	89,196.1	$4,243,159	$47.57	1,177,956.6	$17,231,180	$14.63
1980	1,124,486.4	$15,560,664	$13.84	72,409.1	$4,067,432	$56.17	1,196,895.5	$19,628,096	$16.40
1981	1,148,707.5	$17,553,361	$15.28	42,604.1	$2,166,563	$50.85	1,191,311.6	$19,719,924	$16.55
1982	1,227,502.5	$21,281,830	$17.34	44,932.0	$2,975,660	$66.23	1,272,434.5	$24,257,490	$19.06
1983	1,118,941.9	$42,390,372	$37.88	195,348.8	$7,780,362	$39.83	1,314,290.7	$50,170,734	$38.17
1984	1,421,962.2	$71,694,372	$50.42	322,216.0	$16,895,627	$52.44	1,744,178.2	$88,589,999	$50.79
1985	1,642,741.3	$97,346,147	$59.26	347,787.9	$22,343,240	$64.24	1,990,529.2	$119,689,387	$60.13
1986	1,963,498.9	$143,342,000	$73.00	404,496.5	$27,103,630	$67.01	2,367,995.4	$170,445,630	$71.98
1987	2,203,662.8	$140,552,446	$63.78	508,322.6	$26,045,267	$51.24	2,711,985.4	$166,597,713	$61.43
1988	3,596,824.1	$191,593,054	$53.27	394,944.1	$15,363,275	$38.90	3,991,768.2	$206,956,329	$51.85
1989	5,201,400.3	$278,299,872	$53.50	385,246.4	$15,919,198	$41.32	5,586,646.7	$294,219,070	$52.66
1990	5,962,668.1	$344,865,199	$57.84	355,834.5	$14,751,742	$41.46	6,318,502.6	$359,616,942	$56.91
1991	6,318,302.1	$368,921,697	$58.39	314,653.0	$11,627,469	$36.95	6,632,955.1	$380,549,166	$57.37
1992	6,435,895.7	$337,008,444	$52.36	354,532.4	$12,540,325	$35.37	6,790,428.1	$349,548,768	$51.48
1993	6,514,546.1	$372,979,543	$57.25	366,649.4	$14,851,702	$40.51	6,881,195.5	$387,831,245	$56.36
1994	7,189,713.3	$509,641,163	$70.88	398,178.6	$18,771,161	$47.14	7,587,891.9	$528,412,324	$69.64
1995	7,352,773.0	$359,273,454	$48.86	434,767.5	$14,239,625	$32.75	7,787,540.5	$373,513,079	$47.96

Notes: For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.
All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 9

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1945	0.0	4 240.1	0.0	0.0	0.0	0.0	0.0	680.7	0.0	4 920.8	4 920.8
1946	0.0	6 255.2	0.0	0.0	0.0	0.0	0.0	514.0	0.0	6 769.2	6 769.2
1947	0.0	6 835.8	0.0	0.0	0.0	0.0	0.0	506.4	0.0	7 342.2	7 342.2
1948	0.0	11 654.5	0.0	0.0	0.0	0.0	0.0	523.1	0.0	12 177.6	12 177.6
1949	0.0	12 627.5	0.0	0.0	0.0	0.0	0.0	467.4	0.0	13 094.9	13 094.9
1950	0.0	22 524.5	0.0	0.0	0.0	0.0	0.0	463.3	0.0	22 987.8	22 987.8
1951	0.0	23 860.9	30.8	0.0	0.0	0.0	0.0	371.0	30.8	24 231.9	24 262.7
1952	220.6	27 291.5	0.0	4 294.7	13.2	0.0	0.0	273.4	233.8	31 859.6	32 093.4
1953	607.9	26 910.1	113.7	16 509.7	1 404.8	0.0	110.1	213.3	2 236.5	43 633.1	45 869.6
1954	2 956.0	34 550.8	20 921.7	61 282.3	11 969.7	0.0	4 463.3	0.0	40 310.7	95 833.1	136 143.8
1955	23 832.3	42 474.6	56 812.7	128 599.0	40 360.9	713.0	24 018.7	0.0	145 024.6	171 786.6	316 811.2
									0.0	0.0	
1956	16 401.7	46 270.7	87 387.7	192 867.6	90 057.4	13 443.7	108 481.0	0.0	302 327.8	252 582.0	554 909.8
1957	16 872.6	36 928.4	98 359.1	234 784.2	116 917.7	70 039.0	371 665.9	0.0	603 815.3	341 751.6	945 566.9
1958	0.0	32 528.4	114 446.6	285 882.7	129 541.2	64 274.6	574 058.0	0.0	818 045.8	382 685.7	1 200 731.5
1959	0.0	26 295.1	131 881.9	387 430.6	111 568.4	88 169.7	792 222.7	0.0	1 035 673.0	501 895.4	1 537 568.4
1960	0.0	10 039.8	137 817.6	359 761.2	90 274.4	65 435.3	832 857.9	0.0	1 060 949.9	435 236.3	1 496 186.2
1961	0.0	17 299.9	163 753.0	365 245.1	95 820.3	65 716.1	937 924.2	0.0	1 197 497.5	448 261.1	1 645 758.6
1962	0.0	17 092.5	165 604.2	375 157.3	108 428.2	76 415.0	1 003 922.2	0.0	1 277 954.6	468 664.8	1 746 619.4
1963	0.0	27 999.2	154 541.1	413 897.2	118 656.7	101 459.3	884 034.4	0.0	1 157 232.2	543 355.7	1 700 587.9
1964	0.0	36 655.9	144 978.0	426 195.3	154 429.5	169 200.8	863 971.1	0.0	1 163 378.6	632 052.0	1 795 430.6
1965	0.5	9 005.8	119 181.0	446 526.6	144 701.1	255 550.6	718 984.5	0.0	982 867.1	711 083.0	1 693 950.1
1966	0.0	22 357.7	98 736.3	486 982.1	200 238.4	383 993.5	672 867.4	0.0	971 842.1	893 333.3	1 865 175.4
1967	0.0	26 641.4	93 865.6	551 088.2	130 534.9	286 404.1	631 490.9	29 496.2	855 891.4	893 629.9	1 749 521.3
1968	0.0	23 787.0	95 290.1	621 697.0	107 477.1	415 697.7	614 187.4	49 971.3	816 954.6	1 111 153.0	1 928 107.6
1969	2 930.0	18 427.4	91 032.2	635 657.8	110 892.1	498 762.7	573 983.7	38 692.2	778 838.0	1 191 540.1	1 970 378.1
1970	17 435.9	82 139.7	100 963.9	636 962.3	150 959.9	512 882.0	560 232.7	17 944.1	829 592.4	1 249 928.1	2 079 520.5
1971	24 797.7	279 990.5	85 966.8	667 827.0	153 318.2	533 399.0	523 101.9	14 173.3	787 184.6	1 495 389.8	2 282 574.4
1972	42 722.7	278 178.9	91 295.6	734 255.1	139 014.0	468 687.1	494 794.2	6 043.3	767 826.5	1 487 164.4	2 254 990.9
1973	44 434.5	340 263.3	84 188.9	684 088.4	138 080.8	450 051.9	468 473.1	4 330.4	735 177.3	1 478 734.0	2 213 911.3
1974	18 817.9	349 596.0	85 367.1	572 540.0	98 790.7	501 337.3	416 418.4	92.9	619 394.1	1 423 566.2	2 042 960.3
1975	25 818.1	304 618.5	73 604.2	532 479.3	51 966.6	635 551.8	361 070.9	0.0	512 459.8	1 472 649.6	1 985 109.4

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

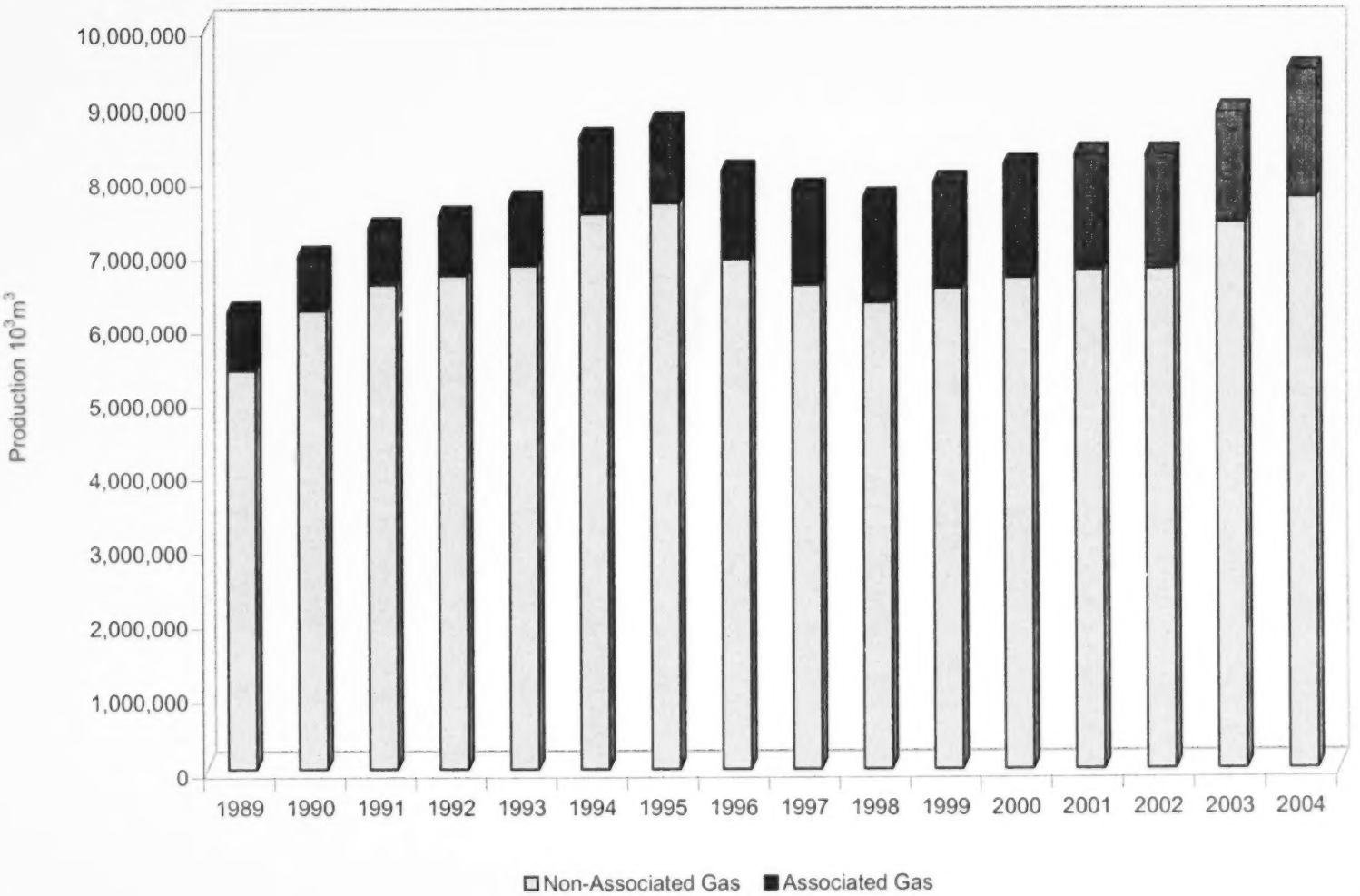
Volume in Thousand Cubic Metres

Table 2 - 2 - 7 (continued)

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1976	19 785.2	332 412.1	65 239.1	510 289.5	57 974.1	597 747.3	343 583.4	0.0	486 581.8	1 440 448.9	1 927 030.7
1977	17 916.0	131 525.6	58 271.8	412 006.9	89 314.3	629 394.8	335 433.9	1 536.6	500 936.0	1 174 463.9	1 675 399.9
1978	18 127.6	99 129.5	50 595.6	390 862.8	87 083.2	605 748.6	317 172.7	2 517.0	472 979.1	1 098 257.9	1 571 237.0
1979	19 516.9	73 638.7	56 661.4	383 625.5	86 703.7	650 638.6	307 270.8	703.5	470 152.8	1 108 606.3	1 578 759.1
1980	27 670.5	123 162.1	45 635.7	308 138.9	99 056.8	709 910.2	305 512.7	0.0	477 875.7	1 141 211.2	1 619 086.9
1981	21 958.8	164 945.3	45 592.5	271 723.5	62 473.4	743 449.0	215 181.5	0.0	345 206.2	1 180 117.8	1 525 324.0
1982	25 642.5	257 039.5	56 131.7	298 786.0	65 526.7	697 390.4	246 474.9	0.0	393 775.8	1 253 215.9	1 646 991.7
1983	41 132.4	221 343.4	141 019.8	276 132.3	96 055.5	641 987.9	311 051.2	0.0	589 258.9	1 139 463.6	1 728 722.5
1984	38 445.4	308 215.3	249 230.5	267 346.9	112 284.6	873 508.2	338 548.7	0.0	738 509.2	1 449 070.4	2 187 579.6
1985	45 777.9	335 222.7	304 944.1	244 747.9	118 030.9	1 082 134.7	340 390.9	0.0	809 143.8	1 662 105.3	2 471 249.1
1986	41 652.8	274 607.0	288 413.1	207 070.1	108 167.5	1 518 476.4	366 997.2	0.0	805 230.6	2 000 153.5	2 805 384.1
1987	46 713.0	259 829.8	278 550.8	222 999.3	111 603.0	1 792 633.1	400 309.5	72.8	837 176.3	2 275 535.0	3 112 711.3
1988	42 899.9	373 615.3	320 971.5	354 811.2	108 686.5	3 059 692.4	433 021.2	1 230.3	905 579.1	3 789 349.2	4 694 928.3
1989	20 295.0	731 504.8	282 294.1	572 980.9	93 936.6	4 083 008.9	394 952.5	6 890.0	791 478.2	5 394 384.6	6 185 862.8
1990	11 776.1	1 071 636.6	240 458.0	560 140.0	89 566.4	4 565 044.2	395 449.5	8 203.1	737 250.0	6 205 023.9	6 942 273.9
1991	52 219.6	1 568 760.1	206 242.6	608 125.7	92 228.8	4 370 048.8	410 015.2	6 303.3	760 706.2	6 553 237.9	7 313 944.1
1992	56 992.2	1 871 371.9	197 258.0	751 878.4	105 745.5	4 052 384.4	435 653.8	931.7	795 649.5	6 676 566.4	7 472 215.9
1993	76 623.9	2 152 119.2	216 900.1	778 668.4	110 488.8	3 865 419.8	467 217.4	6 875.7	871 230.2	6 803 083.1	7 674 313.3
1994	87 224.9	2 585 295.9	264 083.7	801 092.6	96 208.6	4 110 782.9	573 650.5	3 116.6	1 021 167.7	7 500 288.0	8 521 455.7
1995	97 602.3	2 866 650.3	291 924.3	836 542.4	94 529.7	3 937 898.6	590 079.6	3 230.9	1 074 135.9	7 644 322.2	8 718 458.1
1996	118 418.6	2 576 028.9	350 016.4	739 050.0	134 609.4	3 568 017.1	581 571.8	3 541.6	1 184 616.2	6 886 637.6	8 071 253.8
1997	154 808.8	2 344 154.4	392 566.3	677 795.7	154 915.1	3 506 716.5	586 195.3	2 592.4	1 288 485.5	6 531 259.0	7 819 744.5
1998	146 255.5	2 193 329.6	408 189.2	731 416.4	233 241.7	3 370 672.2	611 853.7	917.8	1 399 540.1	6 296 336.0	7 695 876.1
1999	158 326.4	2 059 606.6	503 683.5	938 669.0	219 600.9	3 486 187.3	543 882.2	1 290.6	1 425 493.0	6 485 753.5	7 911 246.5
2000	205 697.2	1 954 369.8	511 825.2	971 498.8	250 844.0	3 698 607.5	554 801.4	3 978.0	1 523 167.8	6 628 454.1	8 151 621.9
2001	270 835.7	1 944 086.4	483 178.4	996 563.5	221 803.3	3 787 357.6	581 996.7	3 112.5	1 557 814.1	6 731 120.0	8 288 934.1
2002	295 196.9	1 930 214.3	455 315.2	861 154.6	210 758.4	3 950 295.9	579 300.7	623.1	1 540 571.2	6 742 287.9	8 282 859.1
2003*	318 895.0	1 862 912.2	393 566.4	1 045 738.3	211 617.9	4 461 997.7	553 053.0	498.4	1 477 132.3	7 371 146.6	8 848 278.9
2004	558 305.0	1 801 249.4	405 391.0	1 332 478.7	203 596.5	4 567 355.0	544 299.4	774.0	1 711 591.9	7 701 857.1	9 413 449.0

* Revised

HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION



Graph 2 - 2 - 7

HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Year	TO UNITED STATES			TO CANADA			TOTAL				
	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Gross Value ($ / 10^3m^3)	Net Value of Exports	Net Value ($ / 10^3m^3)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601

Please refer to Table 2 - 2 - 9 for all 1996 and future values.

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Year	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES OF MARKETABLE GAS (Excluding Raw Gas Sales)					RAW ASSOC. GAS SALES		
	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Fieldgate Value	Avg. Fieldgate Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)
1996	5 997 468.1	$324,459,964	$54.10	510 065.5	$ 50 968 250	$99.92	6 507 533.6	$375,428,214	$57.69	$343,933,153	$52.85	273 125.2	$10 491 563	$38.41
1997	5 839 372.5	$382,731,238	$65.54	389 388.2	$ 41 438 413	$106.42	6 228 760.7	$424,169,652	$68.10	$395,004,051	$63.42	271 239.1	$11 492 924	$42.37
1998	5 644 220.0	$412,124,681	$73.02	324 987.0	$ 36 858 805	$113.42	5 969 207.0	$448,983,486	$75.22	$422,853,369	$70.84	267 176.3	$12 048 137	$45.09
1999	6 001 161.8	$598,714,435	$99.77	336 773.3	$ 38 201 126	$113.43	6 337 935.1	$636,915,561	$100.49	$611,402,057	$96.47	210 212.1	$11 973 923	$56.96
2000	6 275 718.8	$1,064,641,760	$169.64	310 956.2	$ 56 923 333	$183.06	6 586 675.0	$1,121,565,092	$170.28	$1,094,576,276	$166.18	262 515.4	$33 824 390	$128.85
2001	6 522 708.3	$1,280,536,938	$196.32	86 956.8	$ 12 804 038	$147.25	6 609 665.0	$1,293,340,975	$195.67	$1,273,922,625	$192.74	268 218.3	$38 730 430	$144.40
2002	6 414 743.1	$916,306,258	$142.84	142 373.2	$18,085,731	$127.03	6 557 116.3	$934,391,989	$142.50	$908,604,776	$138.57	267 618.6	$27 193 510	$101.61
2003*	6 881 796.5	$1,528,992,910	$222.18	114 112.6	$25,569,865	$224.08	6 995 909.1	$1,554,562,775	$222.21	$1,533,140,167	$219.15	282 840.5	$46 864 806	$165.69
2004	6 986 808.8	$1,571,928,077	$224.99	296 218.7	$73,047,108	$246.60	7 283 027.5	$1,644,975,184	$225.86	$1,620,576,729	$222.51	277 203.2	$50 606 247	$182.56

* Revised

NOTES: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

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Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2004	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
PROCESSING PLANT RECEIPTS													
Associated Gas (Oil Wells)	19 711.0	18 639.9	21 383.2	20 091.4	18 255.5	19 375.3	20 395.3	20 315.1	19 379.2	18 824.4	20 319.7	20 551.3	237 441.3
Non-Associated Gas (Gas Wells)	17 334.9	16 813.9	19 683.9	18 048.5	18 507.7	16 866.0	16 501.7	18 239.0	19 502.0	20 387.9	19 164.6	21 368.6	222 416.7
Gas Gathering Systems (Sask Gas)	44 319.6	42 536.7	46 901.0	45 982.2	39 839.6	44 175.2	46 278.5	46 164.9	44 171.3	44 086.6	42 120.4	42 598.9	529 174.9
Sask Gas Transporters	12.1	19.7	10.4	4.0	36.2	80.2	9.0	58.0	20.5	33.7	230.4	14.4	528.6
Gas Gathering Systems (Alberta Gas)	7 239.2	6 418.2	6 630.7	6 236.7	6 499.1	6 242.6	6 334.5	6 911.1	6 698.5	7 244.8	6 731.8	6 603.9	79 791.1
TOTAL	88 616.8	84 628.4	94 609.2	90 362.8	83 138.1	86 739.3	89 519.0	91 688.1	89 771.5	90 577.4	88 566.9	91 137.1	1 069 354.6
LOSSES & CONSUMPTION													
Shrinkage	5 552.3	5 206.4	5 597.9	5 406.6	4 292.1	5 646.2	6 055.5	6 185.1	5 968.4	5 926.0	5 625.7	5 947.6	67 412.0
Plant Fuel	4 504.7	3 955.4	4 183.6	3 873.3	3 904.0	3 954.7	4 038.6	4 007.4	3 850.4	3 921.9	4 170.4	4 380.9	48 745.3
Metering Difference	863.8	1 552.4	1 114.8	2 355.4	1 443.1	1 114.9	1 040.4	1 044.2	- 11.2	1 068.3	1 132.2	1 361.1	14 080.5
Flared & Waste	1 771.7	1 708.2	1 866.2	1 847.2	2 688.1	1 638.9	1 878.4	1 642.4	1 776.1	1 773.6	1 614.8	1 739.4	22 145.0
TOTAL	12 692.5	12 422.4	12 762.5	13 484.7	12 327.3	12 554.7	13 012.9	12 879.1	11 583.7	12 689.8	12 543.1	13 429.0	152 382.8
TOTAL FOR DISPOSAL	75 924.3	72 206.0	81 846.7	76 878.1	70 810.8	74 184.6	76 506.1	78 809.0	78 187.8	77 887.6	76 023.8	77 708.1	916 971.8
DISPOSAL AVAILABILITY BY PLANT													
Transgas Coleville	20 399.7	18 433.7	21 293.9	20 617.0	17 555.8	19 930.3	20 739.4	20 279.9	19 670.8	19 468.2	17 620.3	17 215.7	233 194.7
Petrofund Dodsland	688.3	642.1	960.4	1 051.6	1 079.0	1 065.7	1 086.1	1 127.5	1 022.7	875.5	983.0	876.6	11 460.5
Ultima Smiley	964.0	882.2	903.5	825.3	868.3	822.6	829.5	865.5	845.8	940.0	924.7	1 058.9	10 730.3
Petrofund Kerrobert	308.7	279.0	315.5	317.5	324.3	313.5	318.3	318.7	294.3	302.2	247.8	276.4	3 616.2
Husky North Dodsland	1 950.0	1 709.2	1 887.1	2 010.0	2 296.1	2 187.5	2 169.9	2 422.0	4 045.6	3 552.1	3 341.3	3 632.8	31 203.6
Antelope South Smiley	104.9	133.2	160.1	143.0	151.0	161.1	165.1	143.9	114.8	135.6	121.4	103.9	1 638.0
Ish Prairiedale	2 721.2	2 607.6	2 901.7	2 809.8	2 425.2	2 497.5	2 566.4	2 406.8	2 364.9	2 603.6	3 220.4	3 679.2	32 805.3
Altagas Marengo	10 559.3	11 190.9	12 054.1	11 258.4	11 684.2	11 149.4	11 066.5	11 230.4	11 515.8	12 240.1	11 515.8	10 924.0	136 388.9
Nexen North Smiley	3 872.9	3 820.4	4 824.6	3 820.6	3 664.2	3 495.7	3 208.6	3 455.0	3 368.6	2 919.7	2 656.0	2 837.2	41 943.5
Altagas Loverna	8 806.5	7 518.9	8 485.9	7 780.6	8 191.7	6 656.2	7 580.2	8 540.9	8 151.1	8 147.1	7 923.2	7 820.6	95 604.9
Penn West Hoosier	2 281.0	2 414.4	3 114.1	2 454.6	3 121.6	2 947.0	2 915.1	3 319.0	3 068.8	3 517.2	4 095.0	4 043.3	37 291.1
True Dodsland North	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 177.3	1 177.3
Husky West Gull Lake	4 272.4	4 997.5	5 318.5	4 805.7	4 904.8	4 600.2	4 515.1	4 496.2	3 983.7	2 989.4	3 675.2	3 551.9	52 110.6
BP Steelman	10 444.8	9 520.8	10 327.6	10 519.1	7 573.7	9 868.8	10 525.5	11 344.6	11 153.7	11 473.1	11 030.3	11 347.5	125 129.5
NAL Resources Nottingham	6 712.3	6 371.7	7 621.3	6 805.5	5 224.8	6 931.9	6 997.8	6 953.4	6 663.2	6 834.1	6 833.9	7 235.1	81 185.0
Harvest Hazelwood	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Grimes Kisbey	445.6	469.4	498.9	475.8	429.5	483.9	544.4	662.2	647.1	626.9	515.7	780.9	6 580.3
Arc Weyburn/Lougheed	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BP Glen Ewen	1 422.8	1 215.0	1 174.4	1 183.5	1 297.0	1 071.3	1 275.5	1 243.0	1 276.9	1 262.9	1 319.8	1 170.0	14 912.1
TOTAL	75 924.4	72 206.0	81 841.6	76 878.0	70 792.2	74 184.6	76 505.4	78 809.0	78 187.8	77 887.7	76 023.8	77 731.3	916 971.8
DELIVERIES													
Gas Pipelines/Transporters	73 570.0	70 116.9	79 446.0	74 465.8	68 084.0	72 148.1	74 088.7	76 477.6	76 461.0	76 516.5	74 908.6	77 104.3	893 387.5
USA via Interenergy Pipeline	508.2	117.8	211.7	345.5	837.1	158.0	336.6	685.6	642.3	690.9	673.1	188.2	5 395.0
Gas Gathering Systems	1 806.0	1 715.6	1 930.5	1 838.2	1 652.3	1 638.9	1 833.6	1 414.6	867.7	438.7	121.4	103.9	15 361.4
Lease Fuel (Oil & Gas Batteries)	40.2	255.8	258.4	228.9	237.4	238.6	246.6	231.2	216.8	241.6	320.7	311.7	2 827.9
TOTAL DELIVERIES	75 924.4	72 205.1	81 846.6	76 878.4	70 810.8	74 183.6	76 505.5	78 809.0	78 187.8	77 887.7	76 023.8	77 708.1	916 971.8

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ETHANE													
PRODUCTION													
Production by Plant:													
Steelman Gas Plant	4 353.1	4 065.2	4 702.3	2 793.1	2 128.2	2 782.0	1 953.6	2 773.7	2 740.2	3 175.0	3 718.8	3 894.3	39 079.5
TOTAL	4 353.1	4 065.2	4 702.3	2 793.1	2 128.2	2 782.0	1 953.6	2 773.7	2 740.2	3 175.0	3 718.8	3 894.3	39 079.5
Opening Inventory	224.5	470.4	614.0	194.4	181.0	517.9	620.8	807.7	331.0	536.9	696.1	264.0	224.5
Adjustments	- 45.9	32.8	0.2	- 16.2	- 116.5	42.8	- 92.8	- 6.5	2.7	- 4.2	65.3	5.2	- 133.1
Closing Inventory	470.4	614.0	194.4	181.0	517.9	620.8	807.7	331.0	536.9	696.1	264.0	590.7	590.7
TOTAL FOR DISPOSAL	4 153.1	3 888.8	5 121.7	2 822.7	1 907.8	2 636.3	1 859.5	3 256.9	2 531.6	3 020.0	4 085.6	3 562.4	38 846.4
DELIVERIES													
Deliveries/Sales	4 153.1	3 888.8	5 121.7	2 822.7	1 907.8	2 636.3	1 859.5	3 256.9	2 531.6	3 020.0	4 085.6	3 562.4	38 846.4
Value of Sales ($)	$505,611	$441,132	$580,708	$335,009	$234,138	$367,784	$226,918	$363,583	$249,530	$359,197	$453,002	$444,585	$4,561,196
Average Gross Value $ / m3	$121.74	$113.44	$113.38	$118.68	$122.73	$139.51	$122.03	$111.63	$98.57	$118.94	$110.88	$124.80	$117.42

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	138.5	135.5	143.9	138.8	141.8	117.8	157.7	182.7	196.3	186.4	185.2	188.9	1 913.5
Nottingham Gas Plant	3 684.7	3 371.1	3 737.7	3 657.3	2 963.4	3 783.9	3 795.5	3 703.0	3 482.2	3 380.4	3 398.6	3 677.0	42 634.8
TOTAL	3 823.2	3 506.6	3 881.6	3 796.1	3 105.2	3 901.7	3 953.2	3 885.7	3 678.5	3 566.8	3 583.8	3 865.9	44 548.3
Opening Inventory	205.1	186.5	256.2	177.6	224.1	348.0	170.4	234.4	188.5	319.3	275.0	247.4	205.1
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.2
Closing Inventory	186.5	256.2	177.6	224.1	348.0	170.4	234.4	188.5	319.3	275.0	247.4	255.4	255.4
TOTAL FOR DISPOSAL	3 841.8	3 436.9	3 960.2	3 749.6	2 981.3	4 079.3	3 889.2	3 931.6	3 547.7	3 611.0	3 611.3	3 857.9	44 497.8
DELIVERIES													
Deliveries/Sales	3 841.8	3 436.9	3 960.2	3 749.6	2 981.3	4 079.3	3 889.2	3 931.6	3 547.7	3 611.0	3 611.3	3 857.9	44 497.8
Value of Sales ($)	$773,392	$645,972	$667,331	$622,044	$580,016	$785,328	$792,730	$1,000,868	$840,329	$991,940	$959,277	$907,153	$9,566,379
Average Gross Value $ / m3	$201.31	$187.95	$168.51	$165.90	$194.55	$192.52	$203.83	$254.57	$236.87	$274.70	$265.63	$235.14	$214.99

Table 2 - 3 - 1 (continued)

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 980.9	1 842.5	2 047.6	1 960.6	1 668.9	2 059.0	2 128.3	2 102.0	1 998.7	1 862.5	1 861.7	2 022.6	23 535.3
TOTAL	1 980.9	1 842.5	2 047.6	1 960.6	1 668.9	2 059.0	2 128.3	2 102.0	1 998.7	1 862.5	1 861.7	2 022.6	23 535.3
Opening Inventory	76.2	98.1	86.6	116.2	77.8	57.2	71.5	85.0	72.0	90.7	81.9	98.6	76.2
Adjustments	0.0	0.0	0.0	0.0	0.0	- 0.2	0.0	0.0	0.0	0.0	0.0	0.0	- 0.2
Closing Inventory	98.1	86.6	116.2	77.8	57.2	71.5	85.0	72.0	90.7	81.9	98.6	78.6	78.6
TOTAL FOR DISPOSAL	1 959.0	1 854.0	2 018.0	1 999.0	1 689.5	2 044.9	2 114.8	2 115.0	1 980.0	1 871.3	1 845.0	2 042.6	23 533.1
DELIVERIES													
Deliveries/Sales	1 959.0	1 854.0	2 018.0	1 999.0	1 689.5	2 044.9	2 114.8	2 115.0	1 980.0	1 871.3	1 845.0	2 042.6	23 533.1
Value of Sales ($)	$500,016	$407,750	$436,090	$406,876	$397,658	$489,508	$503,280	$561,744	$506,444	$564,627	$519,035	$510,384	$5,803,414
Average Gross Value $ / m3	$255.24	$219.93	$216.10	$203.54	$235.37	$239.38	$237.98	$265.60	$255.78	$301.73	$281.32	$249.87	$246.61

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Smiley Gas Plant	121.0	113.0	140.6	127.7	131.2	142.1	149.4	167.7	161.5	179.2	187.4	186.0	1 806.8
South Smiley Gas Project	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
North Dodsland Gas Plant	93.3	75.7	69.0	109.2	80.0	109.7	109.9	107.2	143.9	192.0	143.3	181.0	1 414.2
Coleville Gas Plant	2 221.4	2 031.4	2 213.1	2 098.4	1 822.2	2 180.2	2 347.2	2 457.7	2 332.9	2 211.0	2 225.5	2 167.8	26 308.8
Kerrobert Gas Plant	69.4	68.0	69.5	76.0	73.4	85.3	98.8	94.9	86.9	83.1	68.2	77.6	951.1
Weyburn/Lougheed Gas Pl.	467.0	496.0	558.5	653.4	614.2	480.4	660.2	565.2	538.5	444.1	87.0	776.9	6 371.4
Glen Ewen Skid Plant	692.0	645.0	666.0	733.0	810.0	677.0	790.0	759.0	720.0	762.0	679.0	567.0	8 500.0
Kisbey Gas Plant	520.6	637.9	600.8	522.8	470.4	613.0	708.7	767.4	764.1	729.7	702.2	854.0	7 891.6
TOTAL	4 184.7	4 067.0	4 317.5	4 320.5	4 001.4	4 287.7	4 864.2	4 919.1	4 777.8	4 601.1	4 092.6	4 810.3	53 243.9
Opening Inventory	275.9	246.7	249.0	220.3	160.6	309.2	228.0	296.1	316.7	214.1	220.7	301.4	275.9
Adjustments	- 15.9	13.4	- 6.0	7.8	21.1	26.8	7.0	23.3	- 2.5	- 5.0	- 7.9	3.4	65.5
Closing Inventory	246.7	249.0	220.3	160.6	309.2	228.0	296.1	316.7	214.1	220.7	301.4	273.8	273.8
TOTAL FOR DISPOSAL	4 229.8	4 051.3	4 352.2	4 372.4	3 831.7	4 342.1	4 789.1	4 875.2	4 882.9	4 599.5	4 019.8	4 834.5	53 180.5
DELIVERIES													
Deliveries/Sales	4 229.8	4 051.3	4 352.2	4 372.4	3 831.7	4 342.1	4 789.1	4 875.2	4 882.9	4 599.5	4 019.8	4 834.5	53 180.5
Value of Sales ($)	$1,013,497	$895,735	$940,128	$945,445	$926,331	$1,044,790	$1,385,844	$1,397,917	$1,348,718	$1,415,006	$1,172,376	$1,230,637	$13,716,423
Average Gross Value $ / m3	$239.61	$221.10	$216.01	$216.23	$241.75	$240.62	$289.37	$286.74	$276.21	$307.64	$291.65	$254.55	$257.92

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Steelman Gas Plant	11 289.8	10 733.0	11 112.0	10 525.0	7 787.0	11 063.0	10 101.8	12 185.1	10 629.7	10 278.2	9 997.9	10 350.1	126 052.6
TOTAL	11 289.8	10 733.0	11 112.0	10 525.0	7 787.0	11 063.0	10 101.8	12 185.1	10 629.7	10 278.2	9 997.9	10 350.1	126 052.6
Opening Inventory	962.2	1 505.9	1 524.7	1 757.9	1 849.5	1 230.0	1 785.6	1 184.4	1 235.8	1 222.7	1 056.9	1 385.9	962.2
Adjustments	- 0.1	0.1	22.0	0.3	- 587.5	1.9	0.5	- 17.8	44.7	0.0	0.0	0.5	- 535.4
Closing Inventory	1 505.9	1 524.7	1 757.9	1 849.5	1 230.0	1 785.6	1 184.4	1 235.8	1 222.7	1 056.9	1 385.9	266.2	266.2
TOTAL FOR DISPOSAL	10 746.2	10 714.1	10 856.8	10 433.1	8 994.0	10 505.5	10 702.5	12 151.5	10 598.1	10 444.0	9 668.9	11 469.3	127 284.0
DELIVERIES													
Deliveries/Sales	10 746.2	10 714.1	10 856.8	10 433.1	8 994.0	10 505.5	10 702.5	12 151.5	10 598.1	10 444.0	9 668.9	11 469.3	127 284.0
Value of Sales ($)	$3,021,848	$2,704,416	$2,365,608	$2,731,699	$2,497,865	$3,051,051	$3,271,309	$4,227,506	$3,468,904	$3,866,313	$3,339,745	$3,801,998	$38,348,262
Average Gross Value $ / m3	$281.20	$252.42	$217.89	$261.83	$277.73	$290.42	$305.66	$347.90	$327.31	$370.19	$345.41	$331.49	$301.28

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_4^*)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	162.3	171.4	191.7	208.8	210.1	176.2	251.8	263.6	319.6	285.4	263.3	252.9	2 757.1
TOTAL	162.3	171.4	191.7	208.8	210.1	176.2	251.8	263.6	319.6	285.4	263.3	252.9	2 757.1
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	162.3	171.4	191.7	208.8	210.1	176.2	251.8	263.6	319.6	285.4	263.3	252.9	2 757.1
DELIVERIES													
Deliveries/Sales	162.3	171.4	191.7	208.8	210.1	176.2	251.8	263.6	319.6	285.4	263.3	252.9	2 757.1
Value of Sales ($)	$38,864	$45,562	$53,758	$58,731	$64,976	$52,744	$78,438	$90,752	$108,629	$107,293	$80,412	$66,743	$846,902
Average Gross Value $ / m3	$239.46	$265.82	$280.43	$281.28	$309.26	$299.34	$311.51	$344.28	$339.89	$375.94	$305.40	$263.91	$307.17

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Dodsland Gas Plant	11.2	13.6	17.4	16.4	17.4	17.2	12.2	13.0	10.4	12.2	16.6	17.6	175.2
Prairiedale Gas Plant	192.0	172.9	167.6	178.6	107.2	185.1	110.4	0.0	146.0	245.5	175.4	144.0	1 824.7
Altagas Marengo Gas Plant	16.6	25.5	23.8	18.8	17.6	21.5	20.6	16.9	21.1	31.3	26.0	21.3	261.0
North Smiley Gas Plant	17.0	27.2	13.5	17.0	22.5	5.6	16.0	19.9	20.2	9.0	6.5	4.0	178.4
Altagas Loverna Gas Plant	15.4	7.5	10.5	8.3	16.3	12.6	16.4	20.3	16.2	10.1	4.4	1.5	139.5
Hoosier Gas Plant	42.6	31.8	98.0	22.8	145.4	149.4	118.8	157.5	133.8	116.8	112.5	131.0	1 260.4
Kisbey Gas Plant	72.0	82.4	79.2	82.7	65.3	111.5	103.2	143.5	106.9	140.8	102.4	110.5	1 200.4
West Gull Lake Gas Plant	145.8	185.9	174.6	169.4	182.3	173.7	156.8	160.8	150.3	112.1	144.7	138.5	1 894.9
Steelman Gas Plant	8.2	0.0	0.0	0.0	0.0	0.0	1 177.2	26.9	1 057.3	1 324.8	1 237.1	1 209.9	6 041.4
Nottingham Gas Plant	1 217.8	1 166.9	1 243.6	1 231.1	1 082.2	1 385.4	1 462.2	1 426.8	1 353.5	1 251.9	1 153.9	1 190.7	15 166.0
TOTAL	1 738.6	1 713.7	1 828.2	1 745.1	1 656.2	2 062.0	3 193.8	1 985.6	3 015.7	3 254.5	2 979.5	2 969.0	28 141.9
Opening Inventory	421.4	385.4	425.4	346.7	484.8	473.6	385.3	346.2	446.9	293.8	436.5	405.1	421.4
Adjustments	- 54.1	- 6.0	- 3.5	- 6.8	- 1.2	- 2.6	- 5.9	0.0	- 0.2	- 22.3	- 8.3	22.8	- 63.1
Closing Inventory	385.4	425.4	346.7	484.8	473.6	385.3	346.2	446.9	293.8	436.5	405.1	444.4	444.4
TOTAL FOR DISPOSAL	1 803.7	1 679.7	1 910.4	1 613.8	1 668.6	2 152.9	3 238.8	1 884.9	3 169.0	3 134.1	3 019.2	2 906.9	28 182.0
DELIVERIES													
Deliveries/Sales	1 803.7	1 679.7	1 910.4	1 613.8	1 668.6	2 152.9	3 238.8	1 884.9	3 169.0	3 134.1	3 019.2	2 906.9	28 182.0
Value of Sales ($)	$486,748	$477,858	$571,354	$506,490	$556,507	$674,806	$1,062,126	$658,207	$1,131,034	$1,273,720	$1,083,524	$544,724	$9,027,099
Average Gross Value $ / m3	$269.86	$284.49	$299.08	$313.85	$333.52	$313.44	$327.94	$349.20	$356.91	$406.41	$358.88	$187.39	$320.31

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	2 221.4	2 031.4	2 213.1	2 098.4	1 822.2	2 180.2	2 347.2	2 457.7	2 332.9	2 211.0	2 225.5	2 167.8	26 308.8
Alberta	287 434.5	250 431.6	240 075.9	237 506.8	285 644.7	276 709.3	255 583.8	221 418.9	242 787.9	267 365.3	230 595.0	298 166.1	3 093 719.8
TOTAL	289 655.9	252 463.0	242 289.0	239 605.2	287 466.9	278 889.5	257 931.0	223 876.6	245 120.8	269 576.3	232 820.5	300 333.9	3 120 028.6
Opening Inventory	68 494.1	90 376.1	65 307.0	62 156.6	57 376.6	112 955.6	117 031.4	127 563.5	112 967.9	133 669.7	130 964.7	88 529.4	68 494.1
Adjustments	327.9	295.6	311.4	295.2	- 4 031.2	3 416.7	143.0	121.1	142.6	199.7	275.2	330.7	1 827.9
Closing Inventory	90 376.1	65 307.0	62 156.6	57 376.6	112 955.6	117 031.4	127 563.5	112 967.9	133 669.7	130 964.7	88 529.4	107 097.0	107 097.0
TOTAL FOR DISPOSAL	267 446.0	277 236.5	245 128.0	244 090.0	235 919.1	271 397.0	247 255.9	238 351.1	224 276.4	272 081.6	274 980.6	281 435.6	3 079 597.8
DELIVERIES													
Sarnia, Ontario*	267 446.0	277 236.5	245 128.0	244 090.0	235 919.1	271 397.0	247 255.9	238 351.1	224 276.4	272 081.6	274 980.6	281 435.6	3 079 597.8
TOTAL	267 446.0	277 236.5	245 128.0	244 090.0	235 919.1	271 397.0	247 255.9	238 351.1	224 276.4	272 081.6	274 980.6	281 435.6	3 079 597.8

* via Enbridge Inc. (interprovincial pipeline)

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	0	0
1988	0.0	0.0	0	0
1989	0.0	0.0	0	0
1990	0.0	0.0	0	0
1991	0.0	0.0	0	0
1992	0.0	0.0	0	0
1993	0.0	0.0	0	0
1994	0.0	0.0	0	0
1995	0.0	0.0	0	0
1996	53 687.0	54 603.0	N/A	N/A
1997	52 601.8	51 222.8	N/A	N/A
1998	46 697.4	46 501.8	N/A	N/A
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34
2001	32 230.6	32 158.1	$3,616,217	$112.45
2002	20 454.5	20 973.0	$1,620,360	$77.26
2003	39 527.1	41 072.3	$5,251,424	$127.86
2004	39 079.5	38 846.4	$4,561,196	$117.42

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80
2001	41 657.6	41 654.9	$8,085,390	$194.10
2002	40 019.6	40 037.5	$5,225,191	$130.51
2003	41 244.3	41 254.0	$8,067,837	$195.56
2004	44 548.3	44 497.8	$9,566,379	$214.99

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70
2001	20 079.4	20 034.9	$3,565,753	$177.98
2002	21 503.3	21 493.9	$3,612,285	$168.06
2003	22 425.0	22 448.7	$4,831,741	$215.23
2004	23 535.3	23 533.1	$5,803,414	$246.61

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75
2001	28 413.8	28 461.1	$5,768,677	$202.69
2002	40 076.5	40 100.4	$7,001,600	$174.60
2003	44 885.1	44 975.7	$9,508,047	$211.40
2004	53 243.9	53 180.5	$13,716,423	$257.92

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43
2001	151 517.4	149 913.4	$30,337,884	$202.37
2002	137 239.3	137 421.8	$23,642,515	$172.04
2003	131 315.0	132 791.7	$34,129,737	$257.02
2004	126 052.6	127 284.0	$38,348,262	$301.28

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($Cdn)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13
2001	2 315.6	2 315.6	$497,095	$214.67
2002	2 194.4	2 194.4	$494,764	$225.47
2003	1 859.8	1 859.8	$445,987	$239.80
2004	2 757.1	2 757.1	$846,902	$307.17

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997	12 979.4	13 044.4	$1,929,691	$147.93
1998	22 641.0	22 534.1	$2,303,163	$102.21
1999	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48
2001	38 763.4	38 649.1	$9,385,167	$242.83
2002	30 655.8	30 601.4	$7,593,312	$248.14
2003	28 868.2	28 625.5	$7,839,488	$273.86
2004	28 141.9	28 182.0	$9,027,099	$320.31

Coal

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY COAL PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2004	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under The Mineral Resources Act.

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33
1983	7 759 917	$72,798,613	$9.38
1984	9 884 996	$97,964,742	$9.91
1985	9 537 238	$87,459,000	$9.17
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58
1991	8 981 478	$93,867,875	$10.45
1992	10 058 949	$99,724,493	$9.91
1993	10 044 870	$93,910,578	$9.35
1994	10 664 689	$104,151,672	$9.77
1995	10 739 710	$116,200,011	$10.82
1996	10 854 234	$116,091,756	$10.70
1997	11 652 603	$122,107,578	$10.48
1998	N/A	N/A	N/A
1999	N/A	N/A	N/A
2000	N/A	N/A	N/A
2001	N/A	N/A	N/A
2002	N/A	N/A	N/A
2003	N/A	N/A	N/A
2004	N/A	N/A	N/A

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Values in Canadian Dollars

2004	PRODUCTION	DISPOSITION				
		United States Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	777 925.00	414 997.33	8 818.56	317 941.00	741 756.89	$135,883,420.61
February	834 654.00	503 215.13	11 092.01	302 199.00	816 506.14	$156,983,373.65
March	897 554.00	365 000.02	19 001.07	423 223.00	807 224.09	$152,185,810.97
April	849 363.00	611 831.81	71 140.38	459 761.00	1 142 733.19	$241,773,677.37
May	923 163.00	553 735.81	142 418.98	369 936.00	1 066 090.79	$242,935,509.70
June	834 966.00	331 628.76	33 990.17	555 410.00	921 028.93	$210,981,327.60
July	519 523.00	291 864.89	8 379.11	389 752.00	689 996.00	$165,042,873.88
August	629 472.00	259 260.05	22 756.85	480 656.00	762 672.90	$167,931,471.26
September	876 603.00	391 738.52	19 921.22	373 566.00	785 225.74	$180,767,417.70
October	769 915.00	352 663.77	21 624.53	470 280.00	844 568.30	$188,714,612.56
November	897 306.00	407 304.45	34 471.71	314 691.00	756 467.16	$170,326,495.97
December	827 698.00	319 188.70	26 077.07	318 044.00	663 309.77	$154,176,068.02
Total	**9 638 142.00**	**4 802 429.24**	**419 691.66**	**4 775 459.00**	**9 997 579.90**	**$2,167,702,059.29**

Graph 3 - 1 - 1

DISPOSITION OF SASKATCHEWAN POTASH PRODUCTION (K_2O Tonnes) - 2004

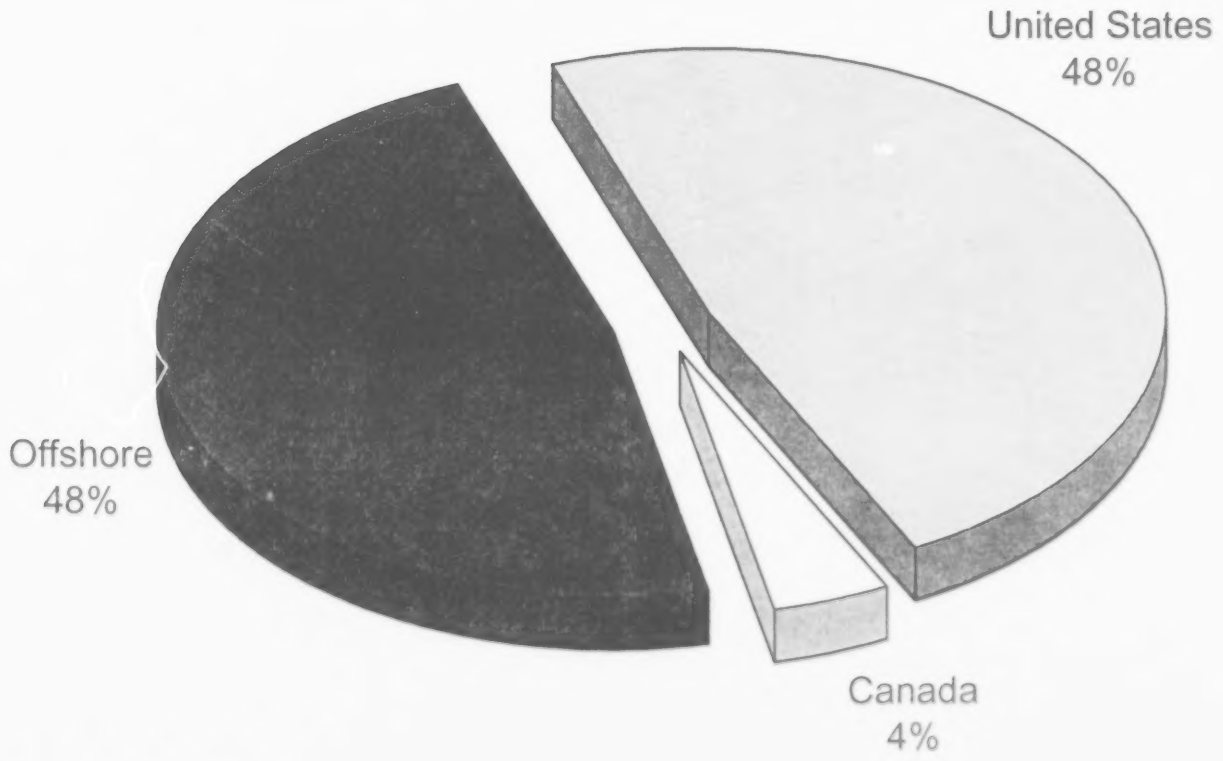


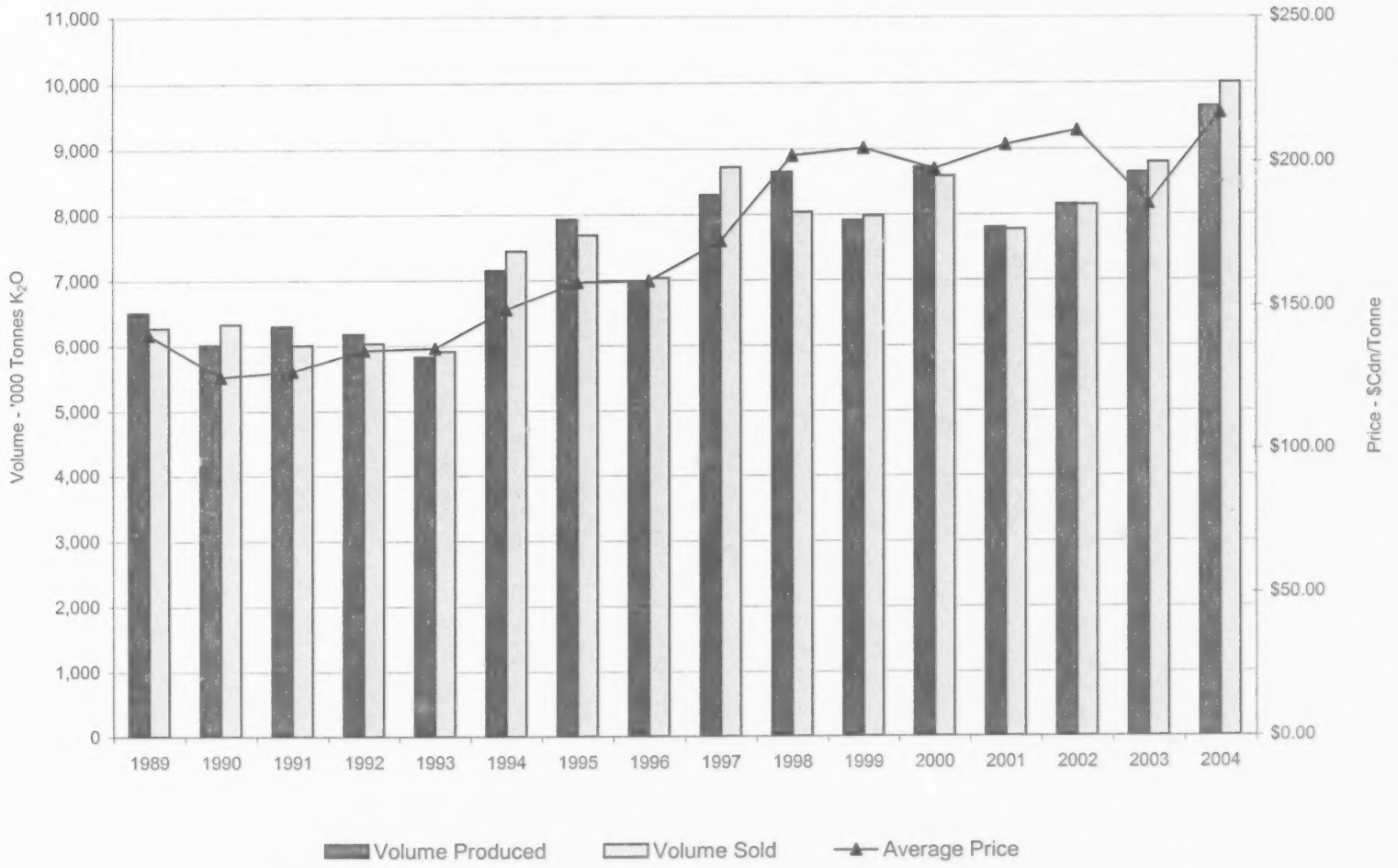
Table 3 - 1 - 2

HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	$3,000	$41.10
1963	569	569	$22,500	$39.54
1964	779	778	$31,162	$40.05
1965	1 470	1 353	$55,971	$41.37
1966	1 820	1 805	$62,665	$34.72
1967	2 340	2 162	$67,395	$31.17
1968	2 800	2 647	$65,121	$24.60
1969	3 400	3 168	$69,383	$21.90
1970	3 173	3 052	$108,695	$35.61
1971	3 572	3 606	$145,966	$40.48
1972	3 927	3 703	$146,014	$39.43
1973	4 249	4 787	$195,025	$40.74
1974	5 496	5 730	$311,621	$54.38
1975	5 433	4 677	$348,494	$74.51
1976	4 991	5 168	$358,399	$69.35
1977	6 090	5 699	$398,055	$69.85
1978	6 113	6 453	$495,718	$76.82
1979	6 707	7 146	$733,346	$102.62
1980	7 302	7 127	$1,009,754	$141.68
1981	7 189	6 357	$995,136	$156.54
1982	5 212	5 087	$642,867	$126.37
1983	5 928	6 599	$685,902	$103.94
1984	7 650	6 998	$829,446	$118.52
1985	6 412	6 377	$621,515	$97.46
1986	6 031	6 308	$549,791	$87.16
1987	6 449	7 022	$670,739	$95.52
1988	7 372	7 106	$974,974	$137.20
1989	6 509	6 275	$879,601	$140.18
1990	6 015	6 331	$794,078	$125.43
1991	6 299	6 007	$764,754	$127.31
1992	6 179	6 033	$812,476	$134.67
1993	5 824	5 908	$799,767	$135.37
1994	7 148	7 441	$1,108,699	$149.00
1995	7 925	7 687	$1,216,765	$158.29
1996	6 969	7 029	$1,115,911	$158.76
1997	8 297	8 718	$1,504,845	$172.61
1998	8 646	8 035	$1,624,546	$202.18
1999	7 909	7 975	$1,633,157	$204.78
2000	8 721	8 584	$1,695,980	$197.57
2001	7 799	7 773	$1,600,700	$205.93
2002	8 154	8 145	$1,717,689	$210.82
2003	8 638	8 791	$1,631,660	$185.60
2004	9 638	9 997	$2,167,702	$216.82

SASKATCHEWAN POTASH PRODUCTION, SALES, AND AVERAGE PRICE



Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2004	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under The Mineral Resources Act.

Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08
1991	274 219	268 431	$20,127,944	$74.98
1992	283 861	282 889	$22,533,168	$79.65
1993	320 442	318 277	$25,330,516	$79.59
1994	313 882	316 992	$26,125,432	$82.42
1995	313 737	310 532	$25,574,939	$82.36

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

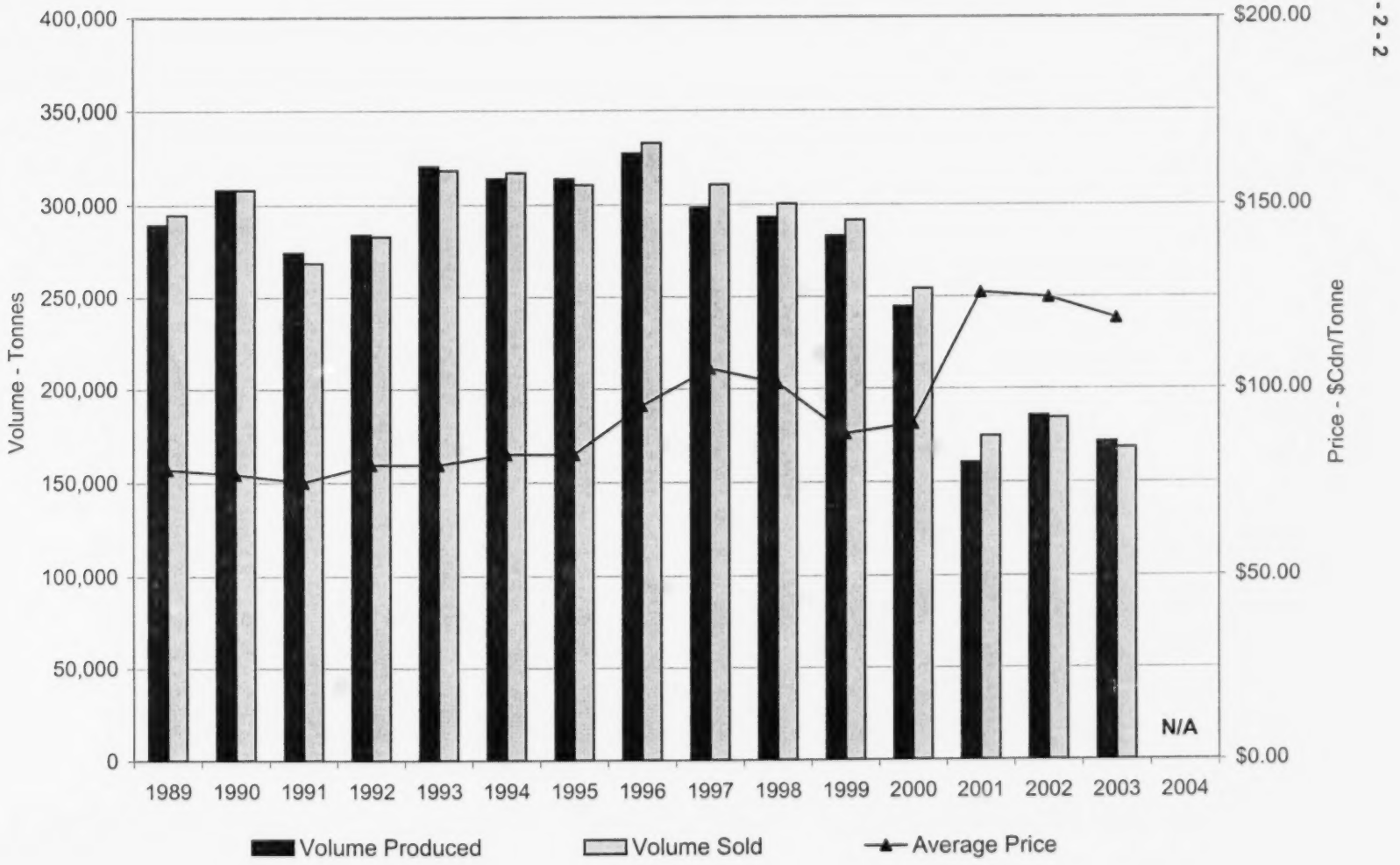
Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1996	327 283	332 814	$31,755,060	$95.41
1997	298 380	310 590	$32,732,495	$105.39
1998	293 185	300 359	$30,461,560	$101.42
1999	282 930	291 543	$25,606,437	$87.83
2000	244 538	254 377	$23,043,356	$90.59
2001	160 425	174 447	$22,003,928	$126.14
2002	185 290	184 075	$22,959,458	$124.73
2003	171 437	168 118	$20,020,335	$119.08
2004	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Graph 3 - 2 - 2

SASKATCHEWAN SODIUM SULPHATE PRODUCTION, SALES, AND AVERAGE PRICE



Salt

Production

Disposition

Historical Production, Sales and Value of Sales

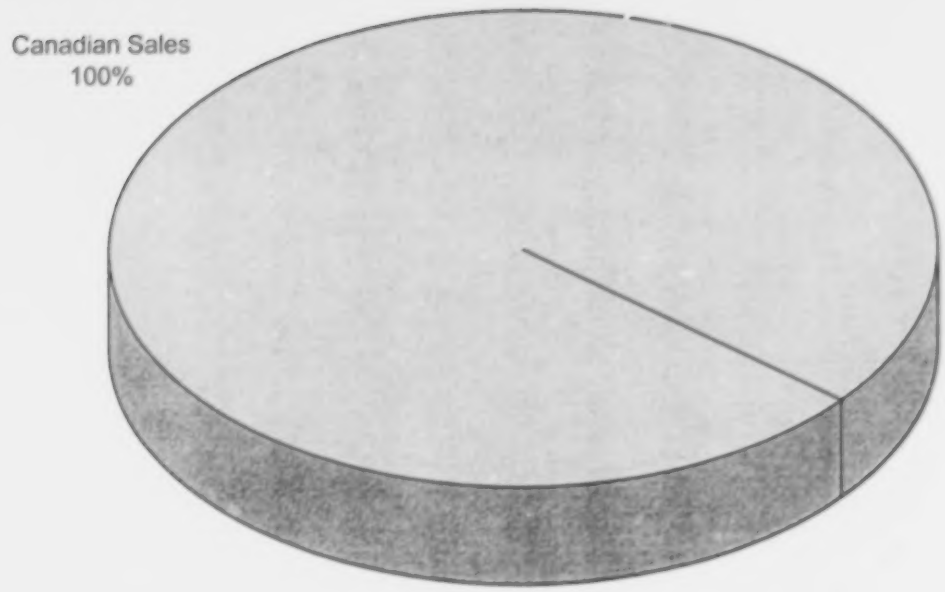
MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2004	PRODUCTION	DISPOSITION			
		Canadian Sales	United States Sales	Total Sales	Value of Sales
January	140 280.00	136 896.72	0.00	136 896.72	$2,138,655.24
February	119 652.43	118 837.59	0.00	118 837.59	$2,030,528.44
March	105 084.29	109 106.60	0.00	109 106.60	$2,050,843.64
April	50 247.94	51 987.32	0.00	51 987.32	$1,740,874.79
May	44 803.35	41 782.89	0.00	41 782.89	$1,527,590.11
June	52 638.21	51 714.68	0.00	51 714.68	$1,637,996.82
July	43 704.00	46 225.40	0.00	46 225.40	$1,420,779.72
August	65 893.55	62 785.02	0.00	62 785.02	$1,591,315.82
September	89 788.99	86 323.72	0.00	86 323.72	$1,582,104.78
October	119 082.88	121 483.09	0.00	121 483.09	$2,103,767.32
November	134 680.77	134 855.65	0.00	134 855.65	$2,220,927.52
December	156 992.85	161 474.91	0.00	161 474.91	$2,353,927.03
Total	**1 122 849.26**	**1 123 473.59**	**0.00**	**1 123 473.59**	**$22,399,311.23**

Graph 3 - 3 - 1

DISPOSITION OF SASKATCHEWAN SALT PRODUCTION (Tonnes) - 2004

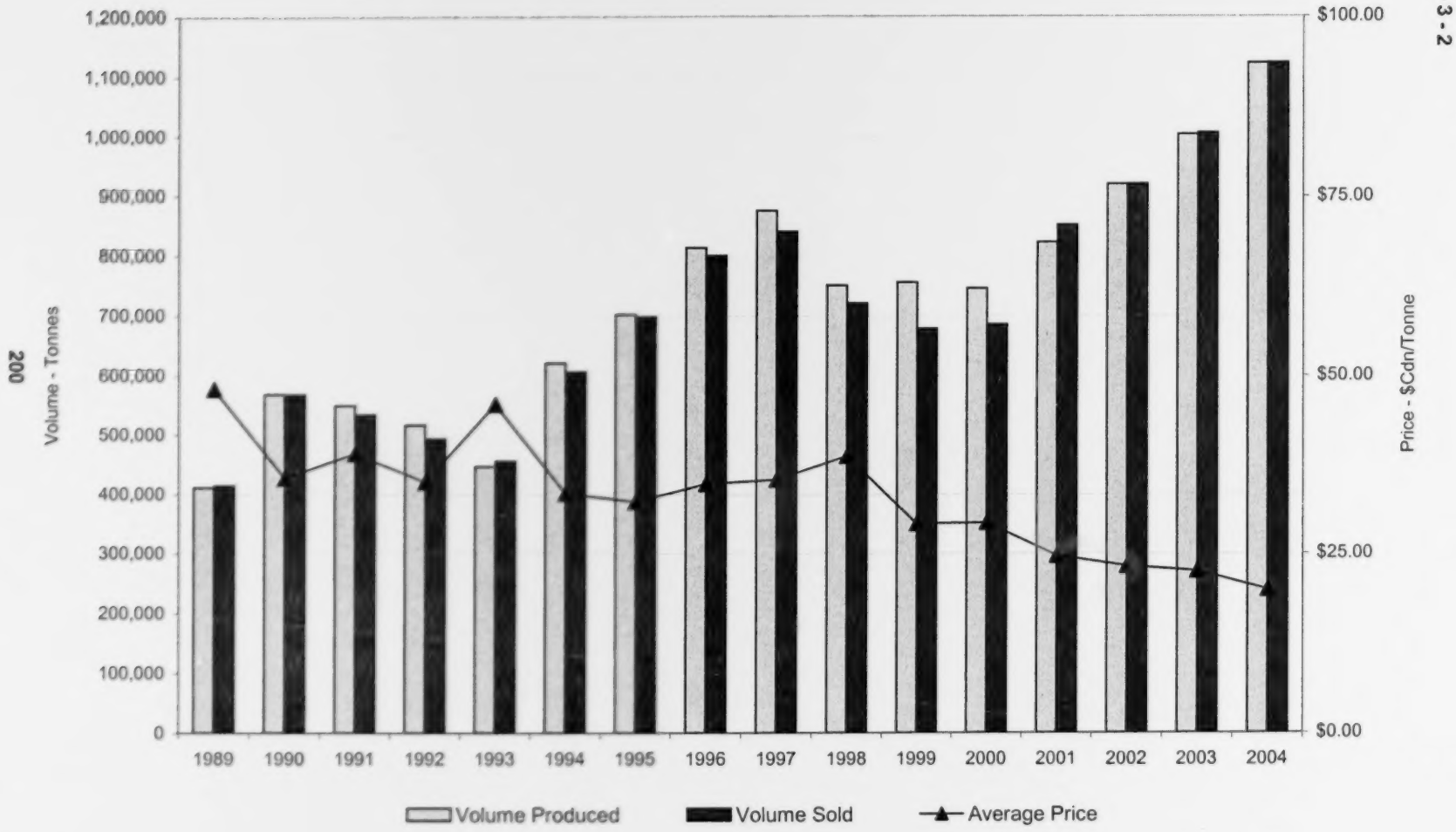


HISTORICAL SUMMARY OF SALT PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59
1991	549 108	533 523	$20,801,352	$38.99
1992	516 552	493 209	$17,275,513	$35.03
1993	446 386	455 199	$20,888,366	$45.89
1994	620 211	605 764	$20,244,895	$33.42
1995	701 667	697 446	$22,512,831	$32.28
1996	813 074	800 267	$27,807,173	$34.75
1997	875 079	840 352	$29,690,288	$35.33
1998	750 357	720 850	$27,846,340	$38.63
1999	755 871	678 126	$19,762,827	$29.14
2000	745 898	685 801	$20,116,029	$29.33
2001	823 360	851 691	$21,010,249	$24.67
2002	920 321	920 879	$21,400,655	$23.24
2003	1 004 574	1 007 673	$22,705,202	$22.53
2004	1 122 849	1 123 474	$22,399,311	$19.94

SASKATCHEWAN SALT PRODUCTION, SALES, AND AVERAGE PRICE



Section IV: Metallic Minerals

Uranium

Gold

Other

Uranium

Production

Disposition

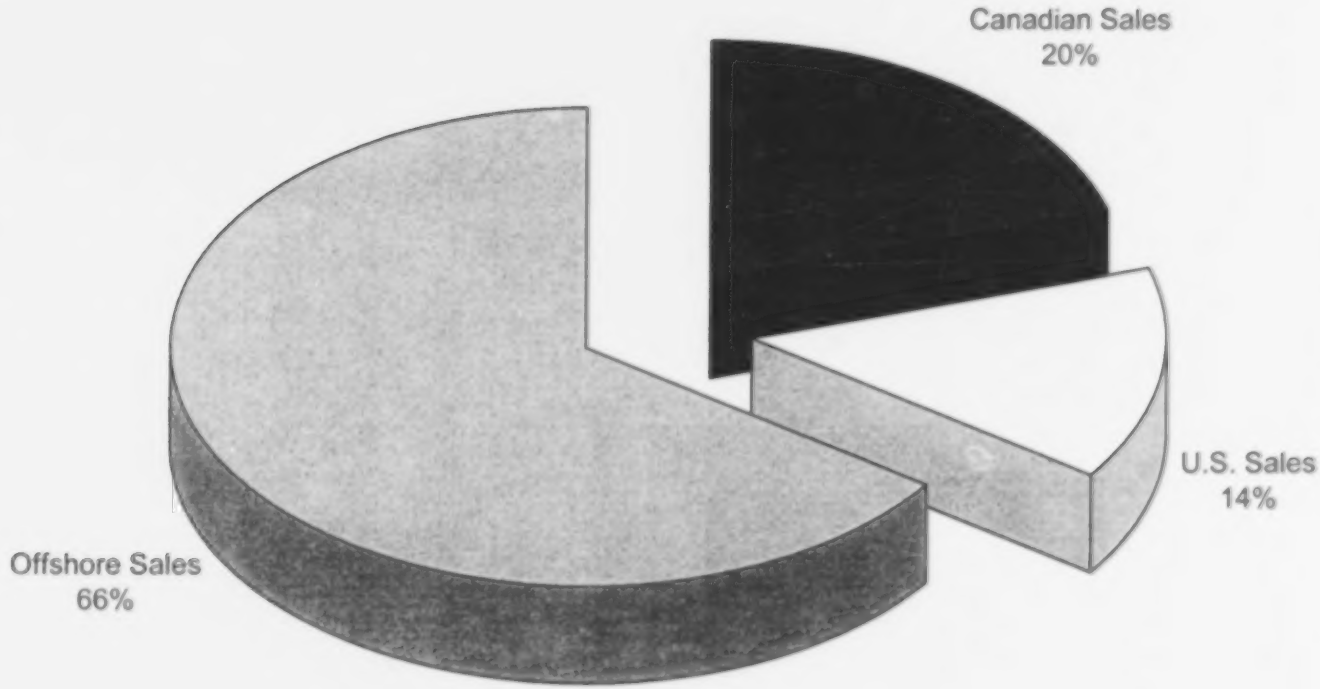
Historical Production, Sales and Value of Sales

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

2004	PRODUCTION (U_3O_8) (kilograms)	DISPOSITION (U_3O_8) Canadian Sales (kilograms)	U.S. Sales (kilograms)	Offshore Sales (kilograms)	Total Sales (kilograms)	Value of Sales
January	1 275 198.07	0.00	149 923.14	442 252.48	592 175.62	$20,532,373.69
February	996 193.78	0.00	168 294.31	274 423.34	442 717.65	$16,622,071.48
March	1 350 439.60	657 913.85	216 018.79	1 186 485.31	2 060 417.95	$83,076,539.69
April	1 221 778.46	97 681.10	141 481.15	407 053.72	646 215.97	$27,210,355.83
May	882 107.75	0.00	231 358.83	466 131.40	697 490.23	$28,162,971.09
June	619 344.50	643 365.33	423 202.11	447 060.56	1 513 628.00	$69,499,276.66
July	1 246 212.99	45 777.44	79 640.37	855 011.95	980 429.76	$38,156,813.96
August	1 021 869.21	38 324.47	226 796.15	533 874.50	798 995.12	$31,146,070.87
September	1 087 079.47	656 229.21	0.00	1 356 543.50	2 012 772.71	$86,549,723.72
October	1 408 404.15	7 308.51	0.00	562 979.25	570 287.76	$21,049,936.74
November	1 333 755.09	81 124.98	207 293.04	880 878.95	1 169 296.97	$41,602,006.38
December	1 202 699.12	664 966.30	218 812.92	1 897 736.12	2 781 515.34	$113,218,613.01
Total	**13 645 082.19**	**2 892 691.19**	**2 062 820.81**	**9 310 431.08**	**14 265 943.08**	**$576,826,753.12**

DISPOSITION OF SASKATCHEWAN URANIUM PRODUCTION (Kg) - 2004



Graph 4 - 1 - 1

Table 4 - 1 - 2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
	Previous data not available			
1963	1 791 430	N/A	$37,223,262	$20.77
1964	1 071 279	N/A	$21,195,218	$19.78
1965	816 678	N/A	$14,979,885	$18.34
1966	765 438	N/A	$12,943,133	$16.91
1967	908 713	N/A	$10,016,845	$11.02
1968	907 932	N/A	$12,249,510	$13.49
1969	708 673	N/A	$10,936,499	$15.43
1970	709 297	N/A	$10,723,251	$15.12
1971	546 309	N/A	$8,430,000	$15.43
1972	605 386	N/A	$9,342,000	$15.43
1973	636 193	N/A	$9,810,000	$15.41
1974	505 145	N/A	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45
1991	8 113 350	7 838 054	$303,792,632	$38.76
1992	9 849 541	8 839 813	$381,056,161	$43.11
1993	10 024 084	8 809 334	$375,310,183	$42.60
1994	10 618 299	9 816 147	$407,785,181	$41.54
1995	11 582 084	11 076 038	$432,178,175	$39.02
1996	13 349 768	14 802 677	$650,722,069	$43.96
1997	14 173 366	13 295 326	$556,853,100	$41.88
1998	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A
2000	12 191 399	10 890 234	$419,233,828	$38.50

Table 4 - 1 - 2 (continued)

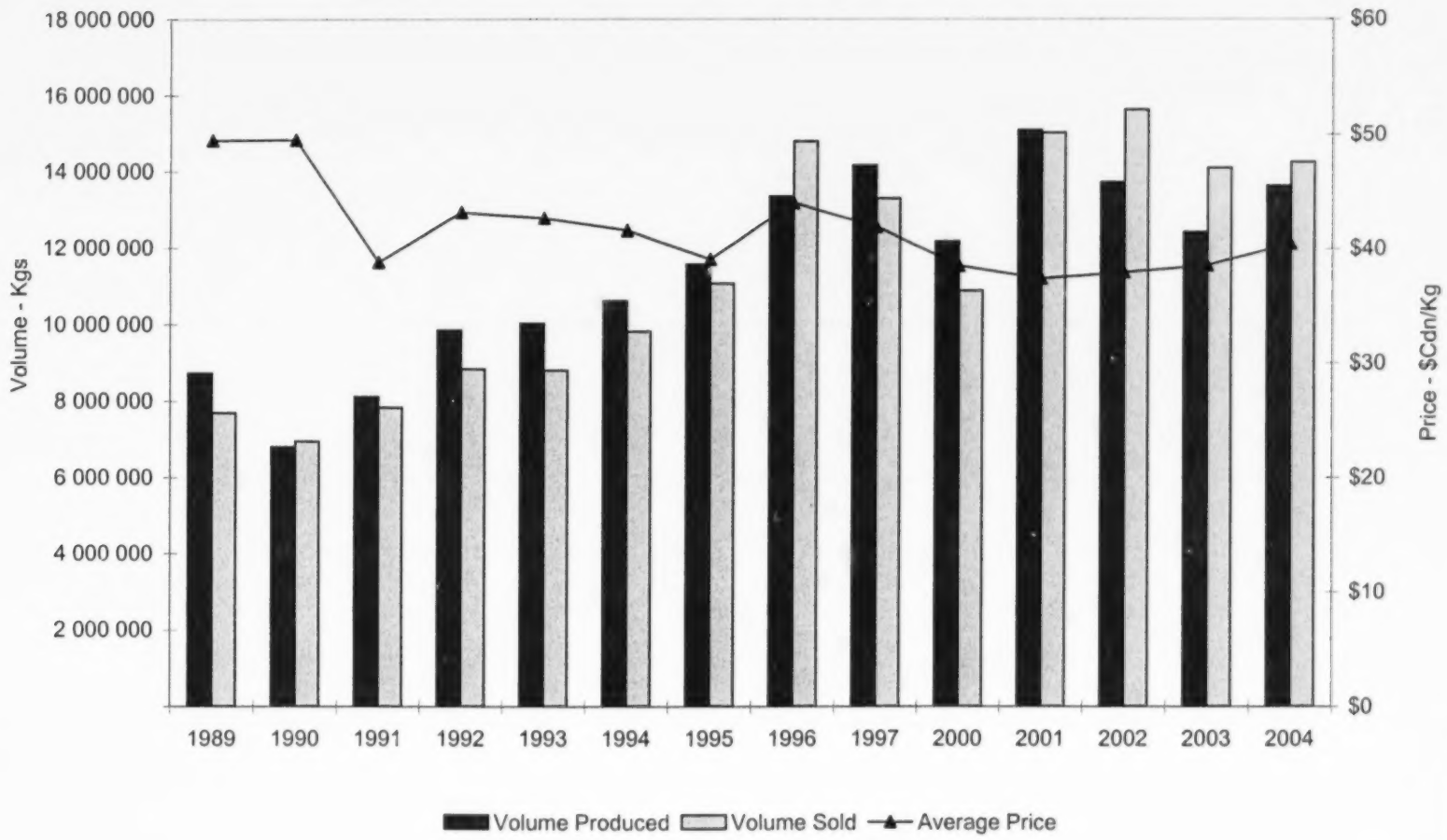
HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
2001	15 104 465	15 037 439	$561,820,827	$37.36
2002	13 740 140	15 645 725	$593,092,150	$37.91
2003	12 426 180	14 107 198	$543,542,719	$38.53
2004	13 645 082	14 265 943	$577,218,486	$40.46

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

SASKATCHEWAN URANIUM PRODUCTION, SALES, AND AVERAGE PRICE (There is no data available for 1998 and 1999.)



Graph 4 - 1 - 2

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Gold

Production

Disposition

Historical Production, Sales and Value of Sales

QUARTERLY GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

2004	PRODUCTION		DISPOSITION		
			Total Sales		Value of Sales
	(kilograms)	(troy oz.)	(kilograms)	(troy oz.)	
1st Quarter	N/A	N/A	N/A	N/A	N/A
2nd Quarter*	N/A	N/A	N/A	N/A	N/A
3rd Quarter*	N/A	N/A	N/A	N/A	N/A
4th Quarter*	N/A	N/A	N/A	N/A	N/A
Total	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act.

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
	Previous data not available						
1963	2 016	64 813	2 016	64 813	$2,446,691	$1,214	$38
1964	1 437	46 185	1 437	46 185	$1,743,484	$1,214	$38
1965	1 436	46 173	1 436	46 173	$1,742,107	$1,213	$38
1966	1 313	42 226	1 313	42 226	$1,591,920	$1,212	$38
1967	1 467	47 157	1 467	47 157	$1,780,177	$1,214	$38
1968	1 347	43 309	1 347	43 309	$1,633,182	$1,212	$38
1969	1 177	37 832	1 177	37 832	$1,426,266	$1,212	$38
1970	1 328	42 693	1 328	42 693	$1,561,283	$1,176	$37
1971	815	26 205	815	26 205	$1,060,055	$1,301	$40
1972	945	30 388	945	30 388	$2,024,935	$2,142	$67
1973	825	26 520	825	26 520	$2,937,772	$3,562	$111
1974	477	15 326	477	15 326	$3,076,226	$6,453	$201
1975	465	14 944	465	14 944	$2,425,329	$5,218	$162
1976	554	17 804	554	17 804	$2,140,641	$3,866	$120
1977	458	14 715	458	14 715	$2,356,456	$5,149	$160
1978	412	13 251	412	13 251	$2,788,038	$6,765	$210
1979	366	11 766	366	11 766	$4,046,700	$11,058	$344
1980	310	9 971	310	9 971	$7,135,028	$23,006	$716
1981	324	10 417	324	10 417	$5,592,177	$17,260	$537
1982	234	7 523	234	7 523	$3,423,448	$14,630	$455
1983	132	4 244	132	4 244	$2,208,704	$16,733	$520
1984	166	5 337	166	5 337	$2,497,838	$15,047	$468
1985	210	6 752	210	6 752	$2,942,124	$14,010	$436
1986	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1987	1 056	33 951	1 056	33 951	$20,046,796	$18,984	$590
1988	1 133	36 427	1 191	38 292	$20,923,787	$17,568	$546
1989	2 707	87 032	2 844	91 437	$45,953,773	$16,158	$503
1990	3 387	108 895	3 023	97 192	$43,721,903	$14,463	$450
1991	3 075	98 864	2 497	80 280	$33,351,721	$13,357	$415
1992	1 756	56 457	2 628	84 492	$37,098,998	$14,117	$439
1993	1 777	57 132	1 777	57 132	$25,850,000	$14,547	$452
1994	1 573	50 573	1 531	49 223	$25,295,237	$16,522	$514
1995	2 950	94 845	2 661	85 553	$45,407,679	$17,064	$531

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
1996	3 325	106 904	3 193	102 701	$55,803,299	$17,477	$543
1997	4 091	131 527	4 122	132 528	$67,481,607	$16,371	$509
1998	2 807	90 249	2 942	104 519	$47,653,615	$16,198	$456
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

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Other

Production, Sales and Value of Sales

Historical Production, Sales and Value of Sales

Includes: Uranium, Coal, Copper, Zinc, Gold and Silver

QUARTERLY SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES*

Values in Canadian Dollars

2004	Production Volume (kg)	Sales (kg)	Value of Sales
1st Quarter	3 161 250 797	3 161 250 996	$59,365,121
2nd Quarter	2 797 947 071	2 794 300 920	$57,456,528
3rd Quarter	2 894 755 451	2 895 962 821	$59,328,321
4th Quarter	2 826 349 017	2 827 789 162	$63,350,867
Total	**11 680 302 336**	**11 679 303 900**	**$239,500,838**

* This Table includes: bentonite, coal, copper, zinc, gold, silver and sodium sulphate (kgs)

Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Table 4 - 3 - 2

HISTORICAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
1998	11 804 729 260	11 803 552 835	$589,587,691
1999	11 679 697 540	11 682 442 147	$671,678,159
2000	11 210 799 743	11 210 666 743	$206,422,056
2001	11 403 866 047	11 403 865 979	$202,407,214
2002	11 381 220 009	11 386 275 093	$212,389,125
2003	10 684 246 009	10 684 519 738	$214,823,379
2004	11 680 302 336	11 679 303 900	$239,500,838

The table includes coal, copper, zinc, gold, silver and uranium for 1998 and 1999.
The table includes coal, copper, zinc, gold, silver and bentonite for 2000-2003 .
The table includes coal, copper, zinc, gold, silver, bentonite and sodium sulphate for 2004.
Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions and Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2004		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA I - LLOYDMINSTER												
Vertical Wells	**Development**											
	Development	730	545	58	0	42	10	0	18	673	417 996.6	621.1
	Development Service	31	1	0	4	0	0	4	0	9	4 685.2	520.6
	Sub Total	761	546	58	4	42	10	4	18	682	422 681.8	619.8
	Exploratory											
	Outpost	193	79	78	0	12	12	0	11	192	115 556.4	601.9
	New Pool Wildcat	97	31	43	0	4	6	0	6	90	53 894.8	598.8
	New Field Wildcat	10	2	8	0	0	0	0	0	10	6 492.7	649.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	2	0	2	0.0	0.0
	Sub Total	300	112	129	0	16	18	2	17	294	175 943.9	598.4
	Total Area I Vertical	1 061	658	187	4	58	28	6	35	976	598 625.7	613.3
Horizontal Wells	**Development**											
	Development	51	52	0	0	0	0	0	0	52	97 582.6	1 876.6
	Development Service	2	0	0	4	0	0	0	0	4	6 494.0	1 623.5
	Sub Total	53	52	0	4	0	0	0	0	56	104 076.6	1 858.5
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0		0		0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area I Horizontal	53	52	0	4	0	0	0	0	56	104 076.6	1 858.5
Total Wells	**Development**											
	Development	781	597	58	0	42	10	0	18	725	515 579.2	711.1
	Development Service	33	1	0	8	0	0	4	0	13	11 179.2	859.9
	Sub Total	814	598	58	8	42	10	4	18	738	526 758.4	713.8
	Exploratory											
	Outpost	193	79	78	0	12	12	0	11	192	115 556.4	601.9
	New Pool Wildcat	97	31	43	0	4	6	0	6	90	53 894.8	598.8
	New Field Wildcat	10	2	8	0	0	0	0	0	10	6 492.7	649.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	2	0	2	0.0	0.0
	Sub Total	300	112	129	0	16	18	2	17	294	175 943.9	598.4
	Total Area I	1 114	710	187	8	58	28	6	35	1 032	702 702.3	680.9

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1 (continued)

2004		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA II - KINDERSLEY-KERROBERT												
Vertical Wells	**Development**											
	Development	569	167	299	2	10	11	0	4	493	312 448.8	633.8
	Development Service	2	0	0	3	0	0	1	0	4	1 729.0	432.3
	Sub Total	571	167	299	5	10	11	1	4	497	314 177.8	632.1
	Exploratory											
	Outpost	173	35	106	0	10	16	0	4	171	115 248.0	674.0
	New Pool Wildcat	41	12	26	0	2	5	0	4	49	34 574.3	705.6
	New Field Wildcat	20	5	6	0	0	3	0	3	17	13 522.0	795.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	1	0	0	0	0	0	0	1	1	972.0	972.0
	Sub Total	235	52	138	0	12	24	0	12	238	164 316.3	690.4
	Total Area II Vertical	806	219	437	5	22	35	1	16	735	478 494.1	651.0
Horizontal Wells	**Development**											
	Development	14	8	0	0	0	0	0	0	8	12 217.5	1 527.2
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	14	8	0	0	0	0	0	0	8	12 217.5	1 527.2
	Exploratory											
	Outpost	2	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	2	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area II Horizontal	16	8	0	0	0	0	0	0	8	12 217.5	1 527.2
Total Wells	**Development**											
	Development	583	175	299	2	10	11	0	4	501	324 666.3	648.0
	Development Service	2	0	0	3	0	0	1	0	4	1 729.0	432.3
	Sub Total	585	175	299	5	10	11	1	4	505	326 395.3	646.3
	Exploratory											
	Outpost	175	35	106	0	10	16	0	4	171	115 248.0	674.0
	New Pool Wildcat	41	12	26	0	2	5	0	4	49	34 574.3	705.6
	New Field Wildcat	20	5	6	0	0	3	0	3	17	13 522.0	795.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	1	0	0	0	0	0	0	1	1	972.0	972.0
	Sub Total	237	52	138	0	12	24	0	12	238	164 316.3	690.4
	Total Area II	822	227	437	5	22	35	1	16	743	490 711.6	660.4

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2004		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA III - SWIFT CURRENT												
Vertical Wells	**Development**											
	Development	1 022	80	931	0	3	89	1	6	1 110	699 785.3	630.4
	Development Service	6	0	0	4	0	0	1	0	5	5 063.0	1 012.6
	Sub Total	1 028	80	931	4	3	89	2	6	1 115	704 848.3	632.2
	Exploratory											
	Outpost	152	12	116	0	4	16	0	2	150	104 621.9	697.5
	New Pool Wildcat	64	18	36	0	4	6	0	2	66	56 985.5	863.4
	New Field Wildcat	21	4	12	0	1	1	0	3	21	21 341.7	1 016.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	1	0	0	1	0	2	0.0	0.0
	Sub Total	237	34	164	1	9	23	1	7	239	182 949.1	765.5
	Total Area III Vertical	1 265	114	1 095	5	12	112	3	13	1 354	887 797.4	655.7
Horizontal Wells	**Development**											
	Development	9	9	0	0	0	0	0	0	9	14 842.8	1 649.2
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	9	9	0	0	0	0	0	0	9	14 842.8	1 649.2
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area III Horizontal	9	9	0	0	0	0	0	0	9	14 842.8	1 649.2
Total Wells	**Development**											
	Development	1 031	89	931	0	3	89	1	6	1 119	714 628.1	638.6
	Development Service	6	0	0	4	0	0	1	0	5	5 063.0	1 012.6
	Sub Total	1 037	89	931	4	3	89	2	6	1 124	719 691.1	640.3
	Exploratory											
	Outpost	152	12	116	0	4	16	0	2	150	104 621.9	697.5
	New Pool Wildcat	64	18	36	0	4	6	0	2	66	56 985.5	863.4
	New Field Wildcat	21	4	12	0	1	1	0	3	21	21 341.7	1 016.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	1	0	0	1	0	2	0.0	0.0
	Sub Total	237	34	164	1	9	23	1	7	239	182 949.1	765.5
	Total Area III	1 274	123	1 095	5	12	112	3	13	1 363	902 640.2	662.2

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2004		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA IV - ESTEVAN												
Vertical Wells	**Development**											
	Development	112	84	0	1	4	0	0	15	104	210 268.3	2 021.8
	Development Service	16	0	0	15	0	0	2	0	17	16 530.5	972.4
	Sub Total	128	84	0	16	4	0	2	15	121	226 798.8	1 874.4
	Exploratory											
	Outpost	39	29	0	0	2	0	0	5	36	52 984.6	1 471.8
	New Pool Wildcat	19	12	1	0	2	1	0	1	17	24 793.7	1 458.5
	New Field Wildcat	34	4	14	0	1	5	0	8	32	35 812.1	1 119.1
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	#DIV/0!
	Other *	26	0	0	3	0	0	0	24	27	32 737.8	1 212.5
	Sub Total	118	45	15	3	5	6	0	38	112	146 328.2	1 306.5
	Total Area IV Vertical	246	129	15	19	9	6	2	53	233	373 127.0	1 601.4
Horizontal Wells	**Development**											
	Development	317	301	0	0	1	0	0	0	302	600 012.9	1 986.8
	Development Service	2	0	0	2	0	0	0	0	2	4 419.0	2 209.5
	Sub Total	319	301	0	2	1	0	0	0	304	604 431.9	1 988.3
	Exploratory											
	Outpost	6	4	0	0	0	0	0	0	4	7 924.0	1 981.0
	New Pool Wildcat	6	7	0	0	0	0	0	0	7	20 945.5	2 992.2
	New Field Wildcat	2	1	0	0	0	0	0	0	1	1 866.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	14	12	0	0	0	0	0	0	12	30 735.5	2 561.3
	Total Area IV Horizontal	333	313	0	2	1	0	0	0	316	635 167.4	2 010.0
Total Wells	**Development**											
	Development	429	385	0	1	5	0	0	15	406	810 281.2	1 995.8
	Development Service	18	0	0	17	0	0	2	0	19	20 949.5	1 102.6
	Sub Total	447	385	0	18	5	0	2	15	425	831 230.7	1 955.8
	Exploratory											
	Outpost	45	33	0	0	2	0	0	5	40	60 908.6	1 522.7
	New Pool Wildcat	25	19	1	0	2	1	0	1	24	45 739.2	1 905.8
	New Field Wildcat	36	5	14	0	1	5	0	8	33	37 678.1	1 141.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	26	0	0	3	0	0	0	24	27	32 737.8	1 212.5
	Sub Total	132	57	15	3	5	6	0	38	124	177 063.7	1 427.9
	Total Area IV	579	442	15	21	10	6	2	53	549	1 008 294.4	1 836.6

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2004		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
TOTAL PROVINCE												
Vertical Wells	**Development**											
	Development	2 433	876	1 288	3	59	110	1	43	2 380	1 640 499.0	689.3
	Development Service	55	1	0	26	0	0	8	0	35	28 007.7	800.2
	Sub Total	2 488	877	1 288	29	59	110	9	43	2 415	1 668 506.7	690.9
	Exploratory											
	Outpost	557	155	300	0	28	44	0	22	549	388 410.9	707.5
	New Pool Wildcat	221	73	106	0	12	18	0	13	222	170 248.3	766.9
	New Field Wildcat	85	15	40	0	2	9	0	14	80	77 168.5	964.6
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	27	0	0	4	0	0	3	25	32	33 709.8	1 053.4
	Sub Total	890	243	446	4	42	71	3	74	883	669 537.5	758.3
	Total Province Vertical	3 378	1 120	1 734	33	101	181	12	117	3 298	2 338 044.2	708.9
Horizontal Wells	**Development**											
	Development	391	370	0	0	1	0	0	0	371	724 655.8	1 953.3
	Development Service	4	0	0	6	0	0	0	0	6	10 913.0	1 818.8
	Sub Total	395	370	0	6	1	0	0	0	377	735 568.8	1 951.1
	Exploratory											
	Outpost	8	4	0	0	0	0	0	0	4	7 924.0	1 981.0
	New Pool Wildcat	6	7	0	0	0	0	0	0	7	20 945.5	2 992.2
	New Field Wildcat	2	1	0	0	0	0	0	0	1	1 866.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	16	12	0	0	0	0	0	0	12	30 735.5	2 561.3
	Total Province Horizontal	411	382	0	6	1	0	0	0	389	766 304.3	1 969.9
Total Wells	**Development**											
	Development	2 824	1 246	1 288	3	60	110	1	43	2 751	2 365 154.8	859.7
	Development Service	59	1	0	32	0	0	8	0	41	38 920.7	949.3
	Sub Total	2 883	1 247	1 288	35	60	110	9	43	2 792	2 404 075.5	861.1
	Exploratory											
	Outpost	565	159	300	0	28	44	0	22	553	396 334.9	716.7
	New Pool Wildcat	227	80	106	0	12	18	0	13	229	191 193.8	834.9
	New Field Wildcat	87	16	40	0	2	9	0	14	81	79 034.5	975.7
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	27	0	0	4	0	0	3	25	32	33 709.8	1 053.4
	Sub Total	906	255	446	4	42	71	3	74	895	700 273.0	782.4
	Total Province	3 789	1 502	1 734	39	102	181	12	117	3 687	3 104 348.5	842.0

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

VERTICAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	232	215	334	189	358	470	391	186	240	183	309	271	3 378
WELLS DRILLED													
Development													
Development	155	203	72	11	129	235	340	361	332	194	175	173	2 380
Development Service	2	1	4	1	2	2	3	7	7	1	3	2	35
Sub Total	157	204	76	12	131	237	343	368	339	195	178	175	2 415
Exploratory													
Outpost	50	46	35	10	53	52	80	66	50	33	35	39	549
New Pool Wildcat	17	32	10	5	30	24	21	21	25	8	10	19	222
New Field Wildcat	8	7	3	2	8	12	5	11	6	3	9	6	80
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	4	0	4	0	3	3	4	1	6	4	2	1	32
Sub Total	79	85	52	17	94	91	110	99	87	48	56	65	883
Total Wells Drilled	236	289	128	29	225	328	453	467	426	243	234	240	3 298
METRES DRILLED													
Development													
Development	113 781.8	146 899.7	61 627.6	8 716.7	91 783.7	156 171.7	229 706.2	233 266.7	217 169.6	139 150.5	131 183.2	111 041.6	1 640 499.0
Development Service	0.0	1 063.0	2 538.0	0.0	2 035.0	768.0	2 101.5	8 820.0	4 727.2	893.0	3 468.0	1 594.0	28 007.7
Sub Total	113 781.8	147 962.7	64 165.6	8 716.7	93 818.7	156 939.7	231 807.7	242 086.7	221 896.8	140 043.5	134 651.2	112 635.6	1 668 506.7
Exploratory													
Outpost	31 510.4	30 961.1	24 958.5	6 767.6	35 212.7	39 159.9	60 137.5	43 781.4	37 499.4	21 288.6	25 276.4	31 857.4	388 410.9
New Pool Wildcat	12 663.7	23 322.7	7 102.6	2 785.8	21 113.9	18 917.6	15 010.3	17 428.6	20 668.3	5 509.2	7 695.4	18 030.2	170 248.3
New Field Wildcat	7 138.5	8 605.3	1 883.6	1 946.9	5 900.3	9 339.6	5 173.8	10 983.2	6 843.0	2 824.4	9 268.7	7 261.2	77 168.5
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	2 398.2	0.0	4 692.0	0.0	3 658.5	2 115.1	5 215.0	1 210.0	3 988.6	6 838.4	2 622.0	972.0	33 709.8
Sub Total	53 710.8	62 889.1	38 636.7	11 500.3	65 885.4	69 532.2	85 536.6	73 403.2	68 999.3	36 460.6	44 862.5	58 120.8	669 537.5
Total Metres Drilled	167 492.6	210 851.8	102 802.3	20 217.0	159 704.1	226 471.9	317 344.3	315 489.9	290 896.1	176 504.1	179 513.7	170 756.4	2 338 044.2

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

HORIZONTAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	18	43	27	11	38	44	25	43	40	58	44	20	411
WELLS DRILLED													
Development													
Development	23	29	32	5	22	33	40	37	40	42	36	32	371
Development Service	1	1	1	0	0	0	0	0	0	2	1	0	6
Sub Total	24	30	33	5	22	33	40	37	40	44	37	32	377
Exploratory													
Outpost	0	0	0	0	0	0	1	0	1	0	2	0	4
New Pool Wildcat	1	0	0	0	0	0	1	0	1	0	3	1	7
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	1	0	1
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	1	0	0	0	0	0	2	0	2	0	6	1	12
Total Wells Drilled	25	30	33	5	22	33	42	37	42	44	43	33	389
METRES DRILLED													
Development													
Development	45 223.0	54 707.9	62 374.8	11 493.3	42 556.6	59 653.8	77 755.7	70 739.7	80 086.5	83 046.5	69 843.0	67 175.0	724 655.8
Development Service	2 139.0	1 406.0	1 362.0	0.0	0.0	0.0	0.0	0.0	0.0	3 713.0	2 293.0	0.0	10 913.0
Sub Total	47 362.0	56 113.9	63 736.8	11 493.3	42 556.6	59 653.8	77 755.7	70 739.7	80 086.5	86 759.5	72 136.0	67 175.0	735 568.8
Exploratory													
Outpost	0.0	0.0	0.0	0.0	0.0	0.0	1 728.0	0.0	2 350.0	0.0	3 846.0	0.0	7 924.0
New Pool Wildcat	2 260.0	0.0	0.0	0.0	0.0	0.0	2 928.0	0.0	3 028.6	0.0	7 928.9	4 800.0	20 945.5
New Field Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 866.0	0.0	1 866.0
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub Total	2 260.0	0.0	0.0	0.0	0.0	0.0	4 656.0	0.0	5 378.6	0.0	13 640.9	4 800.0	30 735.5
Total Metres Drilled	49 622.0	56 113.9	63 736.8	11 493.3	42 556.6	59 653.8	82 411.7	70 739.7	85 465.1	86 759.5	85 776.9	71 975.0	766 304.3

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

TOTAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	250	258	361	200	396	514	416	229	280	241	353	291	3 789
WELLS DRILLED													
Development													
Development	178	232	104	16	151	268	380	398	372	236	211	205	2 751
Development Service	3	2	5	1	2	2	3	7	7	3	4	2	41
Sub Total	181	234	109	17	153	270	383	405	379	239	215	207	2 792
Exploratory													
Outpost	50	46	35	10	53	52	81	66	51	33	37	39	553
New Pool Wildcat	18	32	10	5	30	24	22	21	26	8	13	20	229
New Field Wildcat	8	7	3	2	8	12	5	11	6	3	10	6	81
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	4	0	4	0	3	3	4	1	6	4	2	1	32
Sub Total	80	85	52	17	94	91	112	99	89	48	62	66	895
Total Wells Drilled	261	319	161	34	247	361	495	504	468	287	277	273	3 687
METRES DRILLED													
Development													
Development	159 004.8	201 607.6	124 002.4	20 210.0	134 340.3	215 825.5	307 461.9	304 006.4	297 256.1	222 197.0	201 026.2	178 216.6	2 365 154.8
Development Service	2 139.0	2 469.0	3 900.0	0.0	2 035.0	768.0	2 101.5	8 820.0	4 727.2	4 606.0	5 761.0	1 594.0	38 920.7
Sub Total	161 143.8	204 076.6	127 902.4	20 210.0	136 375.3	216 593.5	309 563.4	312 826.4	301 983.3	226 803.0	206 787.2	179 810.6	2 404 075.5
Exploratory													
Outpost	31 510.4	30 961.1	24 958.5	6 767.6	35 212.7	39 159.9	61 865.5	43 781.4	39 849.4	21 288.6	29 122.4	31 857.4	396 334.9
New Pool Wildcat	14 923.7	23 322.7	7 102.6	2 785.8	21 113.9	18 917.6	17 938.3	17 428.6	23 696.9	5 509.2	15 624.3	22 830.2	191 193.8
New Field Wildcat	7 138.5	8 605.3	1 883.6	1 946.9	5 900.3	9 339.6	5 173.8	10 983.2	6 843.0	2 824.4	11 134.7	7 261.2	79 034.5
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	2 398.2	0.0	4 692.0	0.0	3 658.5	2 115.1	5 215.0	1 210.0	3 988.6	6 838.4	2 622.0	972.0	33 709.8
Sub Total	55 970.8	62 889.1	38 636.7	11 500.3	65 885.4	69 532.2	90 192.6	73 403.2	74 377.9	36 460.6	58 503.4	62 920.8	700 273.0
Total Metres Drilled	217 114.6	266 965.7	166 539.1	31 710.3	202 260.7	286 125.7	399 756.0	386 229.6	376 361.2	263 263.6	265 290.6	242 731.4	3 104 348.5

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

VERTICAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	29	53	61	17	36	65	66	99	119	145	140	80	910
Development Service	0	0	0	0	0	0	0	0	0	1	0	0	1
Sub Total	29	53	61	17	36	65	66	99	119	146	140	80	911
Exploratory													
Outpost	10	8	15	4	13	19	13	22	23	22	14	14	177
New Pool Wildcat	2	12	3	1	4	13	8	7	8	7	6	7	78
New Field Wildcat	6	1	0	0	1	1	0	1	3	3	3	2	21
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	1	0	0	1
Sub Total	18	21	18	5	18	33	21	30	34	33	23	23	277
Total Oil	47	74	79	22	54	98	87	129	153	179	163	103	1 188
GAS													
Development													
Development	96	161	26	33	36	78	120	118	300	206	117	83	1 374
Development Service	1	0	0	0	0	0	0	0	0	0	0	0	1
Sub Total	97	161	26	33	36	78	120	118	300	206	117	83	1 375
Exploratory													
Outpost	35	34	21	10	20	28	38	25	44	29	22	19	325
New Pool Wildcat	12	16	20	1	5	13	14	9	7	10	14	14	135
New Field Wildcat	4	1	6	0	5	6	8	3	6	1	5	0	45
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	51	51	47	11	30	47	60	37	57	40	41	33	505
Total Gas	148	212	73	44	66	125	180	155	357	246	158	116	1 880
MISCELLANEOUS													
Development	0	0	0	0	0	0	0	1	2	0	0	0	3
Development Service	3	0	2	3	1	2	1	2	6	3	3	1	27
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	1	1	1	0	1	0	0	0	0	0	0	0	4
Total Miscellaneous	4	1	3	3	2	2	1	3	8	3	3	1	34
TOTAL COMPLETIONS	199	287	155	69	122	225	268	287	518	428	324	220	3 102

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

Table 5 - 1 - 3 (continued)

HORIZONTAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	19	29	35	5	22	29	42	39	39	43	35	33	370
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	19	29	35	5	22	29	42	39	39	43	35	33	370
Exploratory													
Outpost	0	0	0	0	0	0	1	0	1	0	1	1	4
New Pool Wildcat	0	1	0	0	0	0	1	0	0	1	2	2	7
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	1	0	1
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	1	0	0	0	0	2	0	1	1	4	3	12
Total Oil	19	30	35	5	22	29	44	39	40	44	39	36	382
GAS													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
MISCELLANEOUS													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	1	1	1	0	0	0	0	0	0	2	1	0	6
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	1	1	1	0	0	0	0	0	0	2	1	0	6
TOTAL COMPLETIONS	20	31	36	5	22	29	44	39	40	46	40	36	388

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

TOTAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	48	82	96	22	58	94	108	138	158	188	175	113	1 280
Development Service	0	0	0	0	0	0	0	0	0	1	0	0	1
Sub Total	48	82	96	22	58	94	108	138	158	189	175	113	1 281
Exploratory													
Outpost	10	8	15	4	13	19	14	22	24	22	15	15	181
New Pool Wildcat	2	13	3	1	4	13	9	7	8	8	8	9	85
New Field Wildcat	6	1	0	0	1	1	0	1	3	3	4	2	22
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	1	0	0	1
Sub Total	18	22	18	5	18	33	23	30	35	34	27	26	289
Total Oil	66	104	114	27	76	127	131	168	193	223	202	139	1 570
GAS													
Development													
Development	96	161	26	33	36	78	120	118	300	206	117	83	1 374
Development Service	1	0	0	0	0	0	0	0	0	0	0	0	1
Sub Total	97	161	26	33	36	78	120	118	300	206	117	83	1 375
Exploratory													
Outpost	35	34	21	10	20	28	38	25	44	29	22	19	325
New Pool Wildcat	12	16	20	1	5	13	14	9	7	10	14	14	135
New Field Wildcat	4	1	6	0	5	6	8	3	6	1	5	0	45
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	51	51	47	11	30	47	60	37	57	40	41	33	505
Total Gas	148	212	73	44	66	125	180	155	357	246	158	116	1 880
MISCELLANEOUS													
Development	0	0	0	0	0	0	0	1	2	0	0	0	3
Development Service	4	1	3	3	1	2	1	2	6	5	4	1	33
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	1	1	1	0	1	0	0	0	0	0	0	0	4
Total Miscellaneous	5	2	4	3	2	2	1	3	8	5	4	1	40
TOTAL COMPLETIONS	219	318	191	74	144	254	312	326	558	474	364	256	3 490

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 3 (continued)

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5 - 1 - 4

VERTICAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	4	2	0	4	4	2	5	7	5	7	2	43
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	1	4	2	0	4	4	2	5	7	5	7	2	43
Exploratory													
Outpost	4	2	1	0	1	3	0	1	4	1	4	1	22
New Pool Wildcat	0	2	2	0	2	1	2	0	1	0	1	2	13
New Field Wildcat	0	1	0	2	0	0	2	1	1	2	2	3	14
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	1	0	3	0	2	2	4	1	5	4	2	1	25
Sub Total	5	5	6	2	5	6	8	3	11	7	9	7	74
Total Dry Holes	6	9	8	2	9	10	10	8	18	12	16	9	117
ABANDONED NON-PRODUCERS													
Gas	0	0	0	2	5	4	7	0	8	7	4	13	50
Oil	0	1	1	0	1	4	2	7	9	4	14	11	54
Other [1]	0	0	1	0	1	0	0	0	0	0	0	2	4
Total Non-Producers	0	1	2	2	7	8	9	7	17	11	18	26	108
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	1	2	0	0	0	6	0	7	3	19
Oil	6	1	2	5	14	45	24	28	57	39	49	36	306
Other [1]	0	0	1	2	1	0	0	4	3	4	3	0	18
Total Previous Producers	6	1	3	8	17	45	24	32	66	43	59	39	343
RECOMPLETIONS													
Oil to Service Well	4	2	10	4	3	5	6	5	13	14	14	4	84
Oil to Gas	3	8	10	4	4	1	3	6	4	4	7	7	61
Oil to Oil [2]	15	15	25	10	11	10	18	7	17	21	12	2	163
Gas to Oil	1	4	0	1	2	1	1	0	4	0	4	0	18
Gas to Gas [3]	0	0	0	12	20	120	26	13	177	89	26	9	492
Service Well to Service Well [4]	1	0	5	2	3	1	2	2	1	0	0	0	17
Service Well to Oil	1	0	0	0	0	1	0	2	2	0	1	1	8
Total Recompletions	25	29	50	33	43	139	56	35	218	128	64	23	843

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

HORIZONTAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dry Holes	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED NON-PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Producers	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Producing Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOMPLETIONS													
Oil to Service Well	1	0	0	1	0	1	1	1	0	0	0	0	5
Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil to Oil [2]	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas [3]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Service Well [4]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Oil	0	0	0	2	0	0	0	1	0	0	1	0	4
Total Recompletions	1	0	0	3	0	1	1	2	0	0	1	0	9

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

TOTAL WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	4	2	0	4	4	2	5	7	5	7	2	43
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	1	4	2	0	4	4	2	5	7	5	7	2	43
Exploratory													
Outpost	4	2	1	0	1	3	0	1	4	1	4	1	22
New Pool Wildcat	0	2	2	0	2	1	2	0	1	0	1	2	13
New Field Wildcat	0	1	0	2	0	0	2	1	1	2	2	3	14
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	1	0	3	0	2	2	4	1	5	4	2	1	25
Sub Total	5	5	6	2	5	6	8	3	11	7	9	7	74
Total Dry Holes	6	9	8	2	9	10	10	8	18	12	16	9	117
ABANDONED NON-PRODUCERS													
Gas	0	0	0	2	5	4	7	0	8	7	4	13	50
Oil	0	1	1	0	1	4	2	7	9	4	14	11	54
Other [1]	0	0	1	0	1	0	0	0	0	0	0	2	4
Total Non-Producers	0	1	2	2	7	8	9	7	17	11	18	26	108
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	1	2	0	0	0	6	0	7	3	19
Oil	6	1	2	5	14	45	24	28	57	39	49	36	306
Other [1]	0	0	1	2	1	0	0	4	3	4	3	0	18
Total Producing Wells	6	1	3	8	17	45	24	32	66	43	59	39	343
RECOMPLETIONS													
Oil to Service Well	5	2	10	5	3	6	7	6	13	14	14	4	89
Oil to Gas	3	8	10	4	4	1	3	6	4	4	7	7	61
Oil to Oil [2]	15	15	25	10	11	10	18	7	17	21	12	2	163
Gas to Oil	1	4	0	1	2	1	1	0	4	0	4	0	18
Gas to Gas [3]	0	0	0	12	20	120	26	13	177	89	26	9	492
Service Well to Service Well [4]	1	0	5	2	3	1	2	2	1	0	0	0	17
Service Well to Oil	1	0	0	2	0	1	0	3	2	0	2	1	12
Total Recompletions	26	29	50	36	43	140	57	37	218	128	65	23	852

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

2004	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	28 674	28 763	28 843	28 804	28 879	29 026	29 058	29 164	29 370	29 469	29 567	29 542
Operated	17 770	17 759	17 649	17 148	17 677	17 952	18 078	18 088	18 162	18 193	18 222	18 156
GAS												
Capable	20 067	20 415	20 479	20 439	20 571	20 837	20 971	21 184	21 815	21 852	21 947	21 956
Operated	13 716	13 634	13 678	13 612	13 793	13 817	14 007	14 333	14 457	14 819	14 989	15 167
SERVICE												
Capable	5 049	5 047	5 067	5 068	5 070	3 068	5 073	5 083	5 097	5 111	5 132	5 119
Operated	2988	2967	2973	2957	2969	2990	2979	3001	3006	3029	3033	3 018
TOTAL												
Capable	53 790	54 225	54 389	54 311	54 520	52 931	55 102	55 431	56 282	56 432	56 646	56 617
Operated	34 474	34 360	34 300	33 717	34 439	34 759	35 064	35 422	35 625	36 041	36 244	36 341
HORIZONTAL WELLS												
Oil												
Capable	5 002	5 031	5 065	5 073	5 094	5 123	5 161	5 198	5 238	5 279	5 319	5 354
Operated	3 862	3 863	3 906	3 925	3 919	3 932	3 962	4 022	4 056	4 075	4 134	4 166
GAS												
Capable	2	2	2	2	2	2	2	2	2	2	2	2
Operated	1	1	1	1	1	1	1	1	1	1	1	1
SERVICE												
Capable	220	221	222	223	222	223	226	227	226	228	229	228
Operated	160	164	169	171	170	167	184	182	182	182	182	184
TOTAL												
Capable	5 224	5 254	5 289	5 298	5 318	5 348	5 389	5 427	5 466	5 509	5 550	5 584
Operated	4 023	4 028	4 076	4 097	4 090	4 100	4 147	4 205	4 239	4 258	4 317	4 351
TOTAL WELLS												
Oil												
Capable	33 676	33 794	33 908	33 877	33 973	34 149	34 219	34 362	34 608	34 748	34 886	34 896
Operated	21 632	21 622	21 555	21 073	21 596	21 884	22 040	22 110	22 218	22 268	22 356	22 322
GAS												
Capable	20 069	20 417	20 481	20 441	20 573	20 839	20 973	21 186	21 817	21 854	21 949	21 958
Operated	13 717	13 635	13 679	13 613	13 794	13 818	14 008	14 334	14 458	14 820	14 990	15 168
SERVICE												
Capable	5 269	5 268	5 289	5 291	5 292	3 291	5 299	5 310	5 323	5 339	5 361	5 347
Operated	3 148	3 131	3 142	3 128	3 139	3 157	3 163	3 183	3 188	3 211	3 215	3 202
TOTAL												
Capable	59 014	59 479	59 678	59 609	59 838	58 279	60 491	60 858	61 748	61 941	62 196	62 201
Operated	38 497	38 388	38 376	37 814	38 529	38 859	39 211	39 627	39 864	40 299	40 561	40 692

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1900-19	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	14
1920-28	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	12
1929	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6
1930	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
1931	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
1932	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
1933	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
1934	18	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	17	18
1935	18	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	16	18
1936	14	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	12	14
1937	10	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	7	10
1938	8	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	6	8
1939	11	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	10	11
1940	19	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	14	19
1941	12	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	10	12
1942	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
1943	25	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	22	25
1944	32	-	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	21	31
1945	34	-	-	-	-	-	-	-	-	-	-	-	-	5	7	-	-	17	29
1946	56	-	-	-	-	-	-	-	-	-	-	-	-	34	2	-	-	14	50
1947	116	-	-	-	-	-	-	-	-	-	-	-	-	60	6	-	-	43	109
1948	72	-	-	-	-	-	-	-	-	-	-	-	-	30	8	-	-	30	68
1949	62	-	-	-	-	-	-	-	-	-	-	-	-	31	6	-	-	25	62
1950	114	-	-	-	-	-	-	-	-	-	-	-	-	36	9	-	-	63	108
1951	135	-	-	-	-	-	-	-	-	-	-	-	-	52	8	-	-	64	124
1952	535	-	-	-	-	-	-	-	-	-	-	-	-	219	22	-	-	236	477
1953	763	47	12	-	-	-	330	283	10	-	-	-	348	330	22	-	-	293	678
1954	864	43	13	-	-	-	424	300	8	-	-	-	383	343	21	-	-	364	807
1955	966	32	7	-	-	-	327	532	5	-	-	-	592	564	12	-	-	333	919

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1956	1 245	22	5	-	-	-	343	783	10	-	-	-	797	805	15	-	-	302	1 140
1957	1 267	23	6	-	-	-	359	848	11	-	-	-	899	871	17	-	-	364	1 258
1958	820	34	5	-	-	-	224	468	13	-	-	-	579	502	18	-	-	269	803
1959	822	36	4	-	-	-	275	482	5	-	-	-	525	518	9	-	-	268	800
1960	604	44	4	-	-	-	143	386	6	-	-	-	457	430	10	-	-	142	600
1961	677	96	2	-	-	-	125	371	5	-	-	-	535	467	7	-	-	138	660
1962	659	57	4	-	-	-	206	328	7	-	-	-	434	385	11	-	-	184	640
1963	1 014	159	26	-	-	-	336	390	15	-	-	-	654	549	41	-	-	304	990
1964	1 309	207	4	-	-	-	510	420	26	-	-	-	769	627	30	-	-	522	1 279
1965	1 534	267	18	-	-	-	558	443	38	-	-	-	900	710	56	-	-	592	1 458
1966	1 295	189	9	-	-	-	568	385	19	-	-	-	704	574	28	-	-	589	1 272
1967	1 061	172	13	-	-	-	478	244	22	-	-	-	541	416	35	-	-	498	1 019
1968	968	59	8	-	-	-	484	334	51	-	-	-	476	393	59	-	-	494	960
1969	1 218	128	19	-	-	-	649	388	18	-	-	-	542	516	37	-	-	588	1 191
1970	1 006	81	26	-	-	-	393	396	44	-	-	-	552	477	70	-	-	394	945
1971	756	35	26	-	-	-	382	238	70	-	-	-	388	273	96	-	-	365	770
1972	695	48	40	-	-	-	281	266	37	-	-	-	374	314	77	-	-	237	655
1973	696	117	59	-	-	-	345	250	26	-	-	-	316	367	85	-	-	183	661
1974	303	38	81	-	-	-	192	55	33	-	-	-	94	93	114	-	-	116	286
1975	290	18	77	-	-	-	163	87	4	-	-	-	114	105	81	-	-	80	277
1976	275	54	18	-	-	-	145	92	7	-	-	-	117	146	25	-	-	85	262
1977	565	145	19	-	-	-	261	197	46	-	-	-	272	342	65	-	-	83	533
1978	1 098	300	13	-	-	-	480	421	26	-	-	-	519	721	39	-	-	176	999
1979	1 350	390	9	-	-	-	608	545	16	-	-	-	664	935	25	-	-	228	1 272
1980	1 626	535	39	-	-	-	927	533	25	-	-	-	571	1 068	64	-	-	314	1 498
1981	791	335	9	-	-	-	555	206	12	-	-	-	252	541	21	-	-	260	807
1982	912	291	7	-	-	-	366	394	6	-	-	-	442	685	13	-	-	112	808
1983	1 921	283	87	-	-	-	509	1 050	99	-	-	-	1 335	1 333	186	-	-	242	1 844
1984	3 234	370	151	8	-	-	738	1 759	266	30	-	-	2 232	2 129	419	38	-	395	2 970
1985	3 971	406	137	48	-	-	895	2 360	325	3	-	-	2 956	2 766	462	51	-	535	3 851

Table 5 - 2 - 1 (continued)

Table 5 - 2 - 1 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1986	955	138	93	8	-	-	296	634	173	45	-	-	829	772	266	53	-	172	1 079
1987	1 654	95	131	20	25	120	391	618	362	36	141	57	1 214	713	493	56	166	177	1 605
1988	2 096	133	246	10	25	164	578	882	464	34	51	95	1 526	1 015	710	44	76	259	2 104
1989	1 513	46	261	9	35	121	472	261	670	22	46	31	1 030	307	931	31	81	152	1 502
1990	1 432	87	125	13	30	166	421	451	384	32	65	44	976	538	509	45	95	210	1 397
1991	1 133	69	76	20	21	108	294	409	350	21	29	41	850	478	426	41	50	149	1 144
1992	867	47	16	2	14	84	163	442	165	11	40	23	681	489	181	13	54	107	844
1993	2 545	136	147	4	44	217	548	841	734	42	61	60	1 738	977	881	46	105	277	2 286
1994	2 515	112	228	8	50	269	667	960	621	43	60	77	1 761	1 072	849	51	110	346	2 428
1995	2 206	224	62	4	43	290	623	1 174	117	70	79	87	1 527	1 398	179	74	122	377	2 150
1996	3 283	336	52	5	55	350	798	1 506	268	85	119	134	2 112	1 842	320	90	174	484	2 910
1997	4 515	483	56	12	73	489	1 113	2 198	216	33	120	262	2 829	2 681	272	45	193	751	3 942
1998	1 806	190	128	10	77	178	583	539	408	41	71	61	1 120	729	536	51	148	239	1 703
1999	2 761	180	151	6	41	119	497	938	820	62	59	57	1 936	1 118	971	68	100	176	2 433
2000	4 068	312	132	3	47	177	671	1 660	1 011	84	97	85	2 937	1 972	1 143	87	144	262	3 608
2001	3 454	257	223	2	37	149	668	1 354	1 113	59	70	69	2 665	1 611	1 336	61	107	218	3 333
2002	3 830	176	350	10	93	77	706	1 159	1 451	65	87	52	2 814	1 335	1 801	75	180	129	3 520
2003	4 558	247	663	1	164	111	1 186	1 299	1 456	61	155	42	3 013	1 546	2 119	62	319	153	4 199
2004	3 789	255	446	4	116	74	895	1 247	1 288	35	179	43	2 792	1 502	1 734	39	295	117	3 687
TOTAL	86 909	8 584	4 543	207		3 263	25 149	34 806	13 384	914		1 320	55 683	43 857	18 026	1 121		15 494	82 042

Notes: All wells from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Prior to 1987, data for Standing Cased wells and Exploratory or Development well abandonments are not available.

Prior to 1987, Abandonded Dry Holes totals exclude known potash wells.

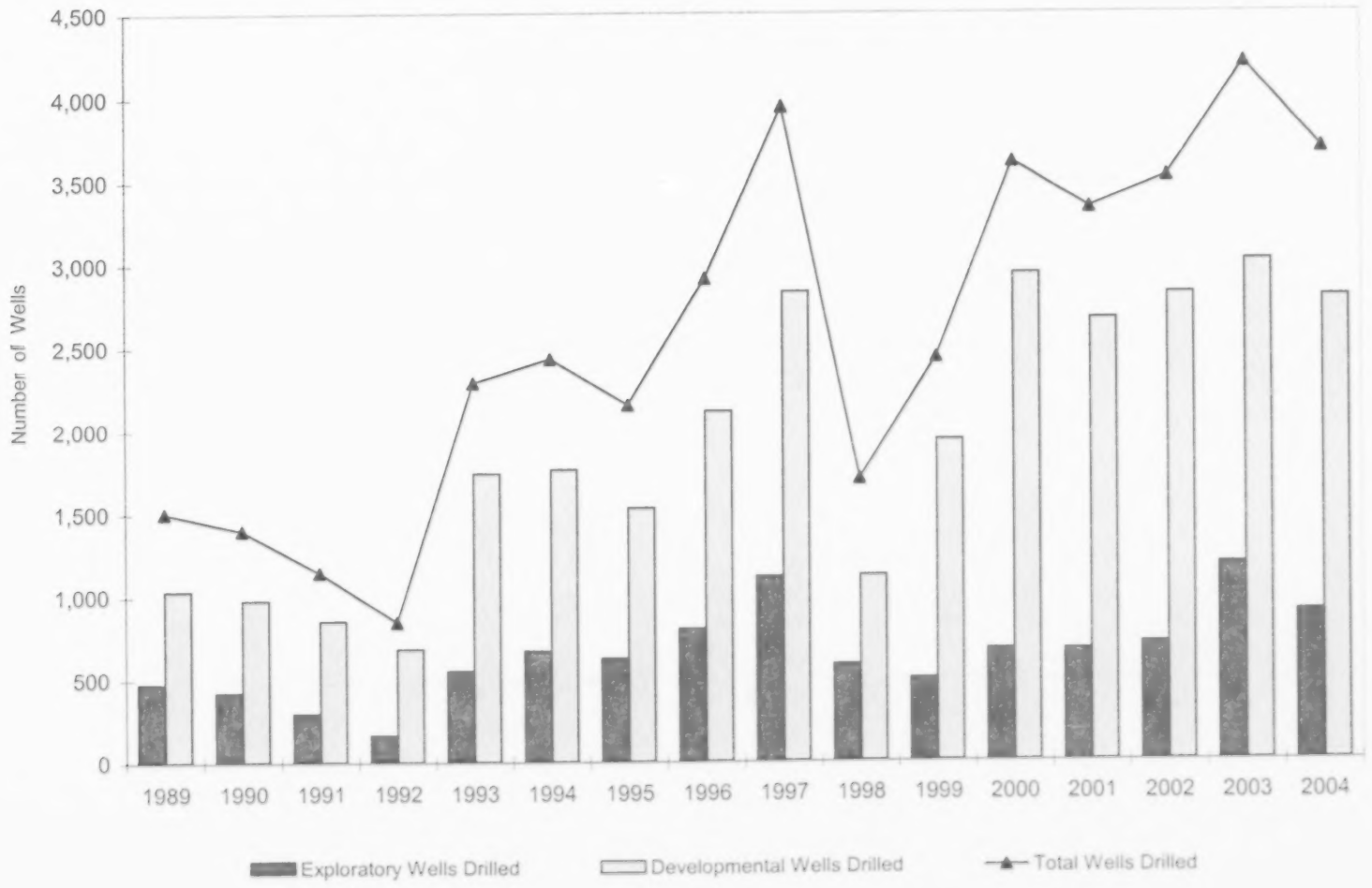
Prior to 1984, Miscellaneous category figures are not available.

Prior to 1953, aggregate wells were not defined as Exploratory or Development.

Re-entry wells are counted as new wells drilled.

Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

HISTORICAL SUMMARY OF SASKATCHEWAN WELLS DRILLED



Graph 5 - 2 - 1

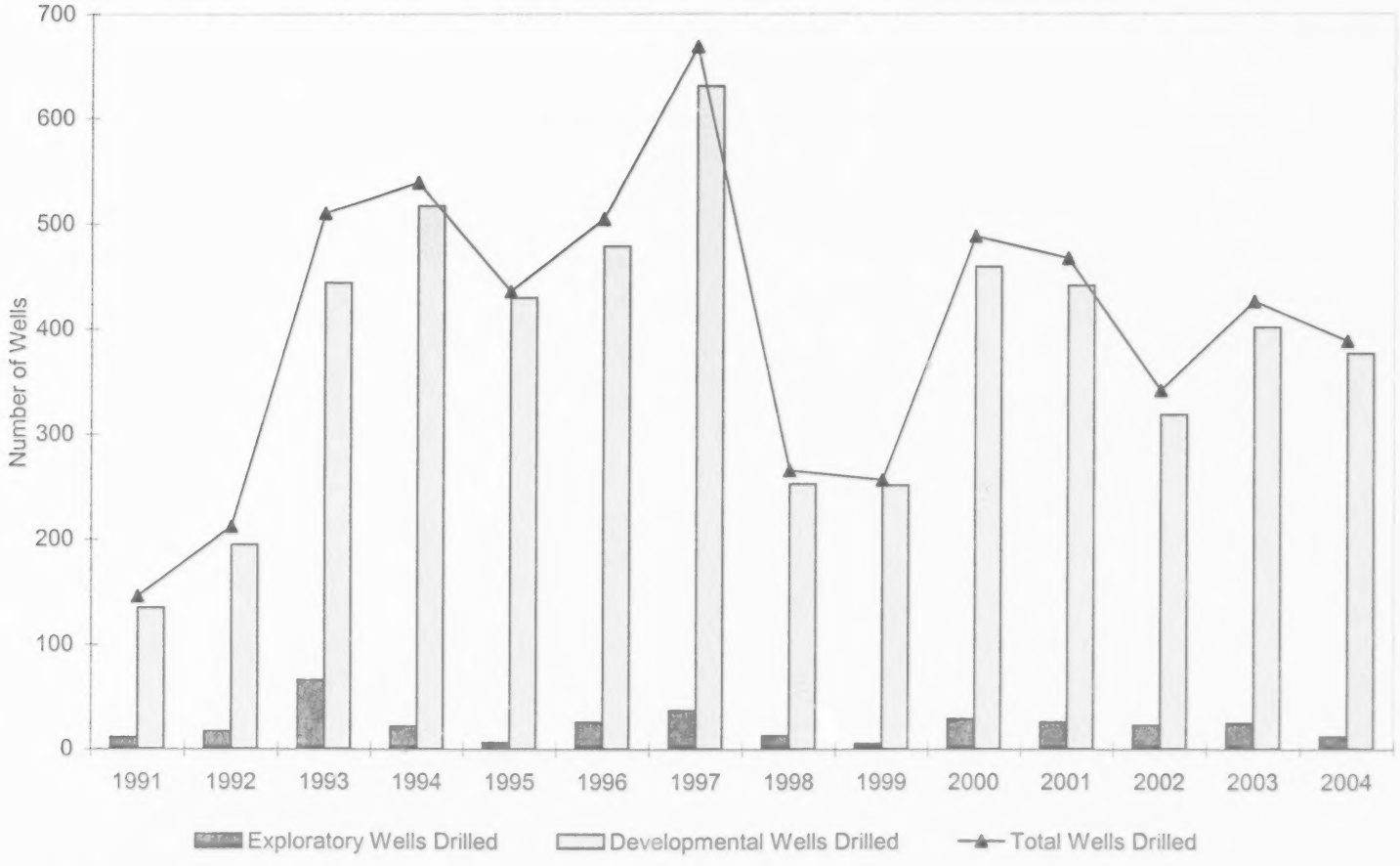
HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1987	1	0	0	0	0	0	0	1	0	0	0	0	1	1	0	0	0	0	1
1988	3	0	0	0	0	0	0	3	0	0	0	0	3	3	0	0	0	0	3
1989	13	0	0	0	0	0	0	12	0	0	1	0	13	12	0	0	1	0	13
1990	76	3	0	0	0	0	3	71	0	0	1	2	74	74	0	0	1	2	77
1991	155	11	0	0	0	0	11	132	0	0	1	2	135	143	0	0	1	2	146
1992	224	17	0	0	0	0	17	193	0	1	0	1	195	210	0	1	0	1	212
1993	633	65	0	0	0	1	66	442	0	0	2	0	444	507	0	0	2	1	510
1994	537	22	0	0	0	0	22	510	0	0	2	5	517	532	0	0	2	5	539
1995	443	6	0	0	0	0	6	421	0	6	2	1	430	427	0	6	2	1	436
1996	559	24	0	0	0	2	26	469	0	4	0	6	479	493	0	4	0	8	505
1997	747	37	0	0	0	0	37	603	0	18	3	7	631	640	0	18	3	7	668
1998	265	12	0	0	1	0	13	243	0	6	1	3	253	255	0	6	2	3	266
1999	310	5	0	0	0	0	5	250	0	1	0	1	252	255	0	1	0	1	257
2000	535	29	0	0	0	0	29	417	0	38	2	3	460	446	0	38	2	3	489
2001	491	26	0	0	0	0	26	415		26	0	1	442	441	0	26	0	1	468
2002	386	21	0	2	0	0	23	302	0	16	1	0	319	323	0	18	1	0	342
2003	435	25	0	0	0	0	25	377	1	23	0	1	402	402	1	23	0	1	427
2004	411	12	0	0	0	0	12	370	0	6	1	0	377	382	0	6	1	0	389
TOTAL	6224	315	0	2		3	321	5231	1	145		33	5427	5546	1	147		36	5748

Notes: All wells have a Finished Drilling Date within the calendar year.

The horizontal wells included in this table are also included in Table 5-2-1, Historical Summary of Exploratory and Development Wells Drilled

HISTORICAL SUMMARY OF SASKATCHEWAN HORIZONTAL WELLS DRILLED



Graph 5 - 2 - 1A

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	50	32 645.2	652.9
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.5	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	330 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 844	1 687 895.6	915.3
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7

Table 5 - 2 - 2 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1986	296	281 976.6	952.6	829	740 752.8	893.5	1 079	1 022 729.5	947.8
1987	391	381 625.1	976.0	1 214	1 032 381.4	850.4	1 605	1 414 006.5	881.0
1988	578	501 462.8	867.6	1 526	1 258 484.8	824.7	2 104	1 759 947.6	836.5
1989	472	386 187.7	818.2	1 030	787 610.3	764.7	1 502	1 173 798.0	781.5
1990	421	420 604.4	999.1	976	835 637.2	856.2	1 397	1 256 241.6	899.2
1991	294	306 215.9	1 041.5	850	815 216.9	959.1	1 144	1 121 432.8	980.3
1992	163	202 706.7	1 243.6	681	737 654.5	1 083.1	844	940 361.2	1 114.2
1993	548	543 592.0	992.0	1 738	1 730 778.9	995.8	2 286	2 274 370.9	994.9
1994	667	607 792.1	911.2	1 761	1 911 636.5	1 085.5	2 428	2 519 418.6	1 037.7
1995	623	627 380.9	1 007.0	1 527	1 827 517.4	1 196.8	2 150	2 454 898.3	1 141.8
1996	798	848 700.0	1 063.5	2 112	2 316 843.0	1 097.0	2 910	3 165 543.0	1 087.8
1997	1 113	1 181 716.3	1 061.7	2 829	3 167 802.2	1 119.8	3 942	4 349 518.5	1 103.4
1998	583	630 946.9	1 082.2	1 120	1 255 795.9	1 121.2	1 703	1 886 742.8	1 107.9
1999	497	457 224.7	920.0	1 936	1 793 451.1	926.4	2 433	2 250 675.8	925.1
2000	671	611 890.8	911.9	2 937	2 811 228.5	957.2	3 608	3 423 119.3	948.8
2001	668	567 289.2	849.2	2 665	2 580 853.1	968.4	3 333	3 148 142.3	944.5
2002	706	517 848.8	733.5	2 814	2 362 481.3	839.5	3 520	2 880 330.1	818.3
2003	1 186	887 813.8	748.6	3 013	2 603 403.4	864.1	4 199	3 491 217.2	831.4
2004	895	700 273.0	782.4	2 792	2 404 075.5	861.1	3 687	3 104 348.5	842.0

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: Wells Drilled from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Re-entry wells are counted as new wells drilled, but re-entry metres are not included in Metres Drilled totals.

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1987	0	0.0	0.0	1	1 143.0	1 143.0	1	1 143.0	1 143.0
1988	0	0.0	0.0	3	3 975.0	1 325.0	3	3 975.0	1 325.0
1989	0	0.0	0.0	13	19 177.5	1 475.2	13	19 177.5	1 475.2
1990	3	2 991.5	997.2	74	107 046.5	1 446.6	77	110 038.0	1 429.1
1991	11	21 398.0	1 945.3	135	224 218.1	1 660.9	146	245 616.1	1 682.3
1992	17	33 942.0	1 996.6	195	351 732.0	1 803.8	212	385 674.0	1 819.2
1993	66	120 401.6	1 824.3	444	819 870.1	1 846.6	510	940 271.7	1 843.7
1994	22	39 813.8	1 809.7	517	964 733.1	1 866.0	539	1 004 546.9	1 863.7
1995	6	11 749.0	1 958.2	430	790 788.4	1 839.0	436	802 537.4	1 840.7
1996	26	51 422.0	1 977.8	479	866 574.6	1 809.1	505	917 996.6	1 817.8
1997	37	77 699.9	2 100.0	603	1 157 041.8	1 918.8	640	1 234 741.7	1 929.3
1998	13	22 999.4	1 769.2	253	482 625.1	1 907.6	266	505 624.5	1 900.8
1999	5	9 649.0	1 929.8	252	471 601.1	1 871.4	257	481 250.1	1 872.6
2000	29	61 193.2	2 110.1	460	905 996.2	1 969.6	489	967 189.4	1 977.9
2001	26	57 183.9	2 199.4	442	892 764.2	2 019.8	468	949 948.1	2 029.8
2002	23	44 588.7	1 938.6	319	613 237.9	1 922.4	342	657 826.6	1 923.5
2003	25	52 032.8	2 081.3	402	775 347.0	1 928.7	427	827 379.8	1 937.7
2004	12	30 735.5	2 561.3	377	735 568.8	1 951.1	289	766 304.3 #	1 969.9

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: The horizontal wells and metres drilled included in this table are also included in Table 5-2-2, Historical Summary of Exploratory and Development Metres Drilled. All wells have a Finished Drilling Date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1900-1933	-	-	-	-	-	-	-	-	-	-	-	-	-
1934	-	1	-	-	-	-	-	-	-	-	-	-	-
1935	-	2	-	-	-	-	-	-	-	-	-	-	-
1936	-	2	-	-	-	-	-	-	-	-	-	-	-
1937	-	3	-	-	-	-	-	-	-	-	-	-	-
1938	-	2	-	-	-	-	-	-	-	-	-	-	-
1939	-	1	-	-	-	-	-	-	-	-	-	-	-
1940	-	5	-	-	-	-	-	-	-	-	-	-	-
1941	-	2	-	-	-	-	-	-	-	1	-	-	-
1942	-	-	-	-	-	-	-	-	-	1	-	-	-
1943	-	3	-	-	-	-	-	-	-	1	-	-	-
1944	-	10	-	2	-	-	-	-	-	2	-		
1945	5	7	-	5	-	-	-	-	-	2	-	-	-
												-	-
1946	34	2	-	8	-	-	-	-	-	-	-	-	-
1947	60	6	-	2	-	-	-	-	-	2	-	-	-
1948	30	8	-	4	-	-	-	-	-	2	-	-	-
1949	31	6	-	2	-	-	-	-	3	-	-	-	-
1950	36	9	-	1	-	-	-	-	2	3	-	-	-
1951	52	8	-	1	-	-	-	-	6	3	-	-	-
1952	219	22	-	4	-	-	-	-	9	3	-	-	-
1953	330	22		72	1	-	-	1	16	2	-	-	-
1954	343	21		95	4	-	-	4	9	1	-	1	-
1955	564	12	2	129	8	-	-	6	27	5	-	6	1
1956	805	15	13	180	27	-	-	-	23	1	-	2	2
1957	871	17	13	102	15	-	-	5	33	2	-	15	-
1958	502	18	13	92	24	-	-	1	32	2	1	12	3
1959	518	9	3	63	41	-	-	1	32	-	-	18	3
1960	430	10	8	51	35	1	1	-	44	-	2	29	6
1961	467	7	24	61	58	1	1	-	40	5	2	11	4
1962	385	11	28	68	242	-	-	1	44	3	2	22	1
1963	549	41	47	91	111	-	-	-	49	1	3	15	3
1964	627	30	25	97	239	3	1	3	41	-	1	16	5
1965	710	56	20	137	130	2	1	6	54	-	6	14	-
1966	574	28	20	93	165	5	3	10	103	2	5	22	3
1967	416	35	26	117	131	2	2	11	103	6	6	26	2
1968	393	59	23	87	72	3	2	8	113	3	10	17	8
1969	516	37	17	120	119	2	-	10	112	1	7	16	3
1970	477	70	19	125	130	5	2	13	113	-	11	26	10

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1971	273	96	21	93	102	8	2	11	131	5	29	24	8
1972	314	77	12	119	94	9	7	8	109	4	17	6	11
1973	367	85	18	141	42	6	-	11	77	-	26	11	16
1974	93	114	3	118	24	9	3	2	61	4	23	6	13
1975	105	81	13	120	19	3	1	6	66	3	13	8	5
1976	146	25	8	116	14	4	1	7	43	-	10	3	7
1977	342	65	7	165	7	-	-	3	33	2	10	6	5
1978	721	39	3	293	12	-	-	5	38	2	12	7	-
1979	934	25	7	399	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	500	25	4	3	3	25	-	4	15	1
1981	542	12	27	358	21	2	1	8	29	-	2	9	-
1982	684	8	20	395	24	1	-	11	29	3	8	20	-
1983	1 330	168	22	525	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	766	54	26	38	27	90	1	12	4	-
1985	2 767	462	51	795	245	36	62	71	90	1	9	35	1
1986	772	266	52	461	130	27	28	31	108	4	1	65	13
1987	748	510	54	443	204	98	6	5	272	-	21	59	13
1988	1 084	808	43	494	231	69	41	47	220	2	19	64	12
1989	330	965	37	463	118	61	92	102	282	11	26	55	36
1990	571	548	51	480	288	244	9	20	430	5	151	34	20
1991	527	446	48	48	244	127	60	82	321	3	107	49	32
1992	502	188	19	36	144	105	88	97	369	52	60	58	39
1993	999	917	45	155	204	157	80	89	298	17	42	45	16
1994	1 089	914	49	207	181	99	117	128	277	20	46	35	42
1995	1 428	217	73	130	215	126	47	55	246	5	22	37	14
1996	1 900	354	113	278	321	126	410	417	222	126	53	22	35
1997	2 789	289	146	777	302	141	97	99	244	4	55	36	24
1998	813	564	66	338	210	83	155	35	208	27	44	27	22
1999	1 195	1 026	79	262	214	121	289	304	257	40	40	45	50
2000	2 030	1 169	95	414	269	119	731	742	283	37	63	40	48
2001	1 684	1 384	68	377	314	163	222	252	262	31	44	37	35
2002	1 377	1 854	90	355	356	256	333	354	275	20	28	39	29
2003	1 546	2 119	62	592	373	280	336	360	356	21	68	44	32
2004	1 570	1 880	40	546	313	193	510	553	306	19	18	54	50
TOTAL	44 707	18 729	1 804		6 916	2 740	3 787	4 042	7 129	526	1 150	1 299	685

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL HORIZONTAL WELL COMPLETIONS AND ABANDONMENTS

Table 5 - 2 - 3A

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1987	1	0	0	-	0	0	0	0	0	0	0	0	0
1988	3	0	0	-	0	0	0	0	0	0	0	0	0
1989	11	0	0	-	0	0	0	0	0	0	0	0	0
1990	75	0	0	-	0	0	0	0	0	0	0	0	0
1991	143	0	0	7	0	0	0	0	0	0	0	2	0
1992	212	0	0	8	0	0	0	0	1	0	0	1	0
1993	507	0	0	63	0	0	0	0	0	0	0	0	0
1994	532	0	0	40	0	0	0	0	0	0	0	0	0
1995	430	0	0	13	6	2	0	0	0	0	0	0	0
1996	495	0	4	31	9	2	0	0	0	0	0	0	0
1997	640	0	11	82	12	1	0	0	0	0	0	0	0
1998	259	0	6	44	4	1	0	0	0	0	0	0	0
1999	257	0	1	25	2	0	0	0	0	0	0	0	0
2000	446	0	38	37	13	1	0	0	0	0	0	0	0
2001	442	0	27	49	16	1	0	0	0	0	0	0	0
2002	323	0	18	36	13	5	0	0	0	0	0	0	0
2003	402	1	23	21	10	0	0	0	0	0	0	0	0
2004	382	0	6	18	5	4	0	0	0	0	0	0	0
TOTAL	5 560	1	134		90	17	0	0	1	0	0	3	0

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-19	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Table 5 - 2 - 4 (continued)

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
19P	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	69	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797

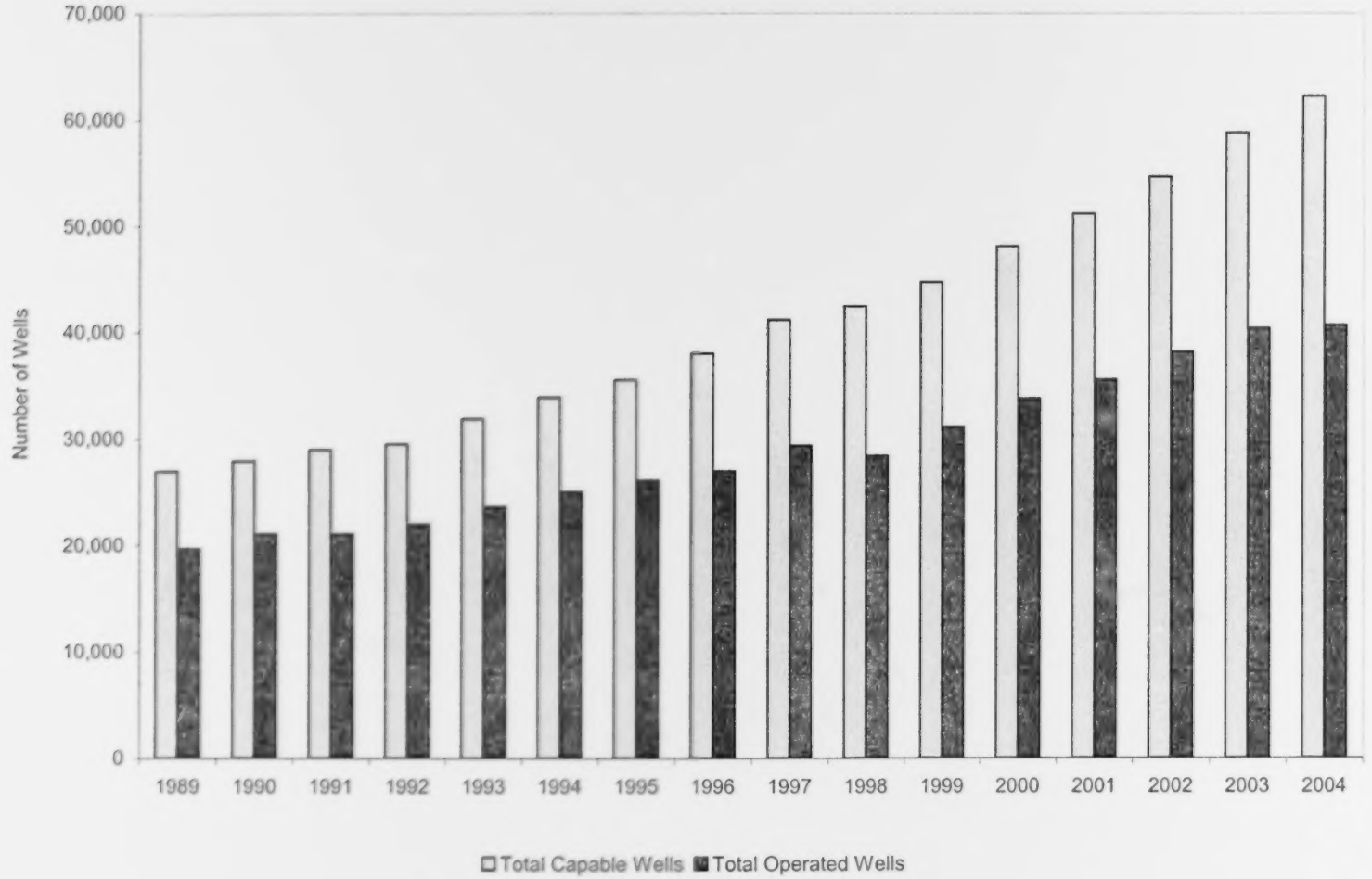
HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
2001	26 973	17 132	4 292	3 384	15 025	12 070	4 922	3 008	51 212	35 594
2002	27 750	17 777	4 601	3 621	17 218	13 706	5 077	3 088	54 646	38 192
2003	28 711	18 156	4 987	3 875	19 871	15 168	5 219	3 179	58 788	40 378
2004	29 542	18 156	5 354	4 166	21 958	15 168	5 347	3 202	62 201	40 692

Table 5 - 2 - 4 (continued)

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Graph 5 - 2 - 4



Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum and Natural Gas Rights Sales

Table 6 - 1 - 1

YEAR-END SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

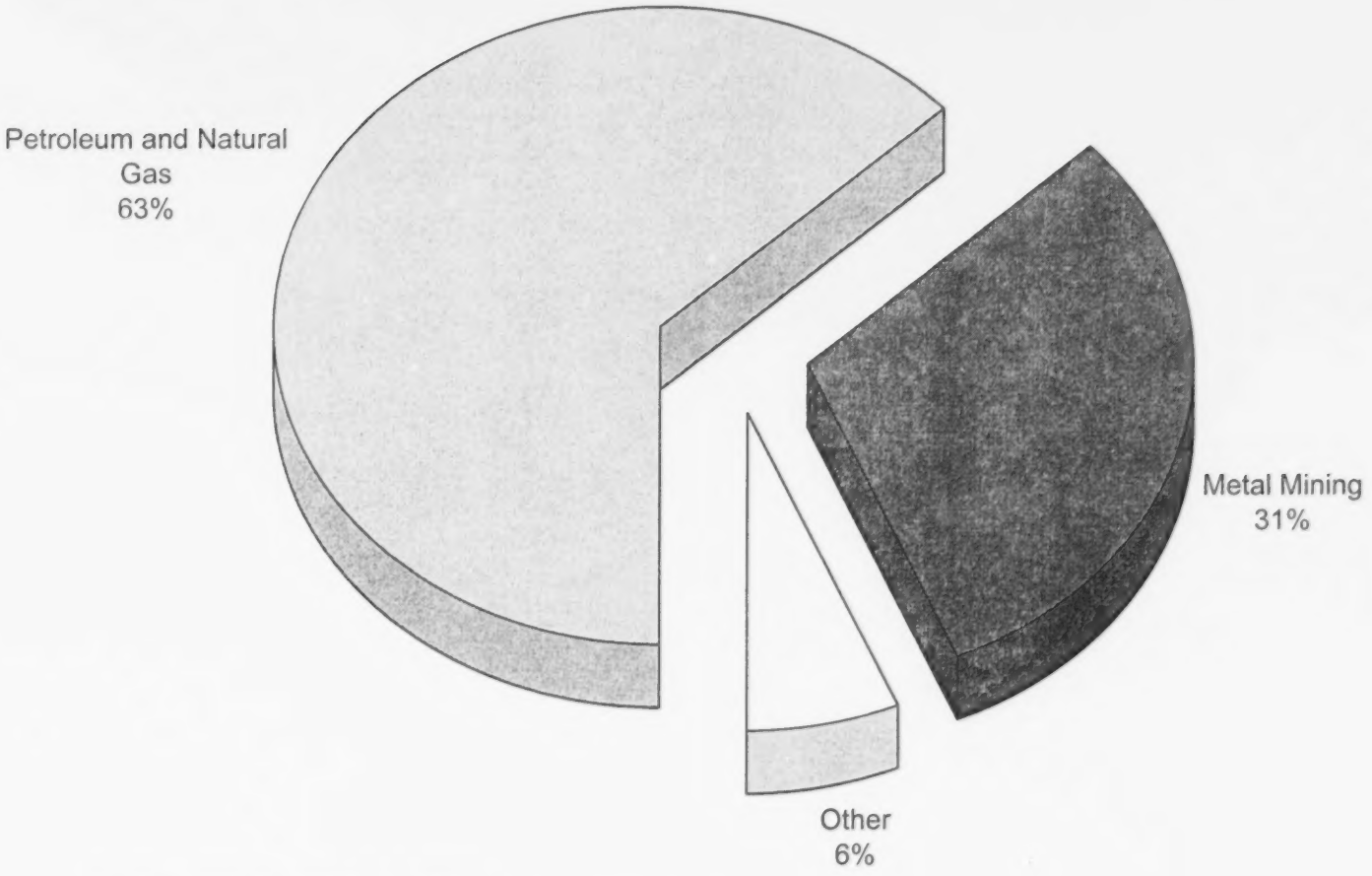
TYPE OF DISPOSITION	2004 NUMBER	2004 AREA (HECTARES)	2003 NUMBER	2003 AREA (HECTARES)
PETROLEUM AND NATURAL GAS				
Permits				
Leases	19 883	4 637 356.64	19 109	4 498 763.50
Exploration Licences**	364	801 670.72	444	964 712.98
Special Exploratory Permits	13	677 528.90	13	804 363.68
OIL SHALE				
Permits	33	1 088 333.93	15	457 240.51
Leases	2	32.29	2	32.39
HELIUM				
Permits	14	343 950.91	14	350 939.83
Leases	13	14 457.98	10	17 210.07
COAL				
Permits	14	9 600.00	0	0.00
Leases	760	111 747.00	766	111 892.00
ALKALI				
Leases	35	12 422.00	36	12 700.00
SUBSURFACE MINERALS				
Permits	0	0.00	0	0.00
Leases	12	217 728.00	12	217 728.00
QUARRYING				
Permits	0	0.00	1	518.00
Leases	115	3 744.00	106	3 487.00
METAL MINING				
Claims*	4 072	3 441 437.00	3 470	2 137 812.00
Leases	109	31 265.00	110	31 193.00
Mineral Prospecting Permits	2	25 600.00	0	0.00
Total - Hectares		11 416 874.37		9 608 592.96

* Based on 16.187 hectares (one Lsd) per claim.

** Exploration licences replaced drilling reservations effective June, 1998.

Graph 6 - 1 - 1

COMMITTED CROWN MINERAL RIGHTS 2004 (AREA HECTARES)



"Petroleum and Natural Gas" includes Oil Shale.
"Other" includes Helium, Coal, Alkali, Subsurface Minerals and Quarrying.

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2004	February 10	April 13	June 8	August 10	October 5	December 7	Total
Exploration Licences**							
Number	5	10	12	5	4	9	45
Area (Hectares)	16,628.13	19,171.64	21,887.18	14,728.94	5,695.95	17,901.67	96,013.51
Value ($)	$6,805,552.56	$1,107,680.96	$2,044,993.97	$890,821.90	$912,177.71	$4,667,951.31	$16,429,178.41
Leases							
Number	279	407	154	297	332	239	1 708
Area (Hectares)	80,690.48	82,101.40	22,267.24	48,638.81	59,027.75	45,489.19	338,214.87
Value ($)	$10,002,150.07	$11,700,556.68	$5,057,791.08	$9,586,850.16	$15,386,043.72	$12,613,392.14	$64,346,783.85
Total Value ($)	$16,807,702.63	$12,808,237.64	$7,102,785.05	$10,477,672.06	$16,298,221.43	$17,281,343.45	$80,775,962.26

** Note: Exploration Licences replace Permits and Drilling Reservations effective June 1998.

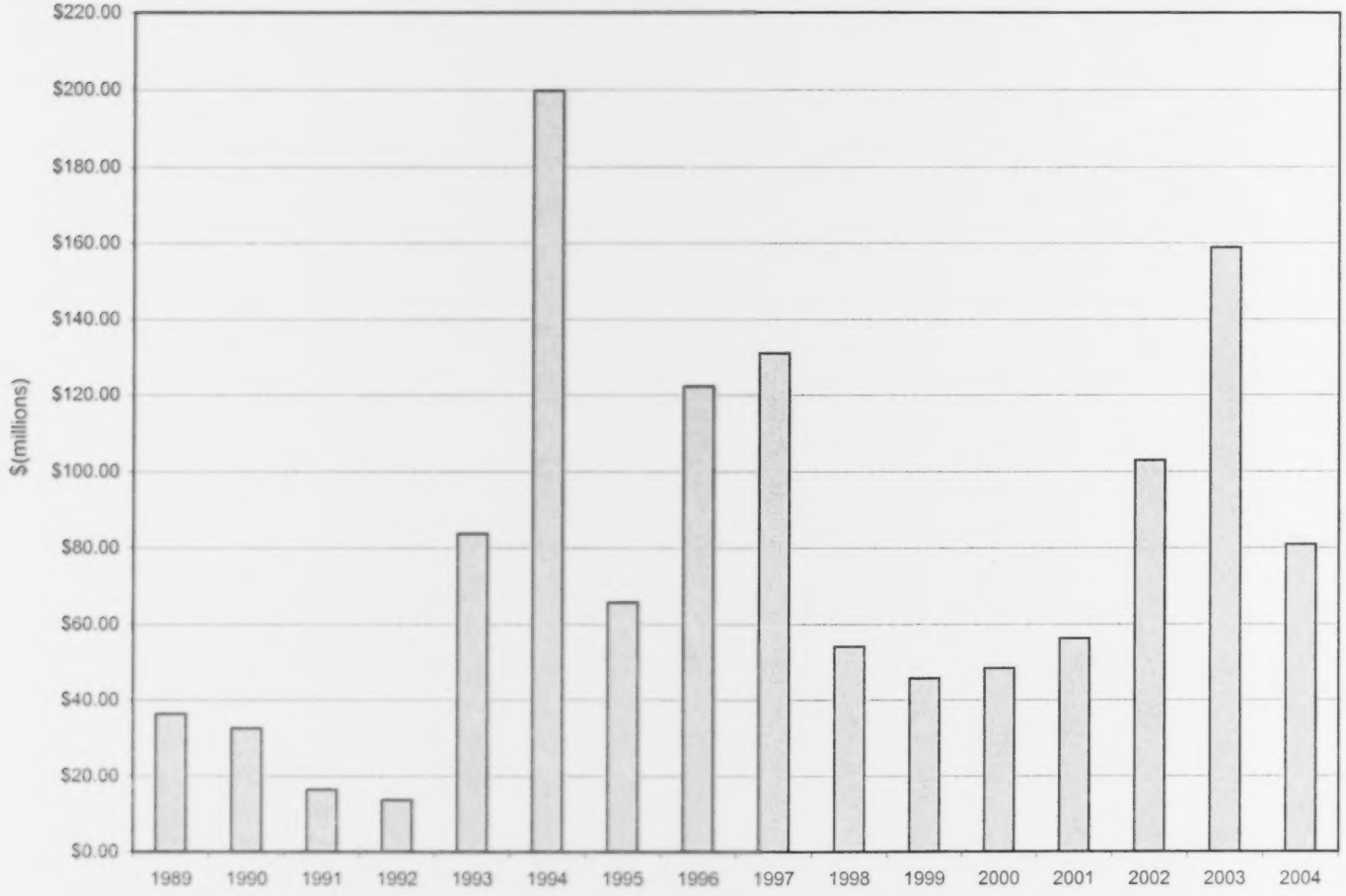
Table 6 - 1 - 3

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361,197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185,845	$147,549	0	0	$0	19	1,926	$2,570,696	$2,718,245
1954	9	323,554	$213,719	0	0	$0	14	3,089	$211,269	$424,988
1955	18	656,982	$668,356	7	18,713	$559,931	22	4,226	$181,863	$1,410,150
1956	26	850,447	$1,580,267	11	24,184	$463,067	102	15,393	$7,769,803	$9,813,137
1957	72	2,627,805	$3,890,996	7	24,119	$170,702	120	11,126	$12,422,448	$16,484,146
1958	48	1,840,779	$1,518,594	14	27,365	$419,189	102	13,070	$5,485,173	$7,422,956
1959	24	905,579	$607,171	19	39,384	$269,152	66	6,855	$2,633,503	$3,509,826
1960	29	1,029,096	$416,019	14	24,258	$123,094	68	5,083	$1,540,625	$2,079,738
1961	23	874,155	$457,667	12	15,572	$141,035	77	6,672	$704,804	$1,303,506
1962	46	1,590,205	$1,411,388	27	21,222	$613,317	136	10,736	$1,647,558	$3,672,263
1963	28	989,094	$780,382	40	48,635	$1,647,974	169	15,009	$2,862,343	$5,290,699
1964	58	2,035,644	$2,824,283	77	72,672	$2,996,146	265	24,622	$2,483,139	$8,303,568
1965	74	2,564,986	$3,214,311	82	74,236	$5,144,167	195	22,432	$2,950,810	$11,309,288
1966	93	3,168,957	$3,205,127	63	68,780	$2,311,245	135	12,969	$1,591,957	$7,108,329
1967	98	3,289,193	$6,014,788	47	53,647	$2,082,431	131	12,069	$1,239,564	$9,336,783
1968	47	1,479,561	$1,947,282	48	51,921	$1,841,219	163	16,760	$1,362,580	$5,151,081
1969	55	1,799,838	$1,826,886	62	79,028	$1,516,124	235	23,673	$1,527,425	$4,870,435
1970	62	1,701,773	$2,052,741	34	42,310	$598,694	223	23,004	$1,168,837	$3,820,272
1971	41	1,140,680	$1,470,185	12	17,029	$176,763	207	22,205	$826,292	$2,473,240
1972	61	1,646,302	$2,651,336	34	74,074	$837,683	355	49,075	$1,202,156	$4,691,175
1973	24	594,532	$1,246,959	37	73,555	$1,079,106	336	38,565	$2,882,392	$5,208,457
1974	22	396,819	$1,916,267	22	56,399	$876,350	237	26,711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488,920	$7,009,715	8	20,590	$557,005	241	27,652	$1,499,662	$9,066,382
1977	9	109,385	$2,484,941	16	37,513	$2,502,537	194	23,539	$5,763,108	$10,750,586
1978	6	72,512	$1,968,824	22	42,083	$9,118,400	171	19,947	$11,533,142	$22,620,366
1979	11	68,894	$5,620,989	37	57,690	$14,349,043	195	24,156	$17,185,697	$37,155,729
1980	17	117,698	$15,960,117	45	72,277	$32,282,047	231	37,397	$29,394,429	$77,636,593

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1981	9	61,356	$5,556,397	26	40,210	$15,185,248	166	23,210	$16,583,434	$37,325,079
1982	11	60,800	$6,158,397	19	24,556	$6,886,297	330	38,605	$21,077,688	$34,122,382
1983	14	84,499	$9,022,307	30	39,951	$17,052,112	934	116,520	$82,275,620	$108,350,039
1984	34	170,947	$16,028,343	51	71,921	$16,561,231	1 357	191,424	$91,086,289	$123,675,863
1985	57	449,874	$27,022,227	56	73,717	$15,857,825	1 365	193,813	$105,707,734	$148,587,786
1986	20	75,398	$3,860,211	11	15,468	$1,448,851	560	74,964	$12,886,171	$18,195,233
1987	36	233,317	$9,117,934	18	28,365	$9,370,223	888	144,386	$41,456,353	$59,944,510
1988	41	381,950	$5,110,552	7	10,843	$716,519	889	160,800	$29,127,241	$34,954,312
1989	77	705,327	$13,701,557	17	37,852	$2,194,582	830	198,705	$20,407,653	$36,303,791
1990	64	462,081	$6,421,684	13	27,863	$1,945,335	947	167,678	$24,173,447	$32,540,465
1991	25	94,595	$1,854,016	3	6,984	$317,200	742	106,967	$14,231,148	$16,402,364
1992	4	27,073	$274,035	4	7,600	$469,204	920	141,213	$12,879,078	$13,622,318
1993	26	95,560	$4,759,258	3	6,605	$366,402	2 303	493,316	$78,550,834	$83,676,494
1994	136	849,731	$74,114,290	9	13,495	$1,399,645	2 528	693,886	$124,228,330	$199,676,494
1995	33	194,061	$3,372,390	4	7,764	$774,437	2 132	402,406	$61,531,942	$65,678,769
1996	86	587,151	$28,163,516	2	5,110	$363,743	2 509	453,983	$93,667,326	$122,194,584
1997	52	439,905	$15,384,437	8	27,636	$1,357,557	2 731	466,321	$114,259,629	$131,001,623
1998	2	15,256	$144,909	54	161,915	$20,237,674	1 336	225,884	$33,646,805	$54,029,388
1999	0	0	$0	53	115,392	$5,277,126	1 770	282,848	$40,395,185	$45,672,311
2000	0	0	$0	29	71,914	$3,660,070	1 447	211,259	$44,674,297	$48,334,368
2001	0	0	$0	34	107,597	$12,315,148	1 556	265,051	$43,892,950	$56,208,097
2002	0	0	$0	127	234,188	$44,511,790	1 659	418,822	$58,402,748	$102,914,539
2003	0	0	$0	313	695,298	$86,635,062	1 795	369,141	$72,109,251	$158,744,313
2004	0	0	$0	45	96,014	$16,429,178	1 708	338,215	$64,346,784	$80,775,962

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

HISTORICAL VALUE OF PETROLEUM AND NATURAL GAS RIGHTS SALES